

Webinar powered by Jinko Solar

29 April 2020

8 AM – 9 AM | CDT, México
9 AM – 10 AM | EDT, New York
3 PM – 4 PM | CEST, Berlin
9 PM – 10 PM | CST, Beijing



Marian Willuhn
Editor | pv magazine



Integrating bifacial - New system design and bespoke products



Kaushik Roy Choudhury
DuPont Photovoltaics and
Advanced Materials



Andrea Viaro
Jinko Solar EU

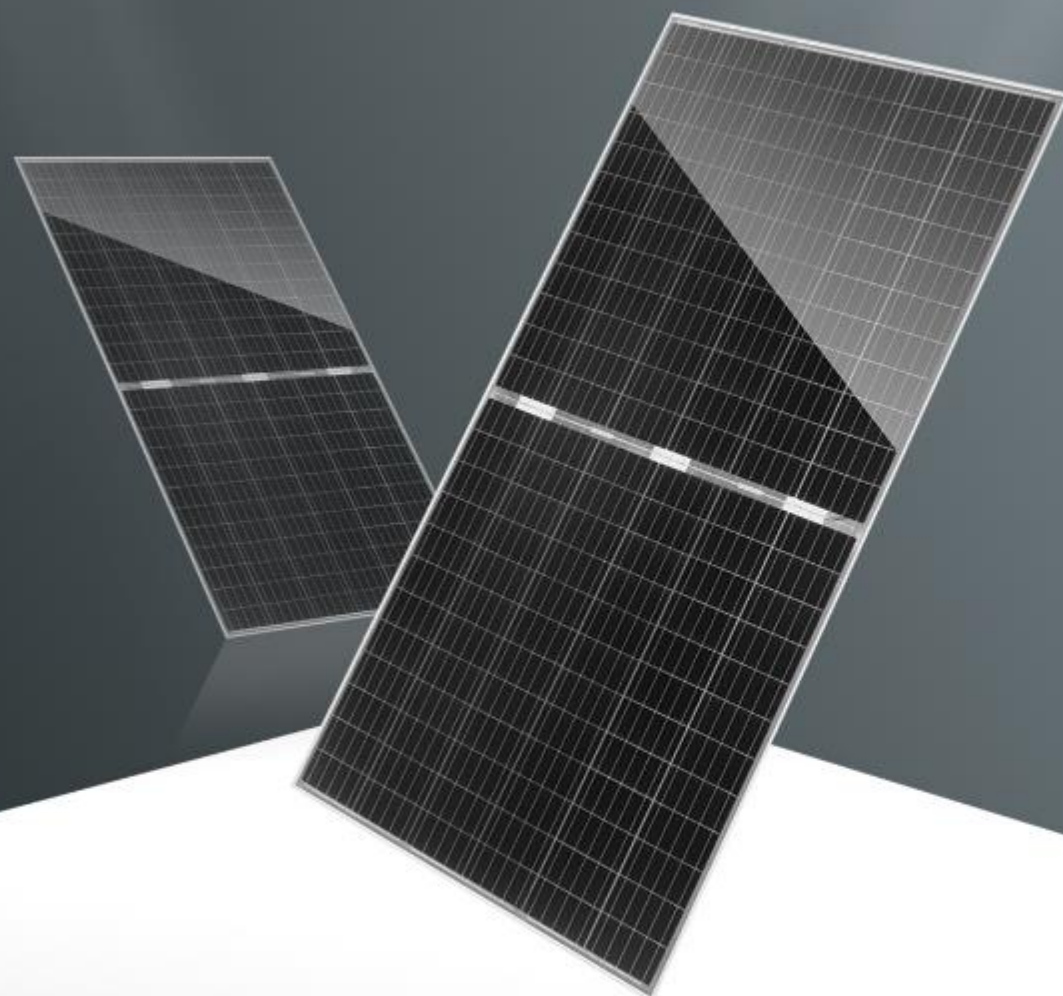


Corrine Lin
PV Info Link



Eric Kuo
NEXTtracker

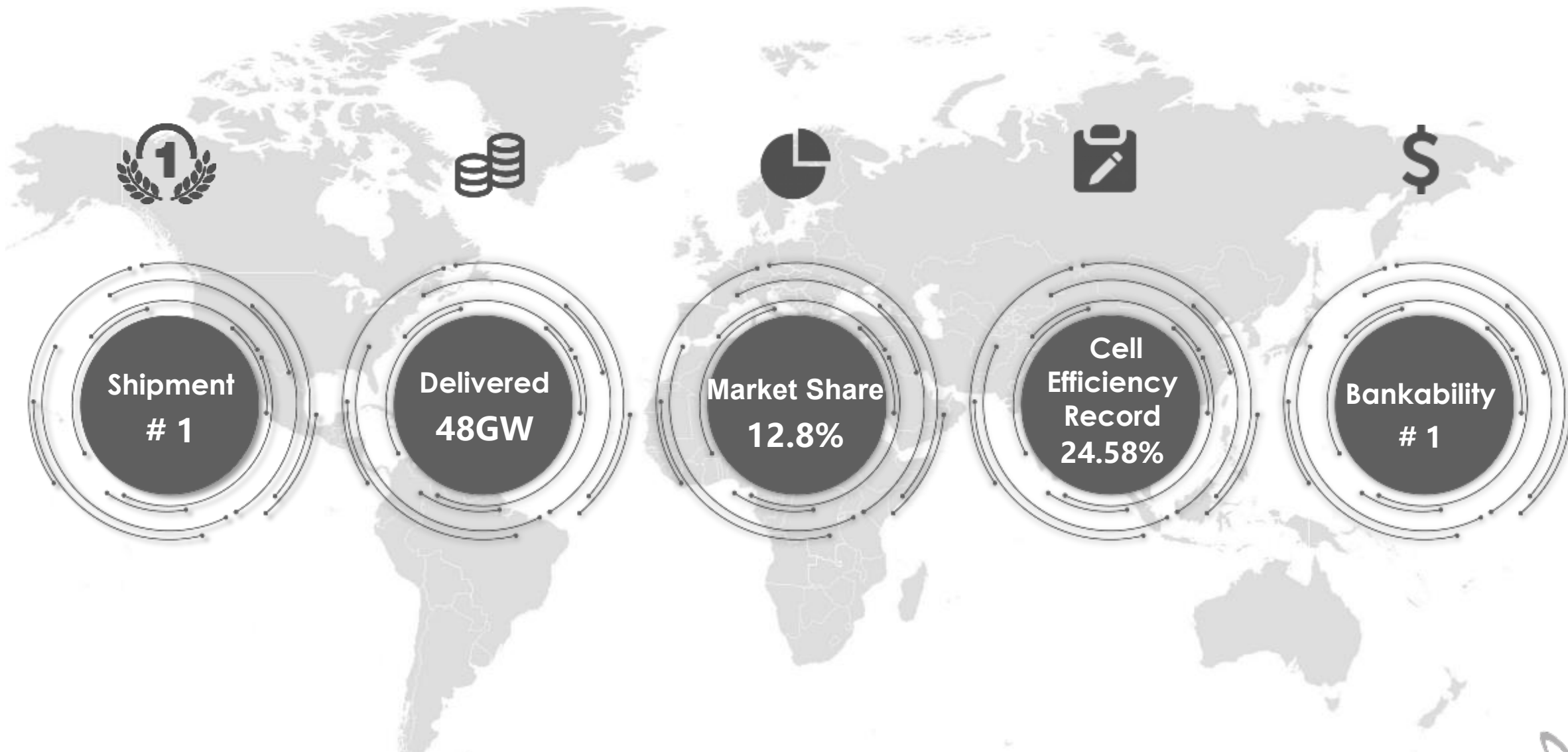
Swan Bifacial Module



JinkoSolar Co., Ltd.

