

# Webinar powered by

DSM Advanced Solar

**24 September 2020**

4 pm – 5 pm | CEST, Berlin

3 pm – 4 pm | BST, London

7 am – 8 am | PDT, Los Angeles

10 am – 11 am | EDT, New York



**Mark Hutchins**

Editor | pv magazine



## Back-contact's move to the front



**Hugo Schoot**

DSM Advanced Solar



**Paolo Maccario**

Silfab Solar



**Radovan Kopecek**

ISC Konstanz



# Introduction to back-contact cell / module technology and DSM Conductive backsheets

Hugo.Schoot@dsm.com

pv magazine webinar | Back-Contact's Move to the Front

September 24, 2020



**DSM**

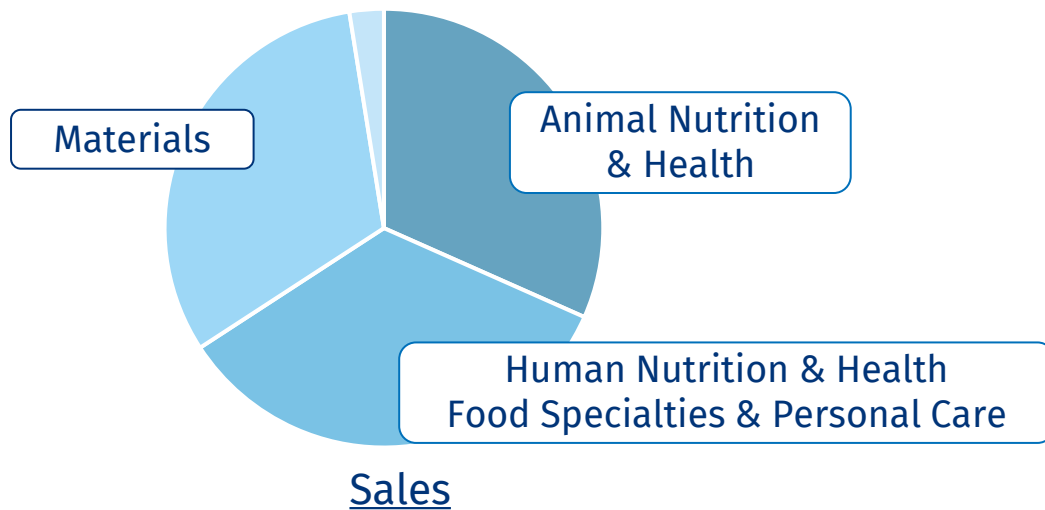
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# Outline

1. DSM in Solar
2. Introduction Back-contacted (BC) technologies
3. Market applications and trends
4. DSM Conductive backsheet (CBS) technology
5. Use case CBS vs other cell interconnection technologies

# Royal DSM: A company with a purpose

- Global workforce ~22,000 employees
- Sales ~€9.0bn
- EBITDA ~€1,7bn
- 50% purchased electricity from renewable sources
- Global company with 66% of sales outside Europe





# DSM solutions are lowering the cost of solar power

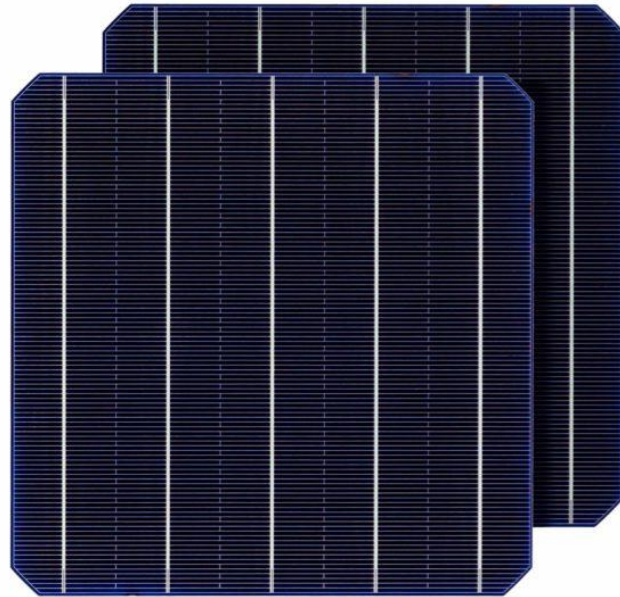
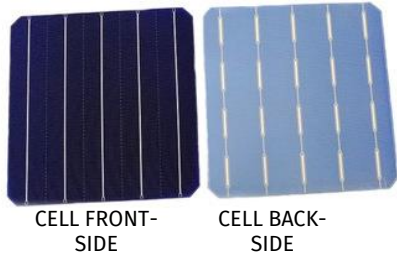


