

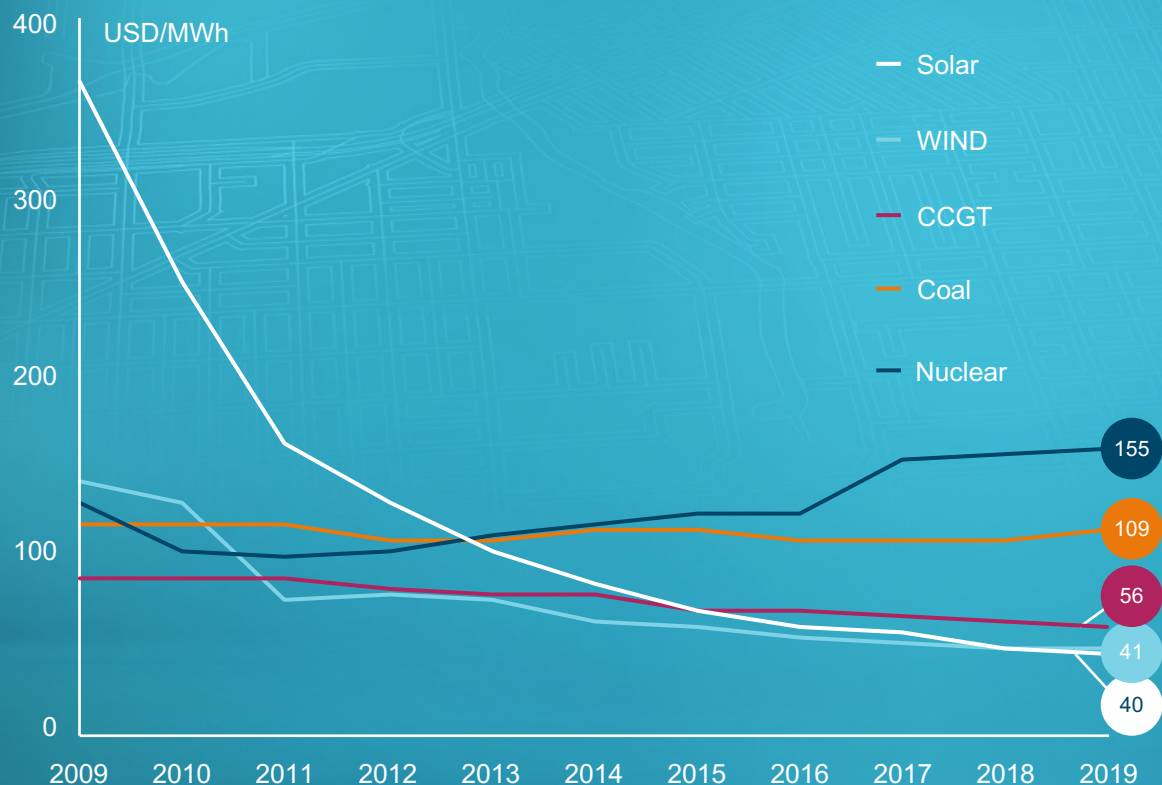
# The evolving role of PV in future energy systems

