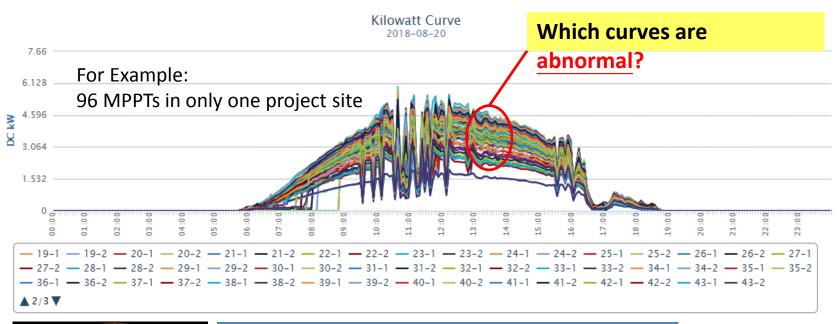


K.H. Chen Sinogreenergy



Background & Motivation

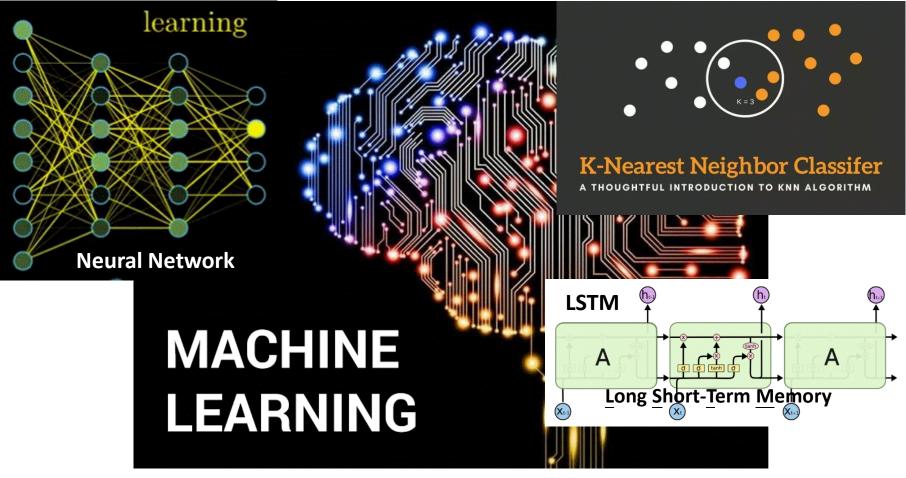




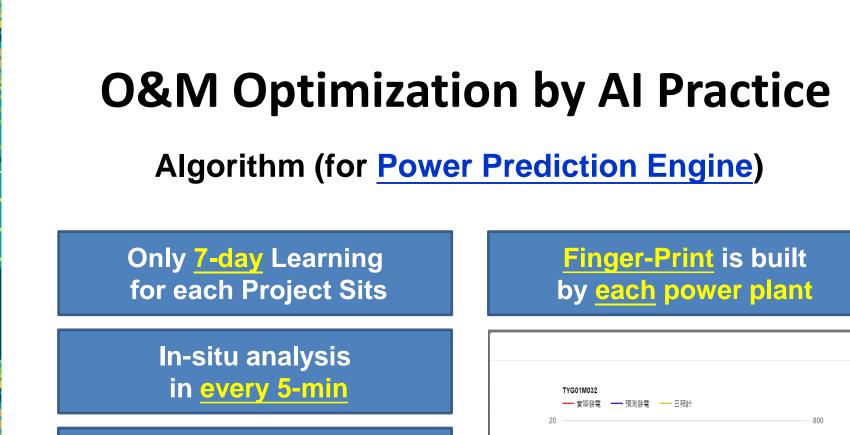
- By manual review (Visual Inspection)?
- How about monitoring 500 projects?
- Automatic judgement? Threshold?
- What should be prepared before

dispatching manpower to the field?