# Outline

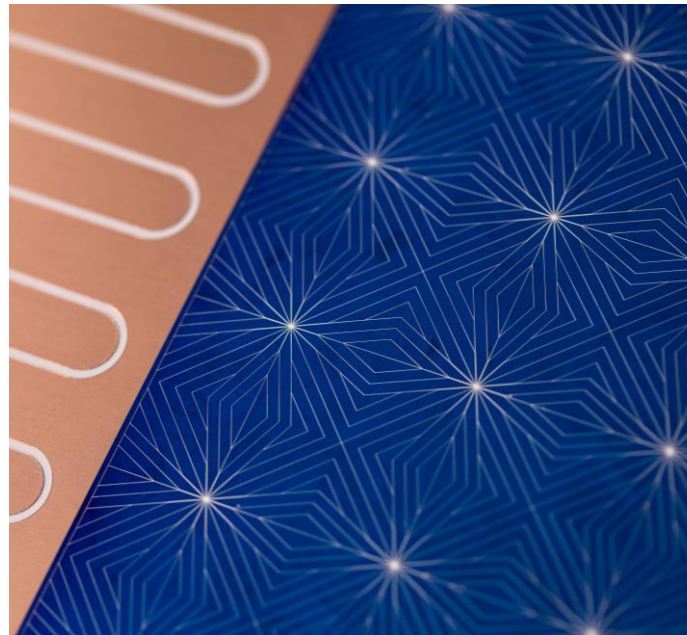
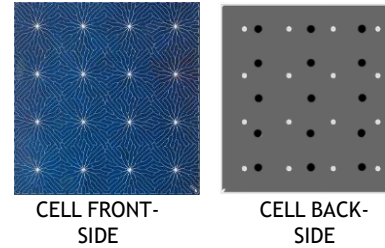
1. DSM in Solar
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# Back-contact (BC) cell technologies: Metal Wrap Through (MWT) and Interdigitated Back Contact (IBC)

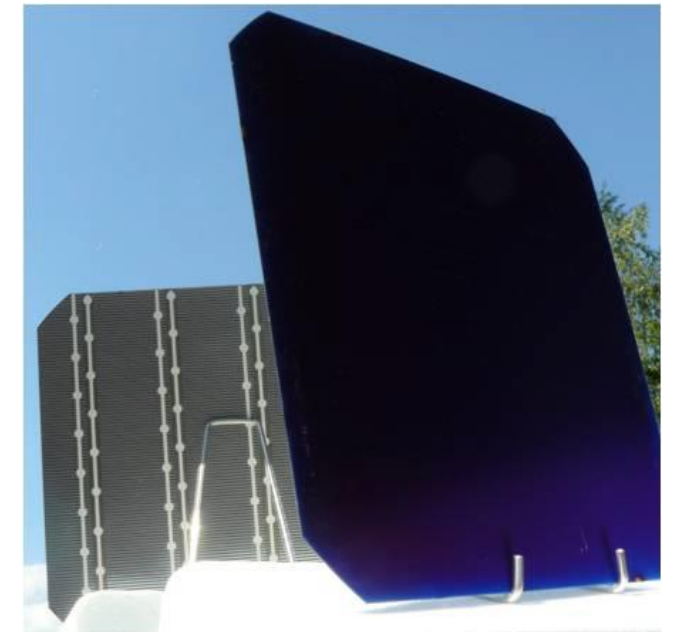
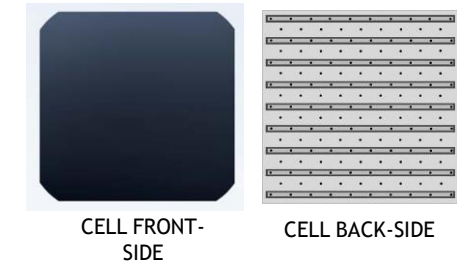
## Standard cell