Use cases and enabling technologies –  
in front & behind the meter

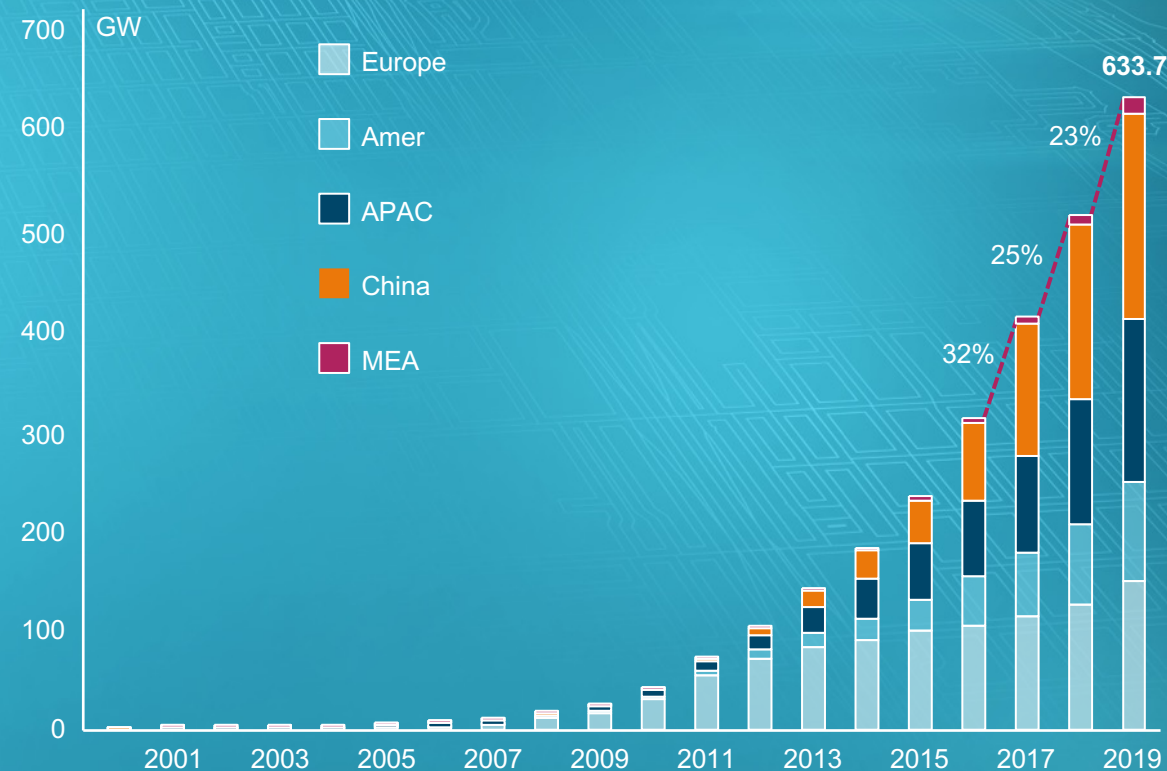


# PV price becoming lower PV plant installation increases

**Solar Electricity Generation Cost in Comparison with other Power Sources (2009–2019)<sup>1</sup>**



**Total Solar PV Installed Capacity 2000–2019**



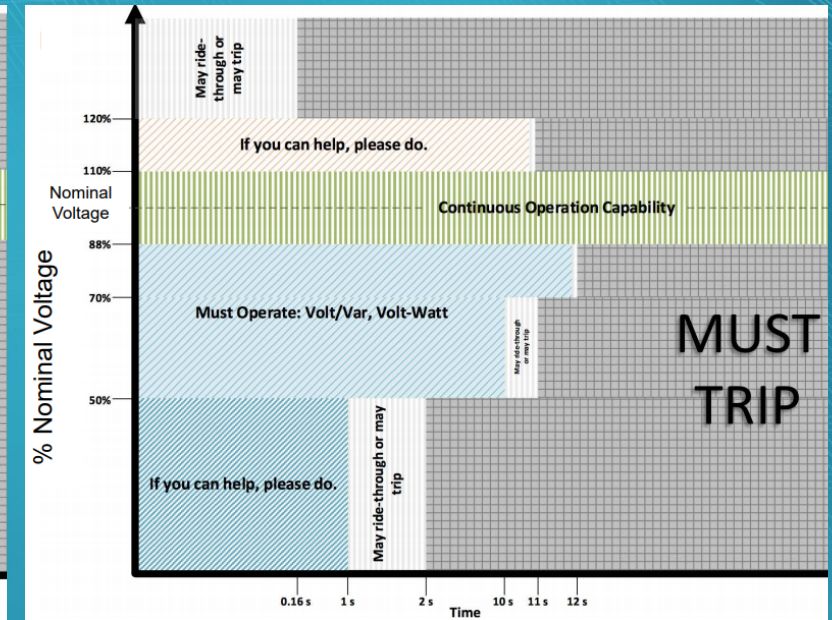
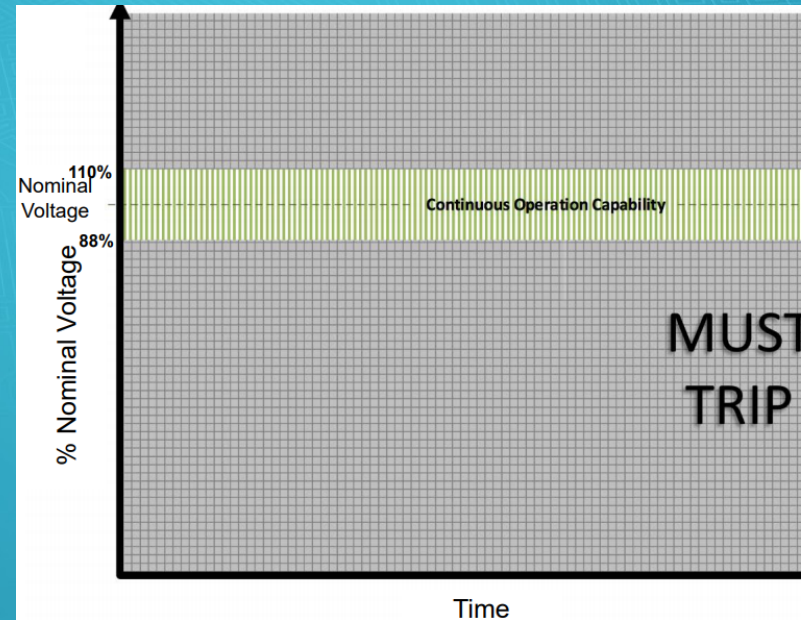
Source: Solar Power Europe 2020