Jinko^{Solar}
Building Your Trust in Solar

Short Introduction of JKS



7 Global Factories | **34** Sales Offices | **80+** countries where Modules are delivered | **15.000+** Employees

Data source: By the end of 2019

JKS Product Portfolio 2020

Cheetah FC

- Mono PERC Full Cell
- 5BB
- Up to 400 Wp



Cheetah HC

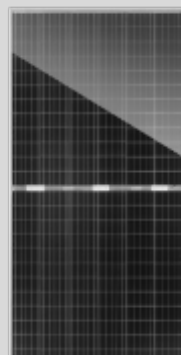
- Mono PERC Half Cell
- 5BB
- Up to 410 Wp



Cheetah

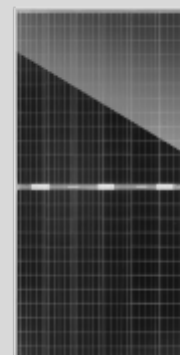
Swan Bifacial DG

- Mono PERC Half Cell
- 5BB
- Bifacial Dual Glass
- Up to 400 Wp (front only)



Swan Bifacial TB

- Mono PERC Half Cell
- 5BB
- Transparent Backsheet
- Up to 405 Wp (front only)



Tiger Monofacial

- Mono PERC Half Cell
- 9BB
- Up to 470 Wp



Tiger Bifacial TB

- Mono PERC Half Cell
- 9BB
- Transparent Backsheet
- Up to 465 Wp (front only)

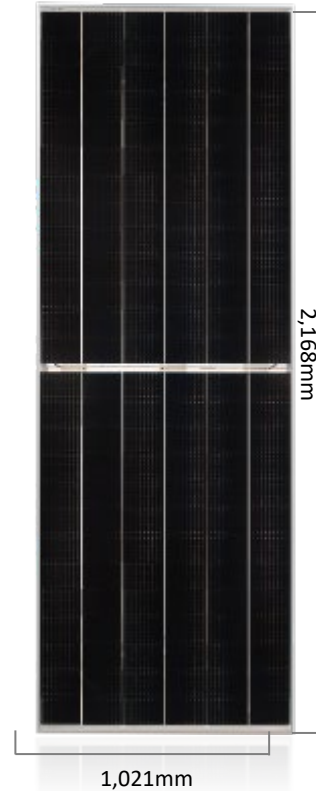


TIGER

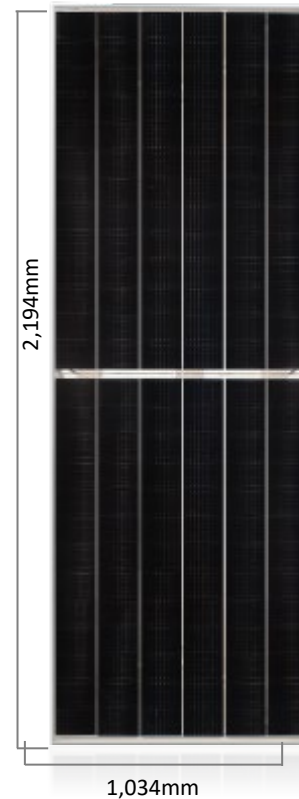


2020 flagship product – Tiger series

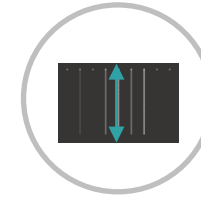
Tiger Monofacial



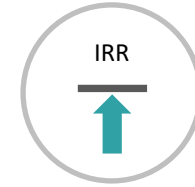
Tiger Bifacial Transparent Sheet



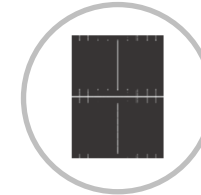
- ✓ EPC cost can decrease by 1.1%+ compared to that of 430W large cell PERC modules
- ✓ Land cost can decrease by 6.9%+ compared to that of 430W large cell PERC modules
- ✓ Electricity generation can increase by 1.6%+ compared to that of 5BB HC modules



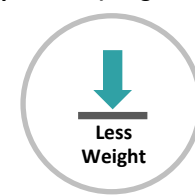
Half cell technology:
improve shading tolerance



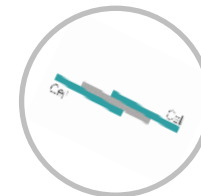
Electricity generation from the rear side (bifacial products): higher IRR



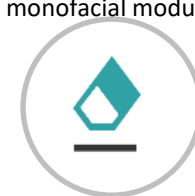
Nine bus bars:
decrease power loss



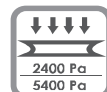
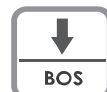
Weight of bifacial products close to that of monofacial modules