## MWT cell



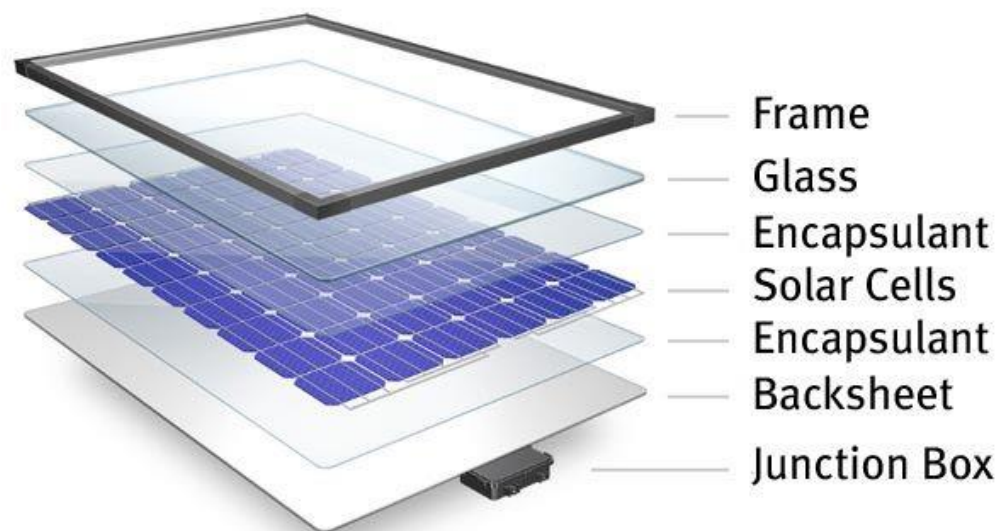
## IBC cell



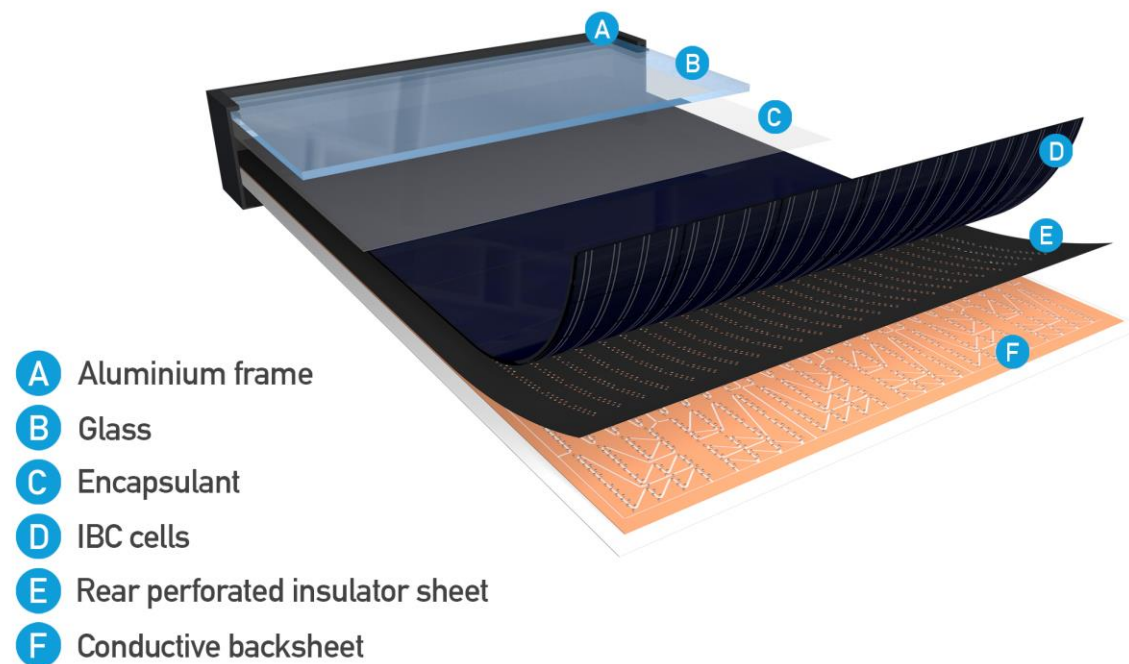


# Back-contact module technology: BC cells combined with conductive backsheets (CBS)

Conventional module technology: cell interconnection via tabbing and stringing



BC module technology: IBC cell interconnection with a conductive backsheet

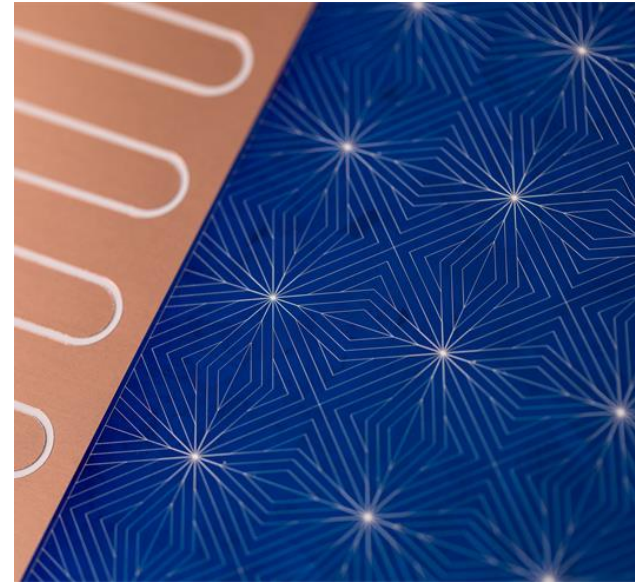




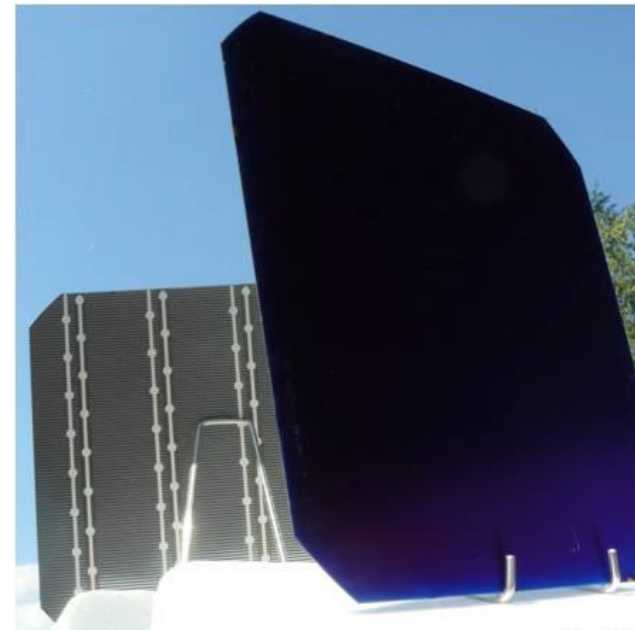
# Back-contact cells combined with CBS maximize module power density