# Grid codes getting more complex

## Grid code criteria (extract)

- Reactive power support (Q(V)) and Voltage control
- Frequency response (P(f))
- Ride through abnormal Frequency and Voltage
- Power curtailment via interface to grid operator
- Generation forecast and scheduling
- Cybersecurity

## Exemplary description

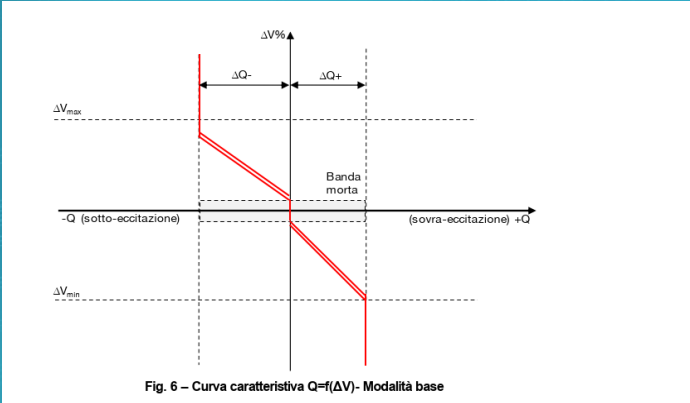




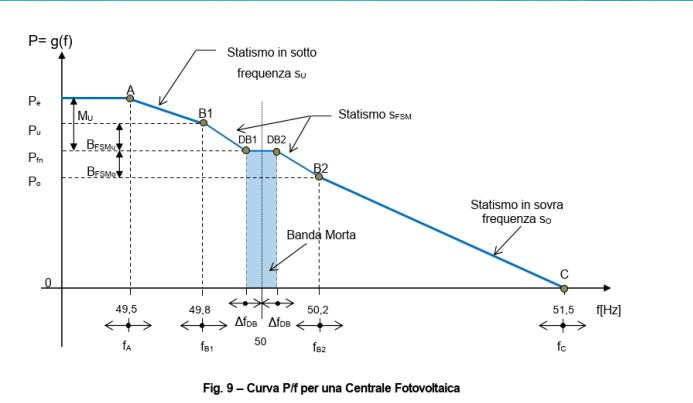
# Grid codes getting more complex examples around the world