Tiling ribbon:
Eliminate cell gap to increase module efficiency



Tedlar transparent sheet (bifacial products): easy to clean



JKS Swan Bifacial Features



158.75 mm
cell dimension

Front side max
power **415 Wp**

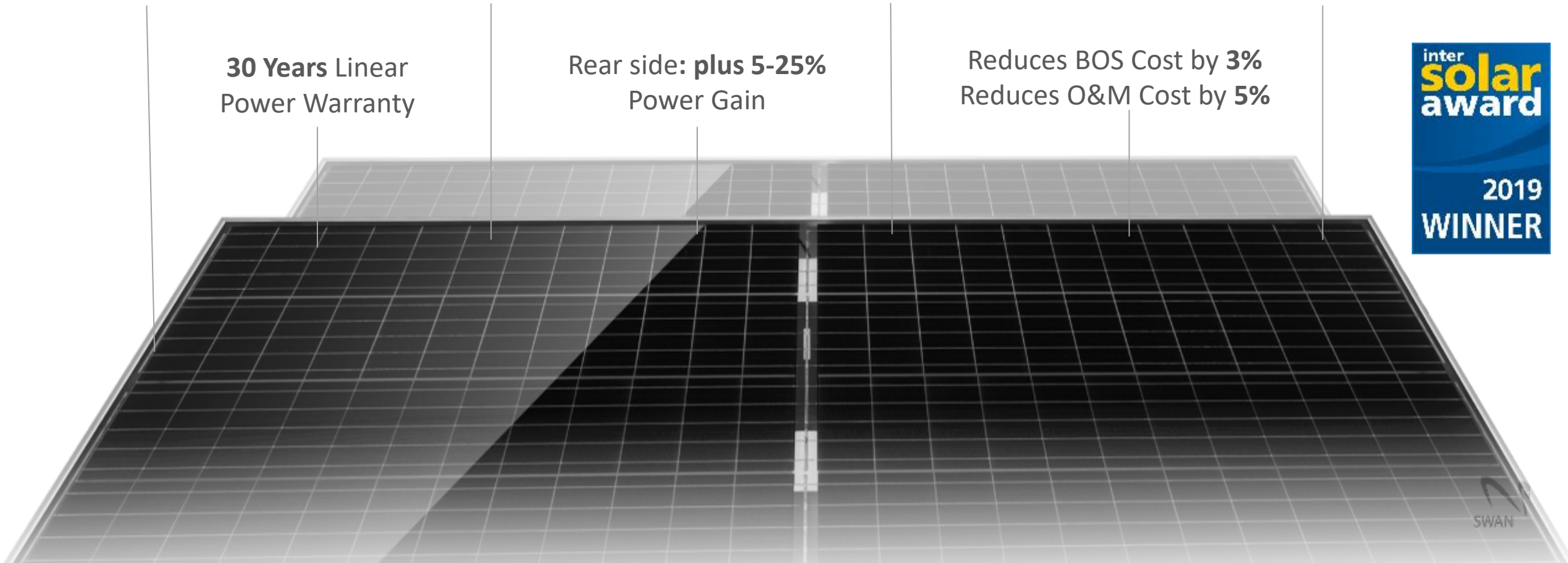
Bifacial Power
500+ Total Watt

25% Lighter Compared to DG

30 Years Linear
Power Warranty

Rear side: **plus 5-25%**
Power Gain

Reduces BOS Cost by **3%**
Reduces O&M Cost by **5%**



SWAN

Reliability of Modules with Tedlar® backsheet

35+ Years Field Proven Records of Modules with Tedlar® Backsheets



SUPSI Switzerland 1982
0.4% annual degradation



Nara, Japan 1983
0.2% annual degradation



Sacramento, US 1984
0.9% annual degradation



Guangzhou, China 1985
0.4% annual degradation



Mont Soleil, Switzerland 1992
0.3% annual degradation

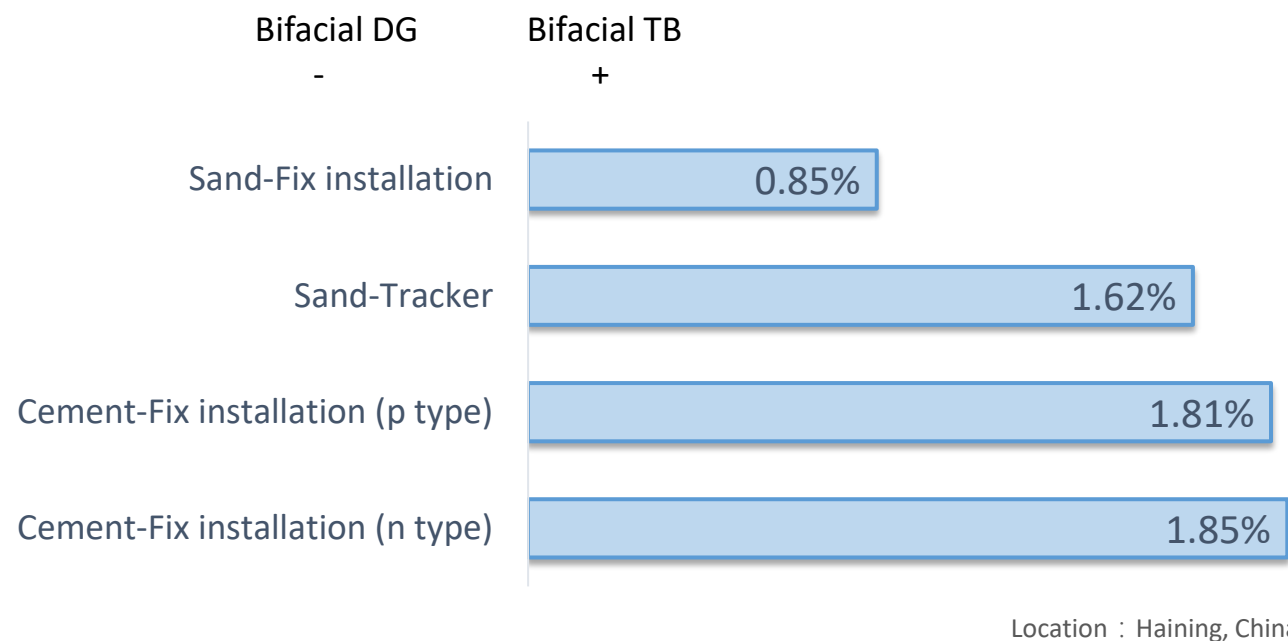


Beijing, China 1999
0.7% annual degradation

Courtesy of DuPont

Clear Tedlar® backsheet or Dual glass --- Energy generation

Energy gain of SWAN TV compared with SWAN BDVP



- Bifacial with Clear Tedlar® backsheet in four different kinds of field test shows **0.85%~1.85%** higher energy generation compared with bifacial modules with dual glass.