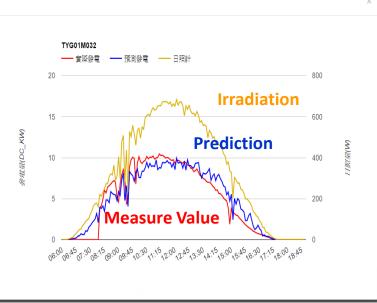






No Specific Parameters to input

- Location / Sea-Level
- Inclination / Azimuth Angle
- PV Module (type/vendor/PAN file)
- Inverter (type/supplier)





Algorithm (for Abnormal Equipment Detection)

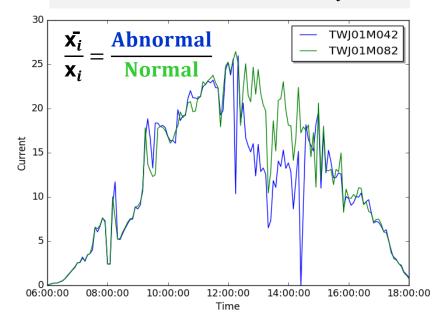
Each project site with 840 data for machine learning (12 data/hr x 10 hrs/day x 7 days)

For Example:

500 project sites > 20,000 MPPT > 16,800,000 data for learning

For Equipment (MPPT)

Abnormal Ratio =
$$\sum_{i=1}^{T} \frac{\bar{X_i}}{X_i} / T$$





Knowledge Database (Failure Type)

- Supervised Learning

Thermal Degradation

Fuse Burnt

Shadowing

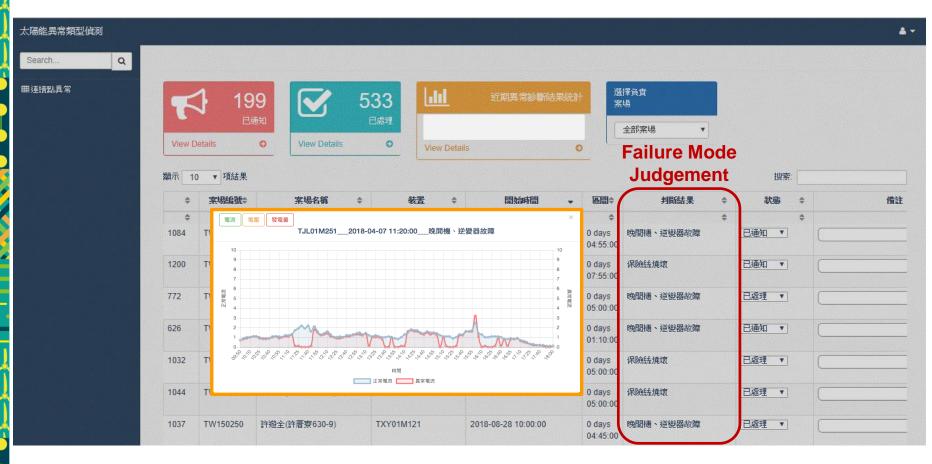




Mobile Message & e-mail Alert for user



Abnormal Detection System





O&M Optimization by AI Practice<u>Precision</u>

- Learning Period: <u>163 days</u> (2018/3/10~8/31)
- Project site Number: <u>500</u> (> 20,000 MPPT)
- Abnormal Alert Data: <u>858</u> (Total diagnosis data: > 391.2 million)

Equipment Fault	Total Alert	True	False	Precision
	858	849	9	<u>99.0%</u>
Failure Type	Total Alert	Confirmation		Precision
		True (a)	False (b)	a / (a+b)
Fuse Burnt	178	169	9	94.9%
Thermal Degradation	30	26	4	86.7%
Inverter Faulty/ Late Operation	522	408	114	78.2 %
Shadowing	128	20	108	15.6% (*raining)

Continuous Improvement by further Machine Learning.