## Italy



## Italy



## SA

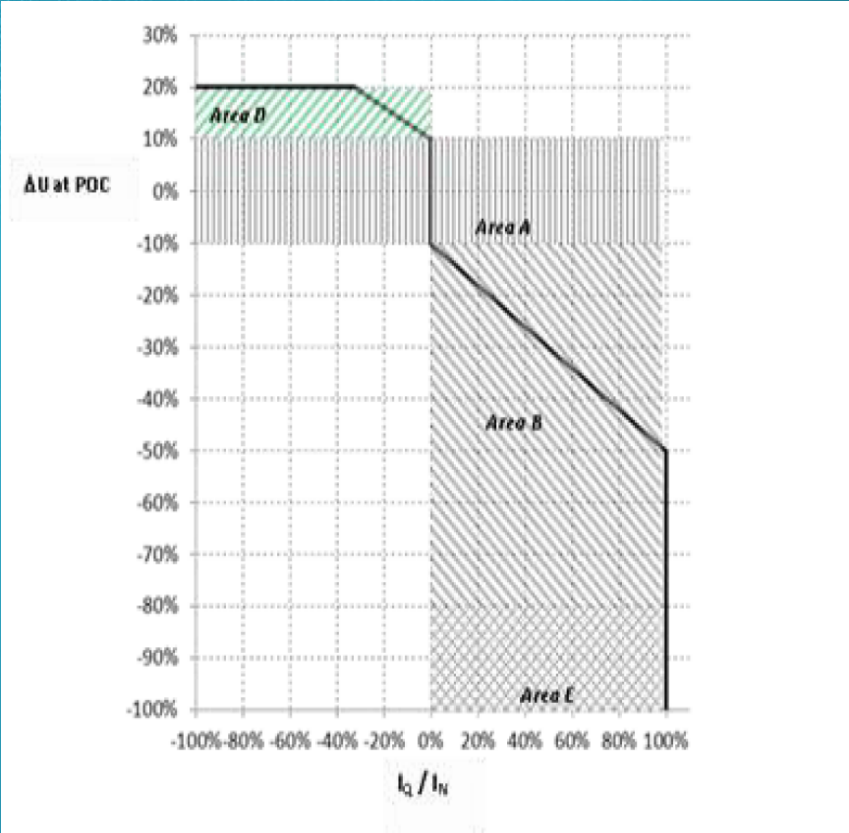


Figure 5: Requirements for Reactive Power Support,  $I_Q$ , during voltage drops or peaks at the POC

## USA

Table 3—Minimum measurement and calculation accuracy requirements for manufacturers<sup>a</sup>