Heat Dissipation

Illustration of Heat Dissipation of PV Module

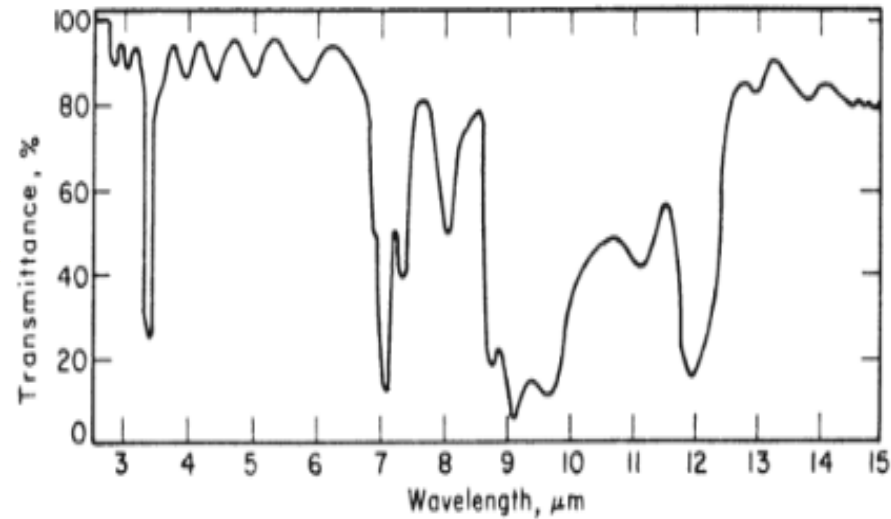
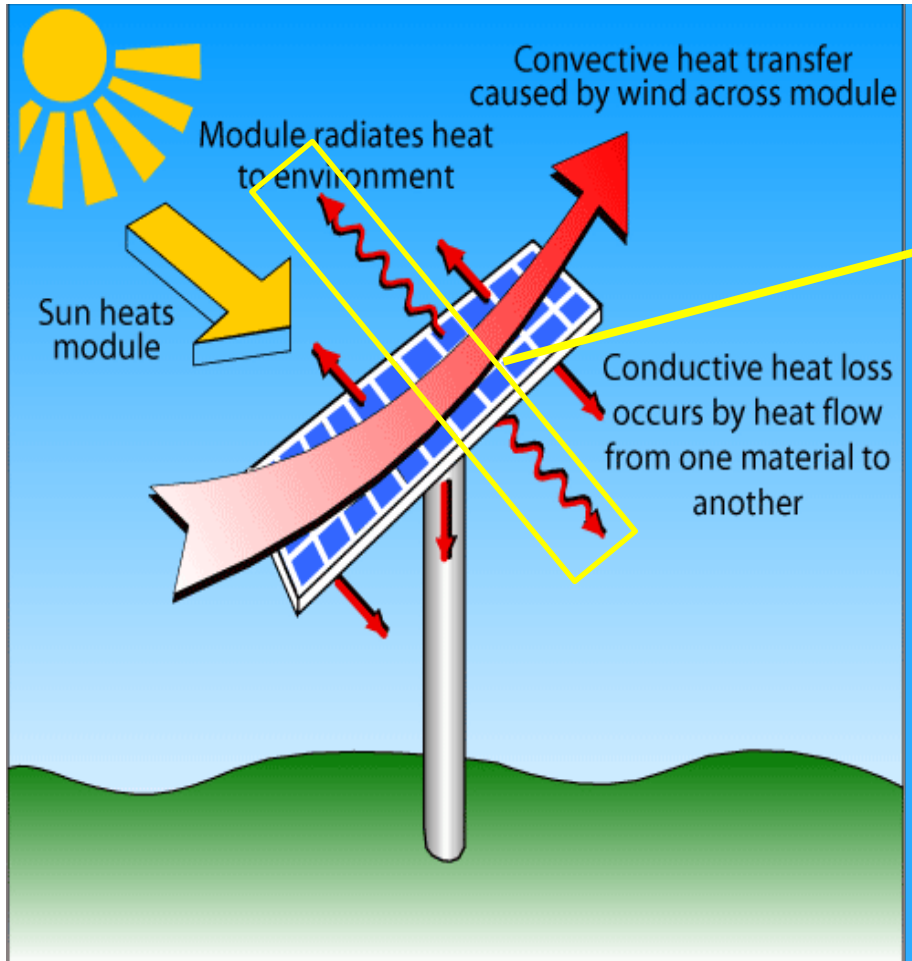


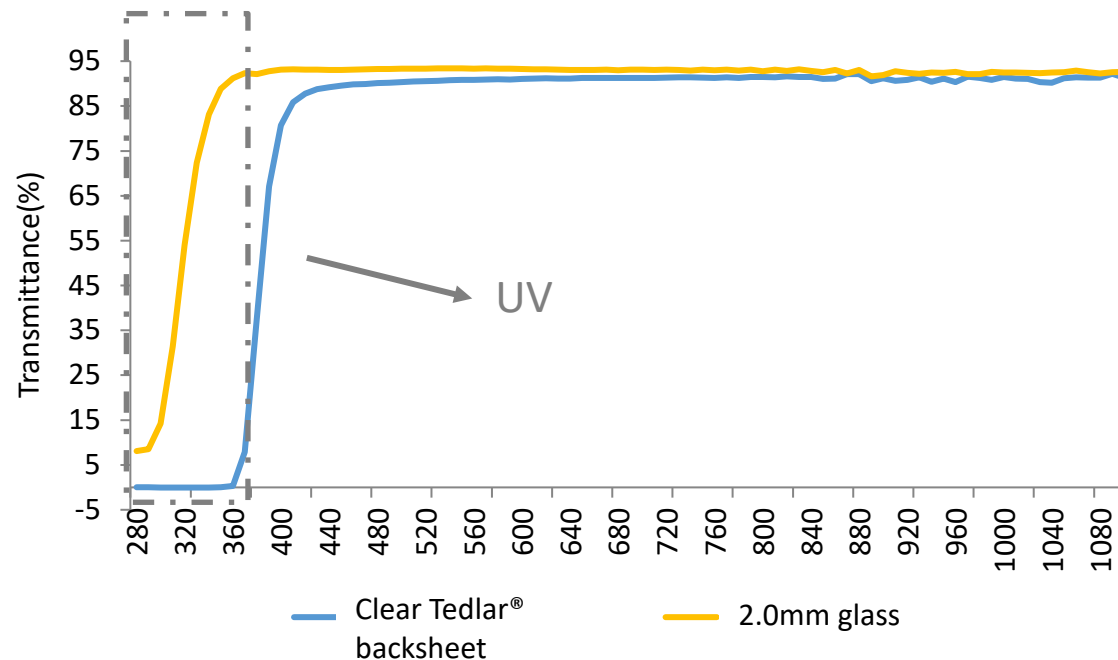
Figure 5.7.2 Infrared spectral transmittance of Tedlar film. Courtesy of du Pont.

- Glass becomes opaque at wavelength longer than approximately 3 μm .
- Clear Tedlar® film in the infrared spectrum is transparent to the heat dissipation of solar cells from the back of the bifacial module

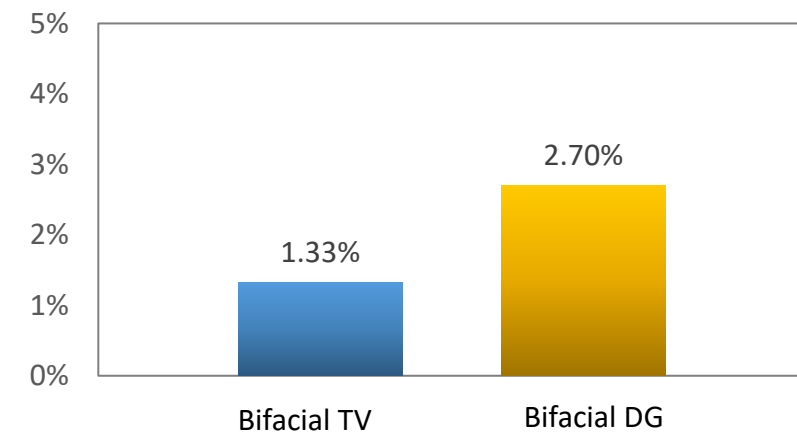
SWAN TV has lower operating temperature.