## Key features of back-contact cell and module technology:

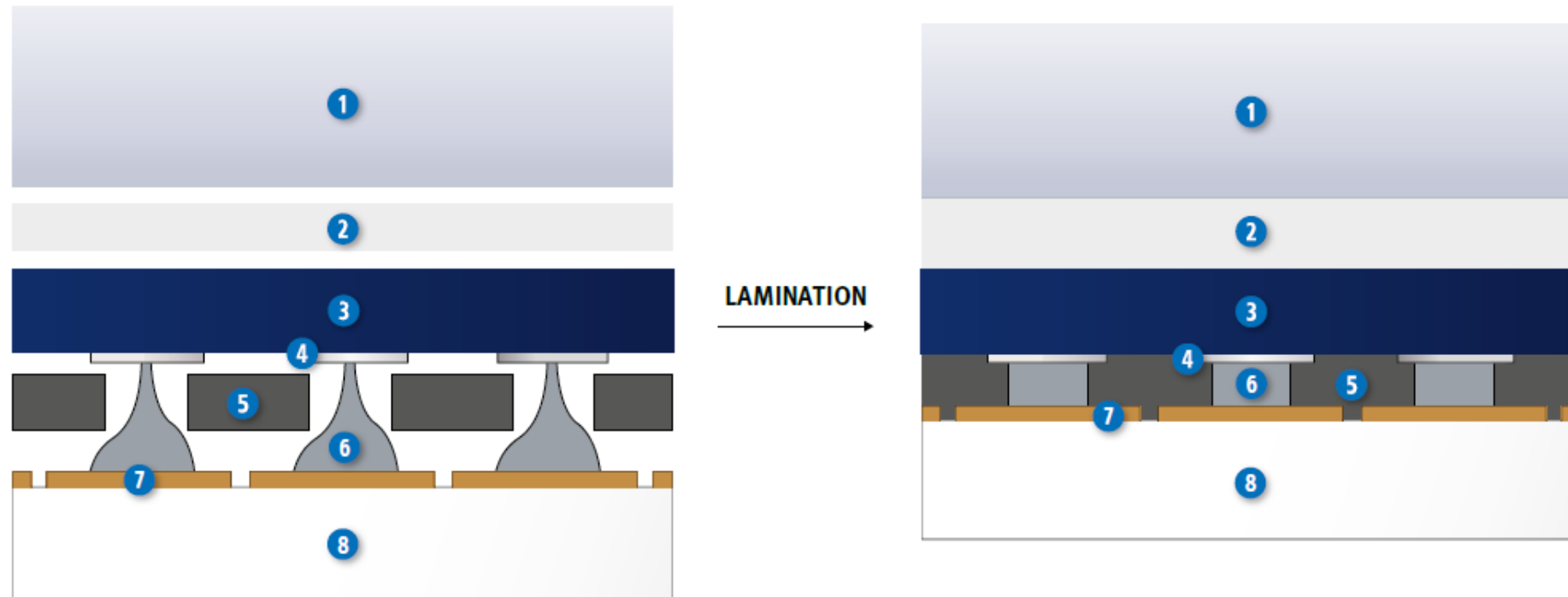
- Minimized (MWT) / no (IBC) front side metallization, so more cell surface available to capture the sun
- No busbars and tabbing/stringing, so less shading
- No soldering step, so very low stress and relatively low temperature during module manufacturing securing highest reliability during the module lifetime
- Cells are interconnected at the rear side using a conductive backsheet which minimizes cell-to-module (CTM) losses, resulting in a higher module efficiency
- Aesthetically pleasing module appearance (less / no visible metallization), 'all-black' appearance possible



MWT cell  
IBC cell



# The IBC cell interconnection is obtained during the lamination process



- ① GLASS
  - ② ENCAPSULANT
  - ③ CELL
  - ④ REAR SIDE METALLIZATION
  - ⑤ REAR PERFORATED INSULATOR
  - ⑥ CONDUCTIVE ADHESIVE / SOLDER PASTE
  - ⑦ PATTERNED COPPER FOIL
  - ⑧ BACKSHEET
- IBC CELL
- CONDUCTIVE BACKSHEET

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3. **Market applications and trends**
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# Back-contact modules meet the growing demand for high efficiency PV modules in residential / commercial segments

## Key requirements for the target residential / small commercial rooftop segment:

- High power density – maximum kWp/m<sup>2</sup> / kWh/m<sup>2</sup> for space constraint areas
- High aesthetics – all black modules
- Weight restrictions

## Traditional PV modules don't meet these requirements:

- The power of conventional 60 cell modules is too low
- New high-power modules (72+ cells / very large cells) are too heavy
- 'All-black' appearance is not possible with traditional cell metallization

Back contacted module technology is well suited to address the increasing customer requirements for high efficiency and area constraints, coupled with aesthetics, quality and brand