UV Protection

- UV light transmittance of Clear Tedlar® backsheet is less than 1%, compared to 40%-50% of glass
- UV rays degrade the high-transmittance POE encapsulant and PV cells on the module rear side
- Thus bifacial DG shows 50% higher rear-side power degradation after UV exposure compared to bifacial TV
- Bifacial module with clear Tedlar® backsheet shows better reliability in high UV environment

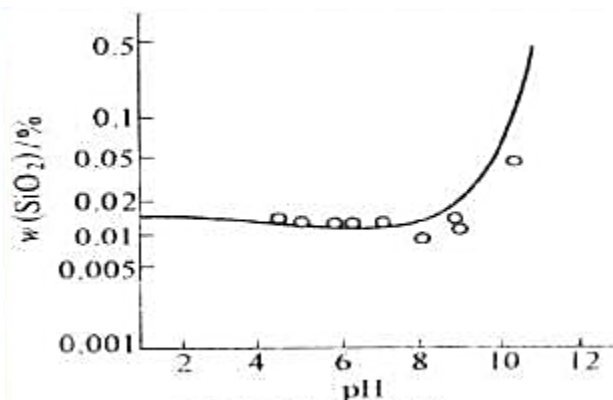


Rear-side power degradation after UV 30kWh/m²

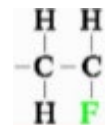


Corrosion Resistance to Saline and Alkali

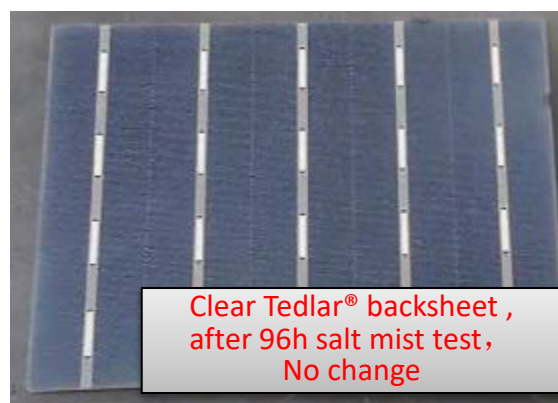
- Glass might be slowly corroded and its light transmittance reduces during long-term operation in saline/alkali environment (seaside/greenhouse/saline-alkali soil), which leads to reduced back-side power
- Clear Tedlar® backsheet has good corrosion resistance to salt and alkali, thus bifacial PV has lower risk of power degradation



The main component of glass, silicate, is soluble in alkaline solution, so it can be corroded in saline alkali environment



Clear Tedlar® film is PVF with excellent resistance to all kinds of corrosion agents



O&M: Anti-soiling and Easy-cleaning

Bifacial with dual glass :

There are dirt and mud spots which is not easy to clean



Bifacial with transparent backsheet :

There is no obvious dirt, and very little dust in the middle area

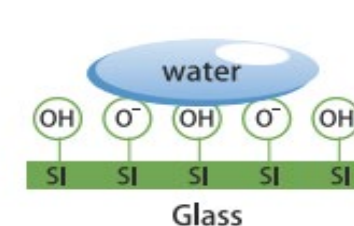
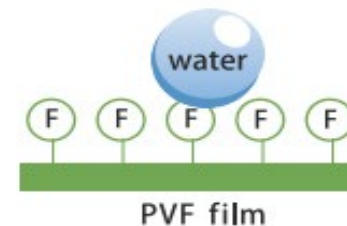
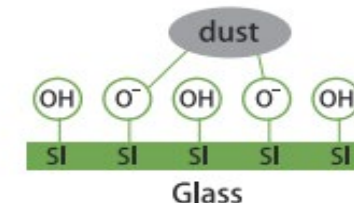
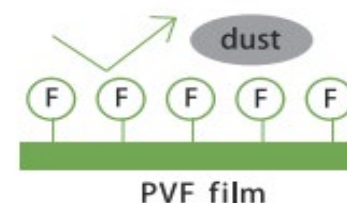
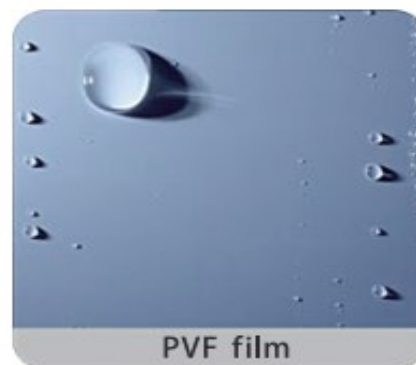


Soiling rate of the rear side is only 11.3% of the front side
(Field test result in Chile)



The frequency of bifacial rear-side cleaning is much lower than the front side

The hydrophobic surface of clear Tedlar® film offers excellent **anti-staining features**, making cleaning of the modules easier



Installation and Maintenance Convenience

Frame Design → Common installation method



Installation convenience



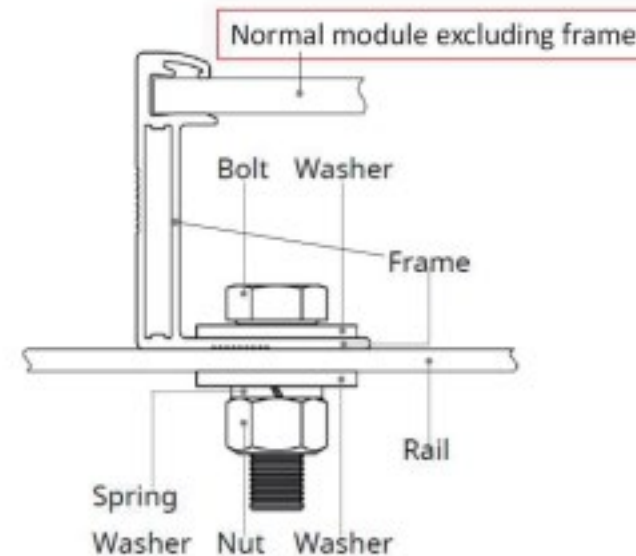
Labor Cost



Mounting Construction Cost



Module with aluminum frame



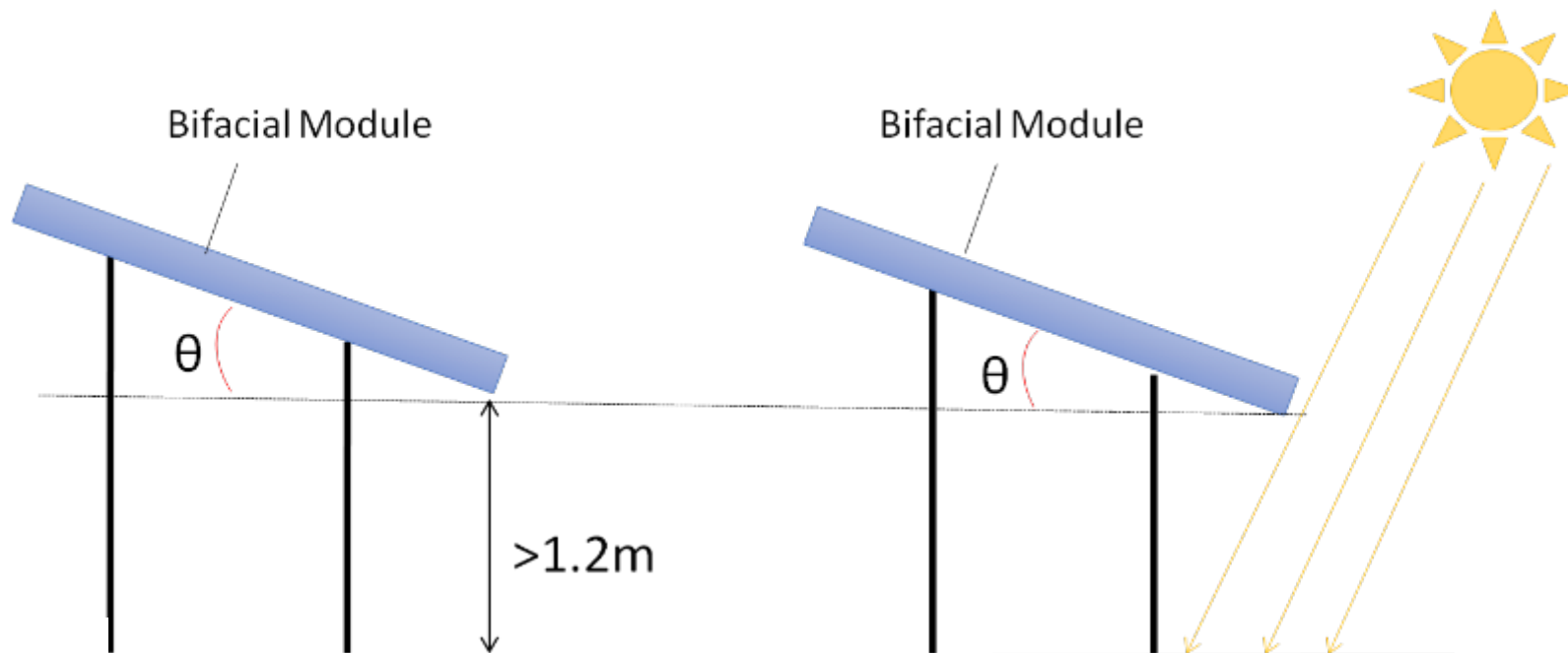
Bifacial modules with clear Tedlar® backsheet can save:

- **15% mounting construction costs**
- **20% labor costs, related to module installation**

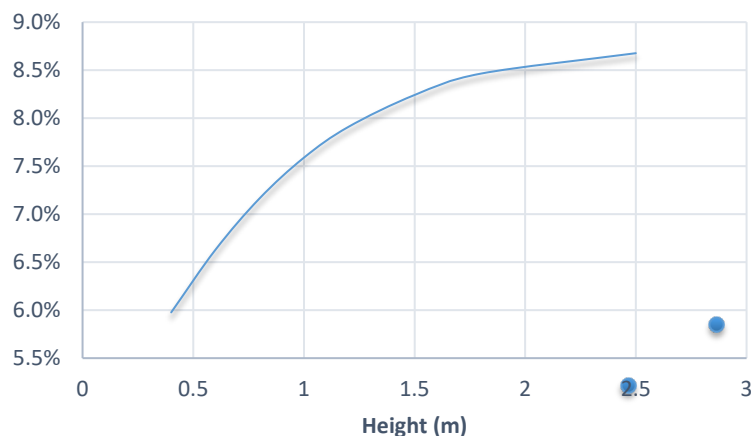
Installation Design: Angle & Height

Install tilt Angle:

1. Latitude : 30
°(N)~30°(S)
 $\Theta = 30^\circ$
2. Latitude: >30°(N or S)
 $\Theta = \text{latitude}$



Energy Gain



Mounting Height:

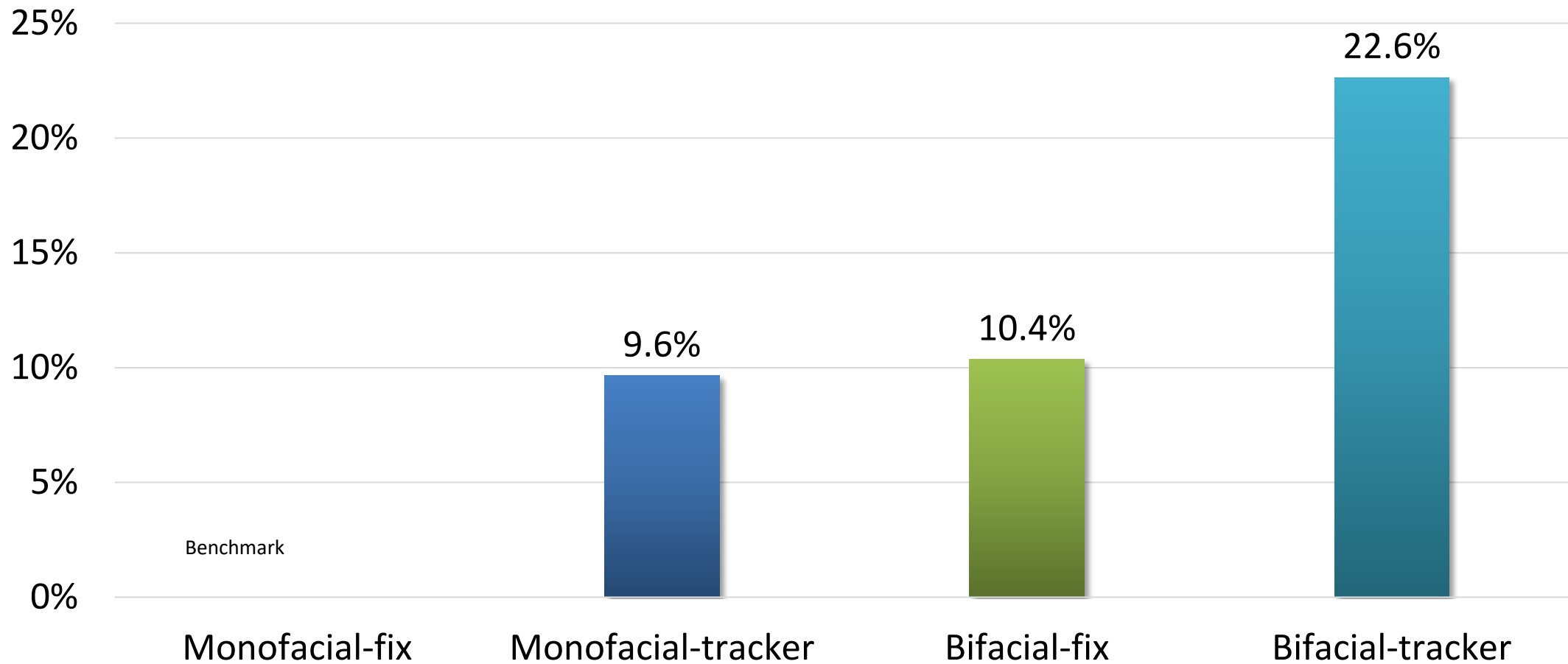
1.2 m is recommended for fixed racks and **1.5m** for trackers