Segments with  
highest premia

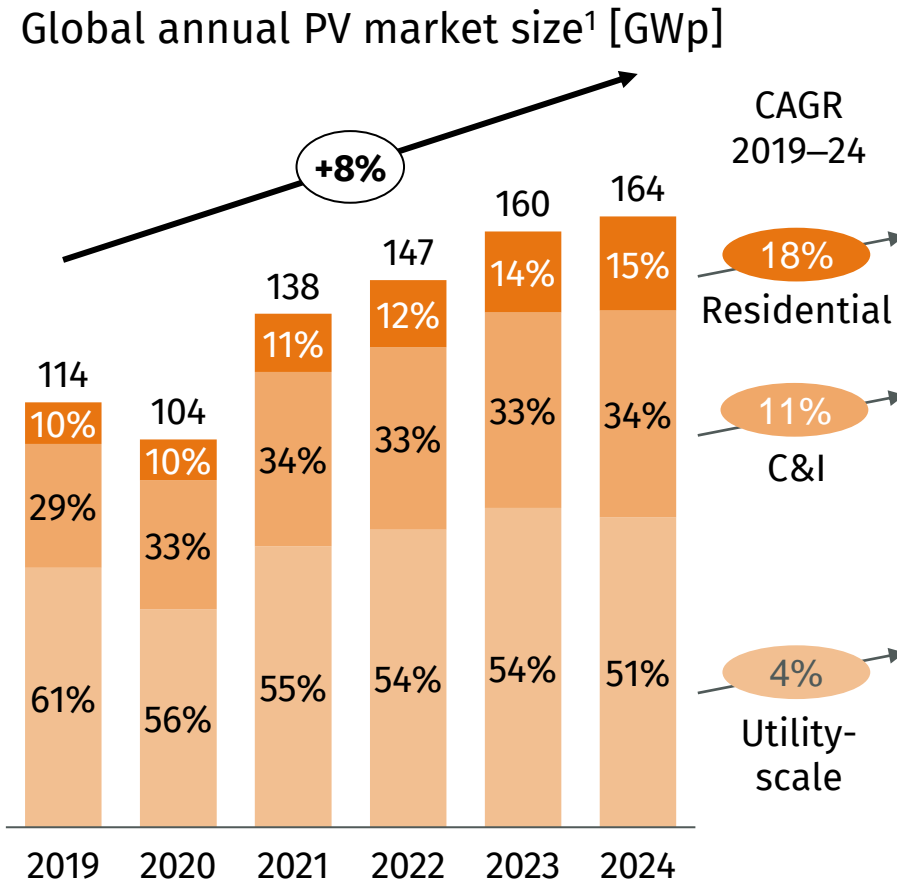
### 1 Residential



### 2 Small commercial



# Growth in the global PV market is highest in the high premium residential / commercial rooftop segments



## Main drivers for growth of the residential and C&I segments:

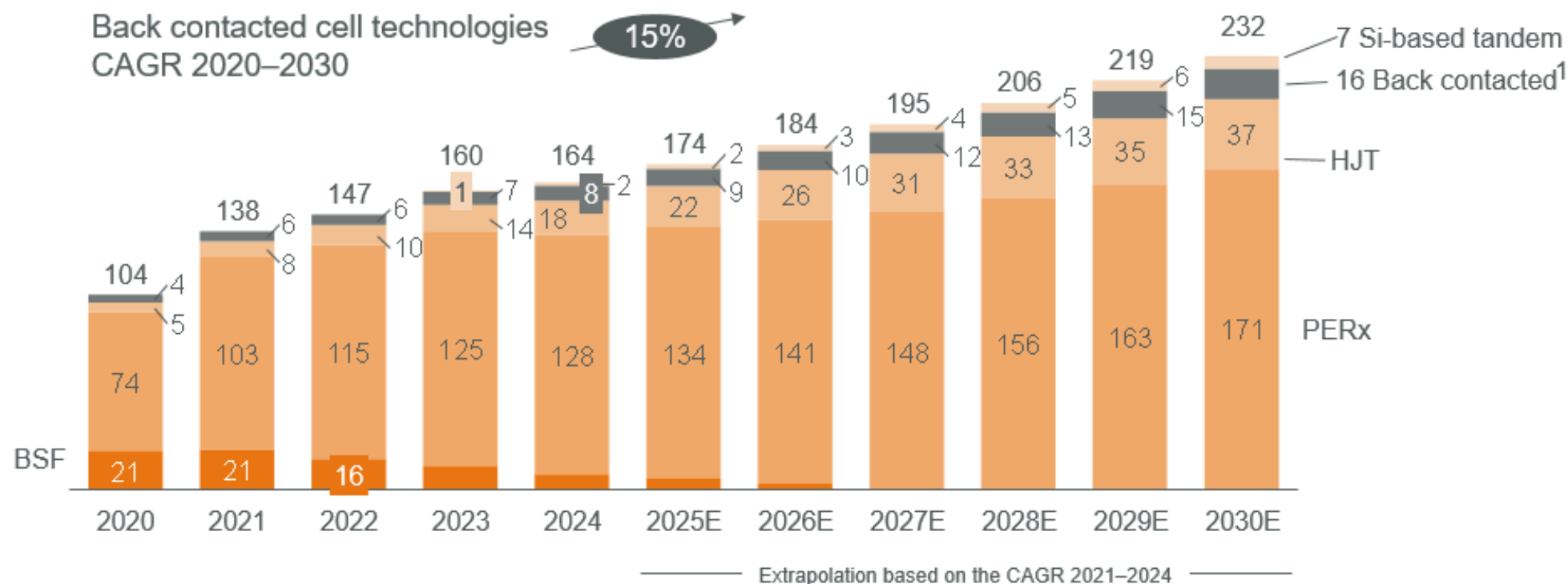
- Supporting policies (e.g., net-metering, near zero energy buildings)
- High electricity prices
- Increasing need for energy security (grid unreliability)

Source: IHS Markit, IEA

1) Adjusted for corona virus impact in 2020, excl. off-grid

# The market for back-contacted modules is forecasted to grow above average - from 4 to 7% of the global PV market

Global PV market by cell technology forecast, 2020–2030 [GWp]



Back contacted cell technology will grow significantly from current ~4 GW to ~16 GW by 2030. CAGR for BC is ~15% between 2020–2030, almost two times higher than total PV installations (8%).