<1.2 m → Decreasing rear side energy generation gain

>1.2 m → Increasing mounting construction cost

Installation Design: Fixed tilt or Tracking

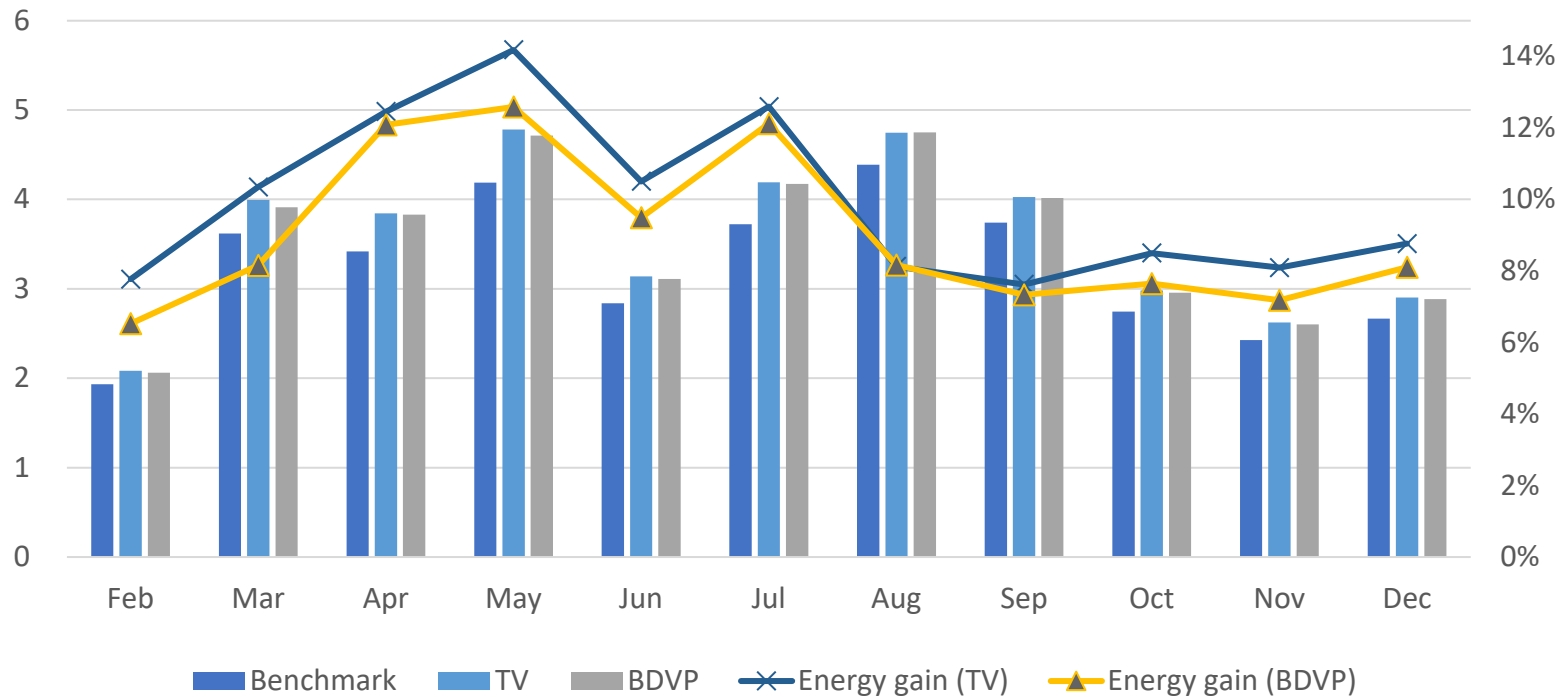
Energy Gain (%)
Simulated, albedo 0.35
Location: Haining, China



Case 1: Sand-Fixed Installation

Energy generation per
day (kWh/kW/day)

Energy gain



- TV---bifacial with transparent backsheet; BDVP---bifacial with dual glass

Location: Haining, China

Tilt: 30°

Installation height: 1.2m

Ground type: Sand

Test period:

2019.2.1~2019.12.05

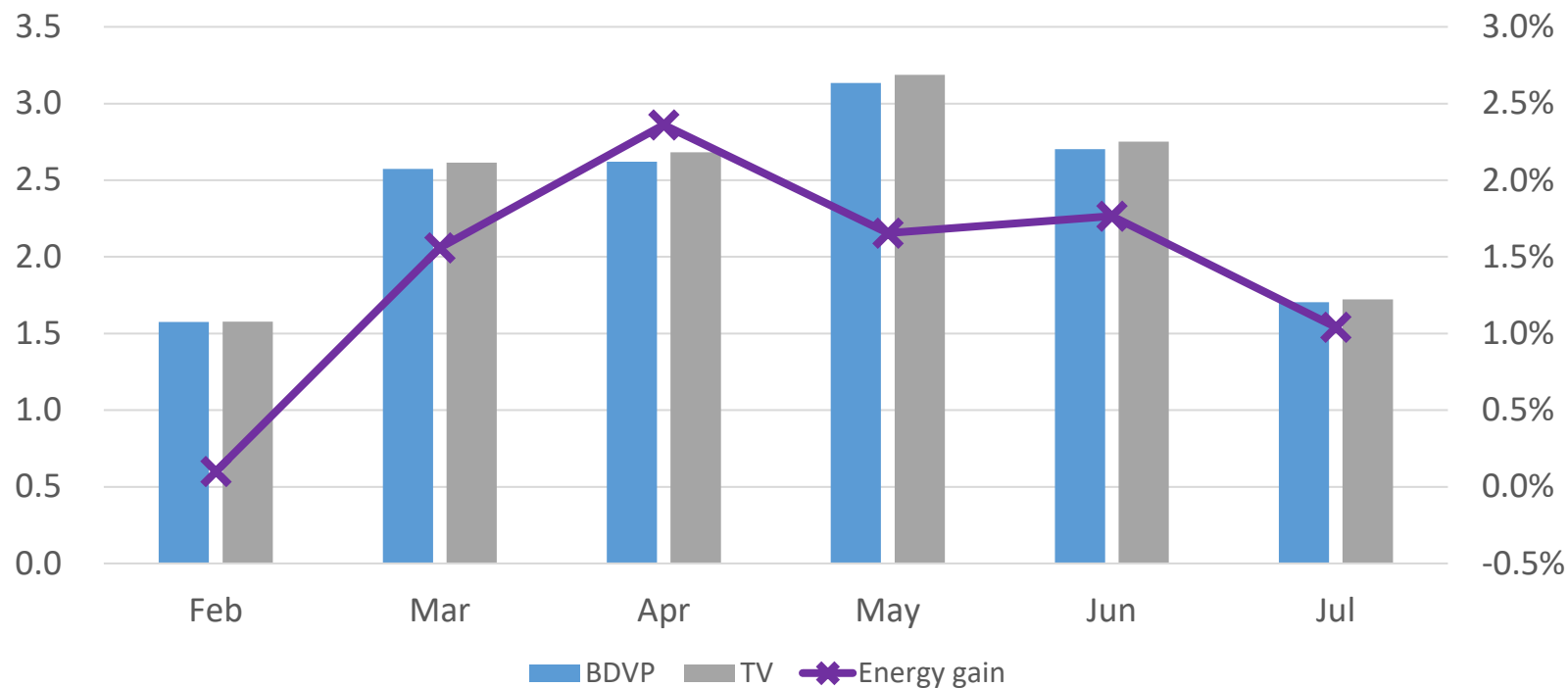
Swan bifacial with clear Tedlar® backsheet showed average bifacial gain of **10.22%**, while bifacial with dual glass showed average bifacial gain of 9.37%.