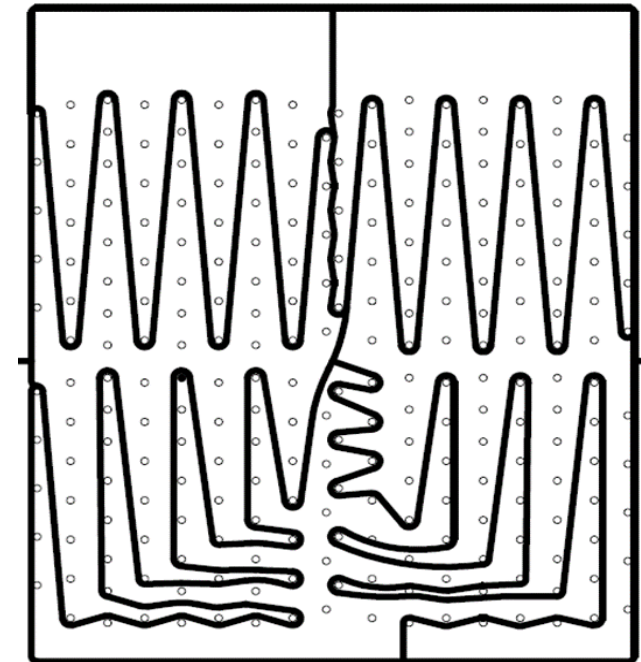
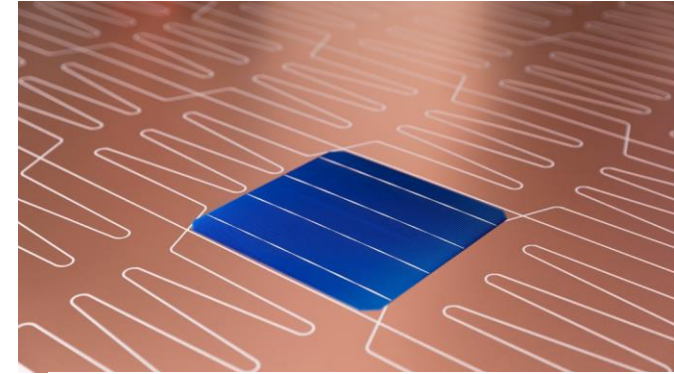
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# DSM Conductive backsheets

## Enabling high power back-contact technology

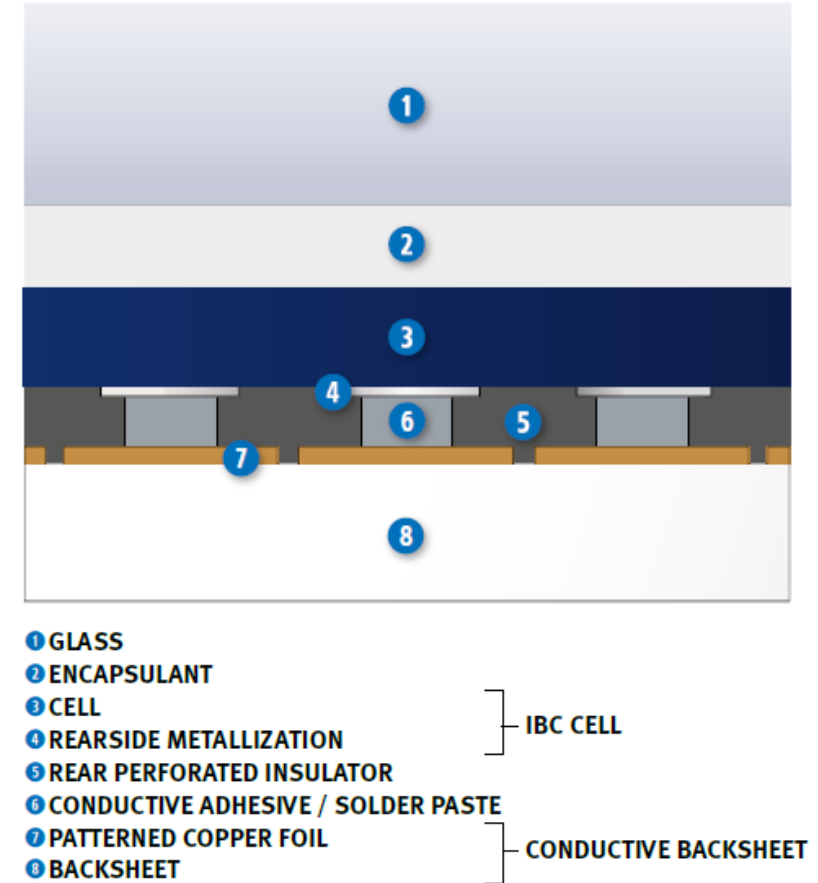
- Innovative cell interconnection concept integrated in the backsheet
- The backsheet has a patterned metallization to separate the p- and n-contacts on the back of the cells
- The metal is separated from the cells by a perforated insulating film
- Contact between the cells and CBS is made by filling the holes in the insulating film with an electroconductive adhesive or a low temperature solder paste
- High flexibility in design, compatible with different cell configurations
- Fully compatible with automated, low stress pick & place cell lay-up equipment with a high freedom of module design



# DSM Conductive backsheets

## Enabling low-stress cell interconnection

- Minimal cell handling, low stress and low temperature during module manufacturing enabling cell thickness reduction to <100 microns
- Flat and dimensionally stable backsheet
- Lead-free electroconductive adhesive or low temperate solder paste
- Very low resistive losses for an improved CTM
- Lower Nominal Operating Cell Temperature (NOCT) due to heat dissipation











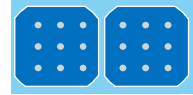

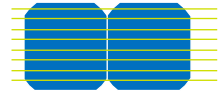
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# Cost and value creation comparison of various cell and cell interconnection technologies for high-efficiency modules

Cell level	Cell technologies	p-PERC <sup>1</sup>	n-PERT/TOPcon	n-SHJ	n-IBC
	Schematic view of cell technologies				
	Short description	Passivated emitter with rear contact	Passivated emitter / Passivated contacts	Silicon heterojunction with higher absorption	Interdigitated back contacted with no shading at the front
	Cell efficiencies	18%–23%	19%–23.5%	21%–24%	23–25%



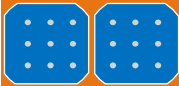


  

Module level <sup>3</sup>	Interconnection technologies	Ribbons	Multiwire	Conductive backsheet	Shingling <sup>2</sup>	Paving/tiling
	Schematic view of cell technologies (full cell)					

Analysis is made for modules with 120 half cells, similar cell technology and wafer size in a residential rooftop system in Germany.

# CBS based modules display a higher power output per module than any other interconnection technology.

Module characteristics for p-PERC cell case-study for 2020

Cell inter-connection technologies	Ribbons	Multiwire	Conductive backsheet (CBS)	Shingling	Paving/tiling
Schematic view of cell technologies (full cell)					
Cell-to-module loss (CTM)	3.8%	3.8%	2.4%	2.2%	3.6%
Power density	189 W/m <sup>2</sup>	189 W/m <sup>2</sup>	202 W/m <sup>2</sup>	195 W/m <sup>2</sup>	199 W/m <sup>2</sup>
Power output <sup>1</sup>	314 Wp	314 Wp	334 Wp	297 Wp <sup>2</sup>	314 Wp

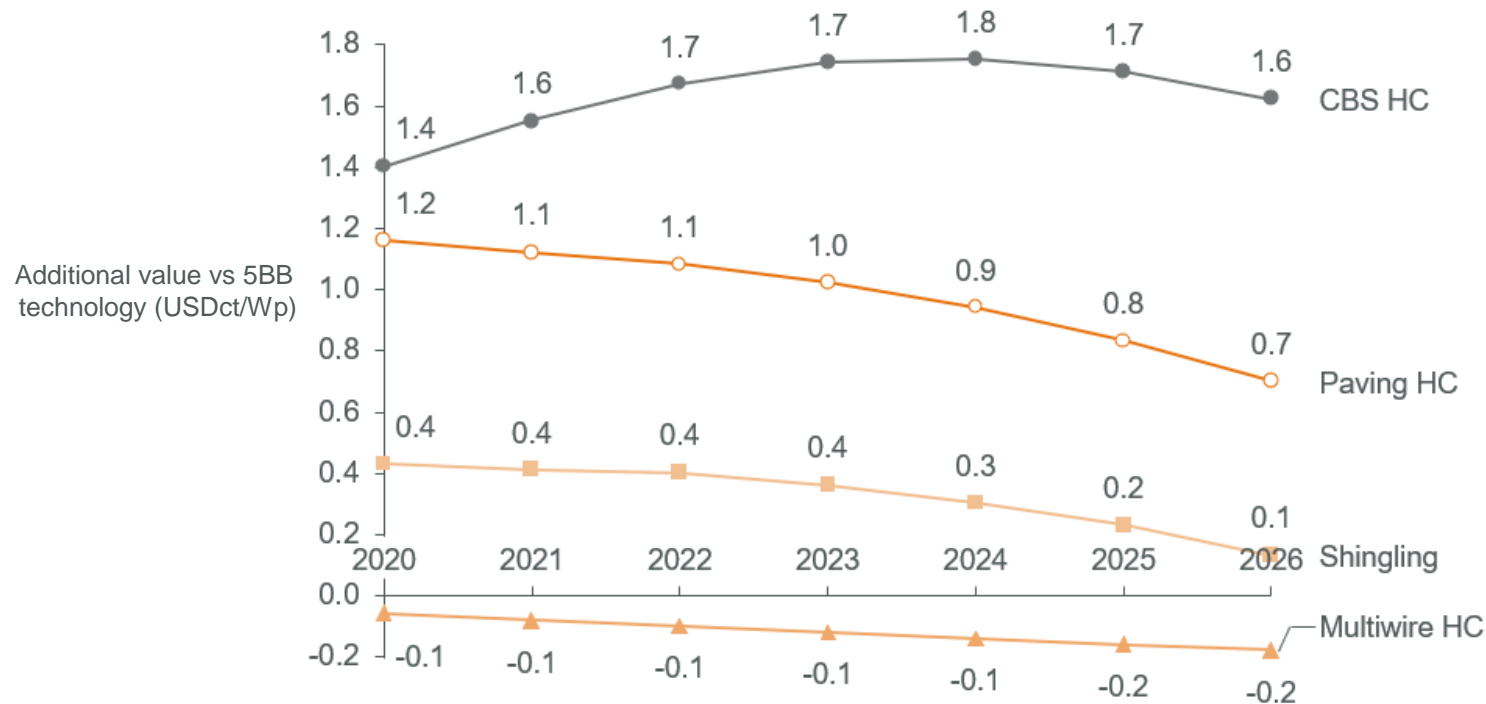
Note: It is assumed all module technologies have similar starting cells with similar efficiency, except for shingling 1% cell efficiency drop due to laser cutting losses