Swan bifacial with clear Tedlar® backsheet generated **0.85% more energy** compared with bifacial with dual glass

Case 2: Sand-Tracker

Daily yield per watt
(kWh/kWp/day)

Energy gain



Location: Haining, China

Tilt: +/-45°

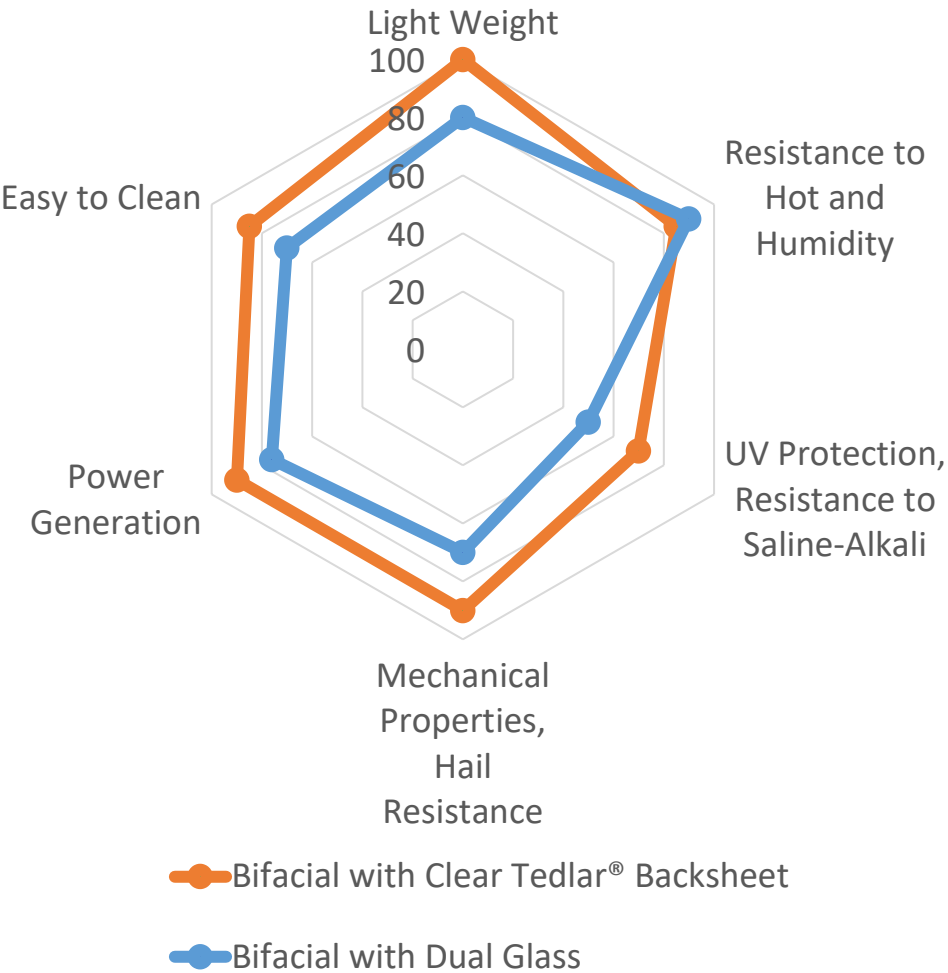
Installation height: 2.1m

Ground type: Sand

Test period: 2019.2.1~2019.7.31

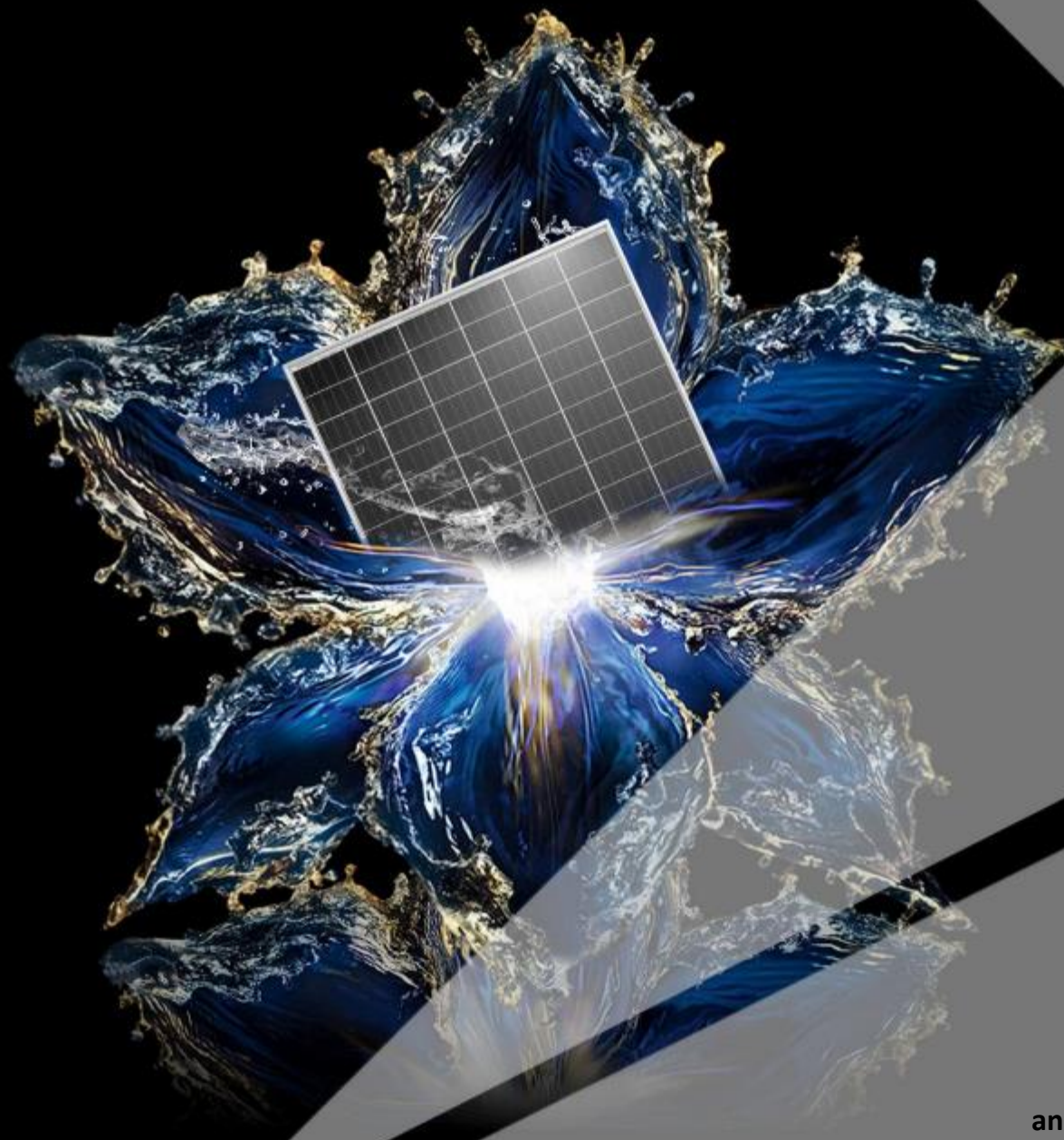
Compared with bifacial with dual glass, bifacial with clear Tedlar® backsheets generate **1.62%** more energy.

Summary



Type	Bifacial with Clear Tedlar® Backsheet	Bifacial with Dual Glass
Recommended application area	1. On-ground PV station	
	2. High labor cost regions, like EU, Japan, Australia (light weight module can effectively reduce labor cost)	Most on-ground PV station, except areas with hail weather, strong UV rays, saline-alkali corrosion
	3. Commercial roof-top project	

Thank you!



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