Source: Apricum value model analysis; 1) For half cell modules with 120 cells (60 full cells); 2) Smaller module, 60 full cells cut in 5 sections



# CBS Back-contacted modules deliver the highest value to module manufacturers

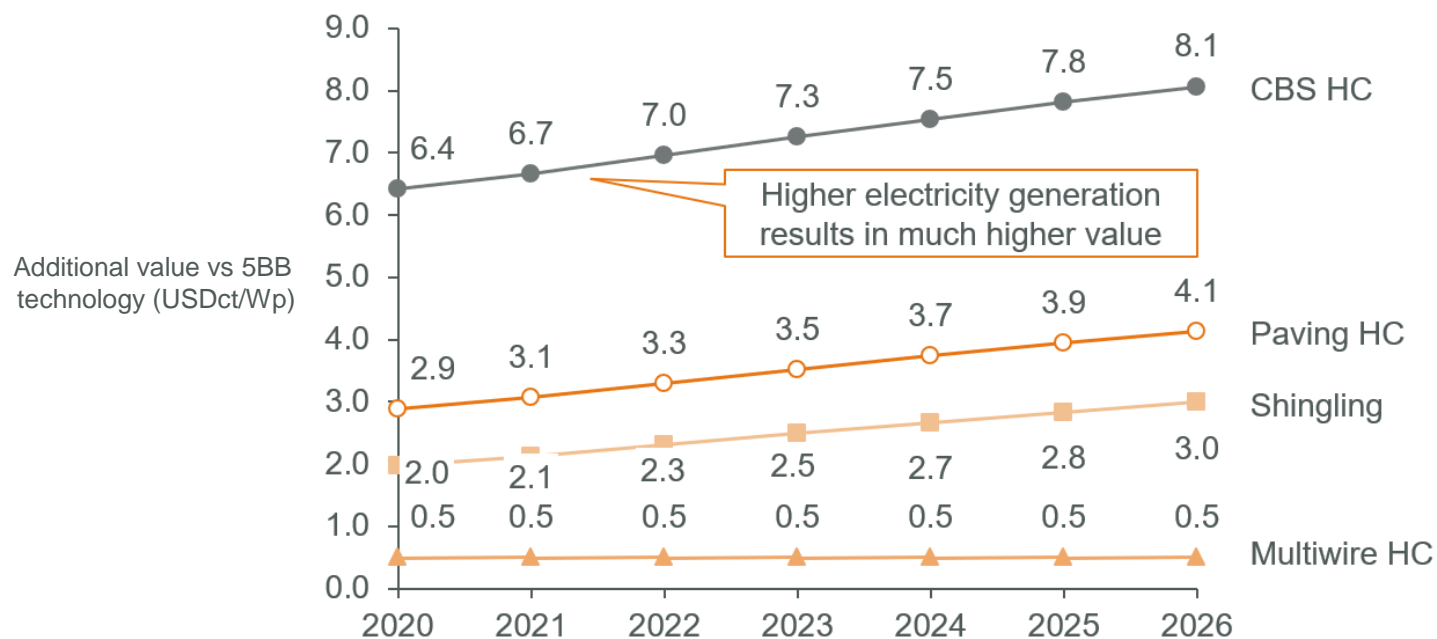
Total additional value created for module manufacturers by technology vs 5 BB standard tabbing/stringing for p-PERC cells, case-study 2020–2026 [USDct./Wp]



- CBS technology results in the highest value created for module manufacturers based on high value creation for end-customers
- Switching cost from standard to CBS and higher material cost is offset by higher premia
- Value created for the module manufacturer is the difference between value created and the sum of all values captured by end-customer and the downstream player (distributor, wholesaler) and the manufacturing cost increase/decrease

# Value creation for end-customers in the residential segment is highest with back-contacted modules with a CBS

Total additional value created for end customers by technology vs standard tabbing/stringing for p-PERC cells, case-study 2020–2026 [USDct./Wp]



- Calculation based on an area constraint methodology (constant rooftop area for all module types)
- The value created increases with time as higher cell efficiencies and increasing cost of electricity (residential and commercial applications) impacting the revenue in such PV systems
- Higher electricity generation due to heat dissipation impact of DSM's conductive backsheet



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