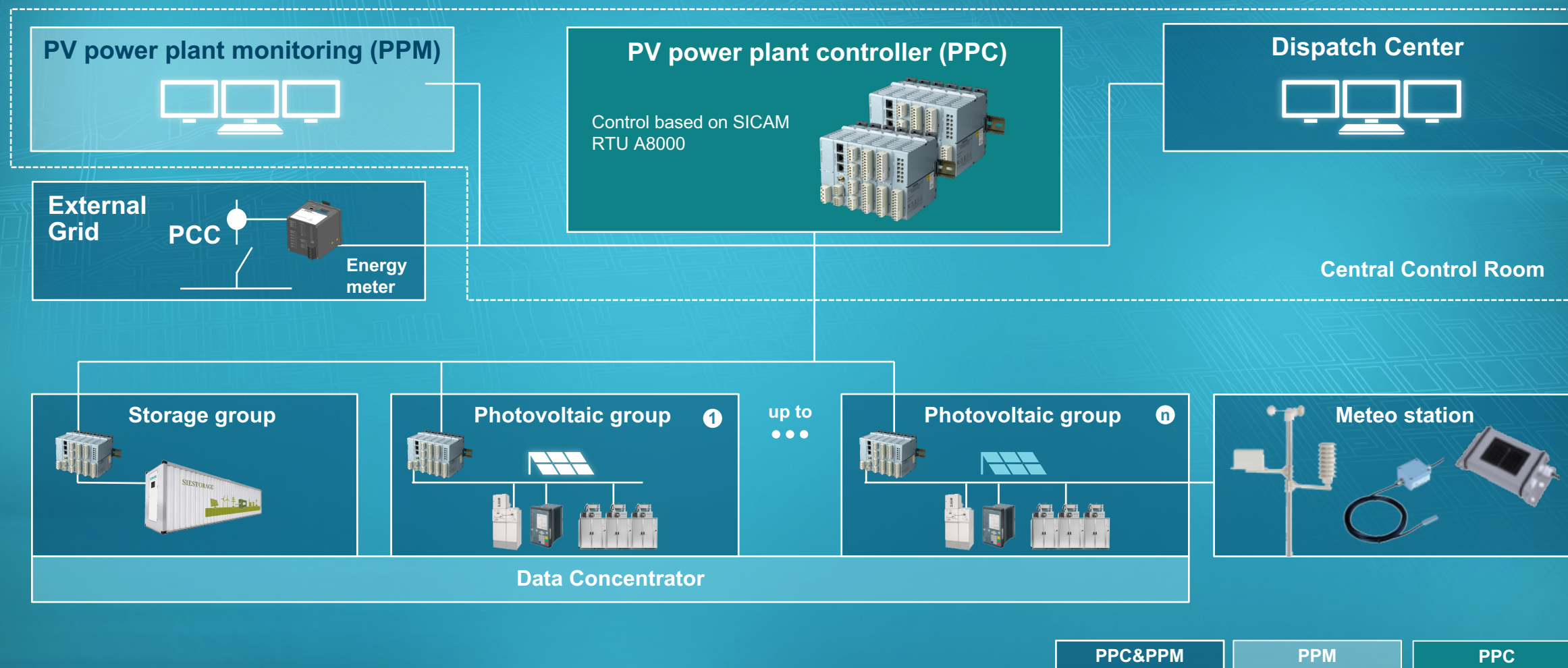
Time frame	Steady-state measurements			Transient measurements		
	Minimum measurement accuracy	Measurement window	Range	Minimum measurement accuracy	Measurement window	Range
Voltage, RMS	( $\pm 1\%$ $V_{nom}$ )	10 cycles	0.5 p.u. to 1.2 p.u.	( $\pm 2\%$ $V_{nom}$ )	5 cycles	0.5 p.u. to 1.2 p.u.
Frequency <sup>b</sup>	10 mHz	60 cycles	50 Hz to 66 Hz	100 mHz	5 cycles	50 Hz to 66 Hz
Active Power	( $\pm 5\%$ $S_{rated}$ )	10 cycles	0.2 p.u. < $P$ < 1.0 p.u.	Not required	N/A	N/A
Reactive Power	( $\pm 5\%$ $S_{rated}$ )	10 cycles	0.2 p.u. < $Q$ < 1.0 p.u.	Not required	N/A	N/A
Time	1% of measured duration	N/A	5 s to 600 s	2 cycles	N/A	100 ms < 5 s

<sup>a</sup>Measurement accuracy requirements specified in this table are applicable for voltage THD < 2.5% and individual voltage harmonics < 1.5%.

<sup>b</sup>Accuracy requirements for frequency are applicable only when the fundamental voltage is greater than 30% of the nominal voltage.



# Future proof – Enabled for co-location of PV and Storage, complex grid codes and adaptable functionalities





# Solar Power

## 123 MV PV plant, Italy



### Challenge

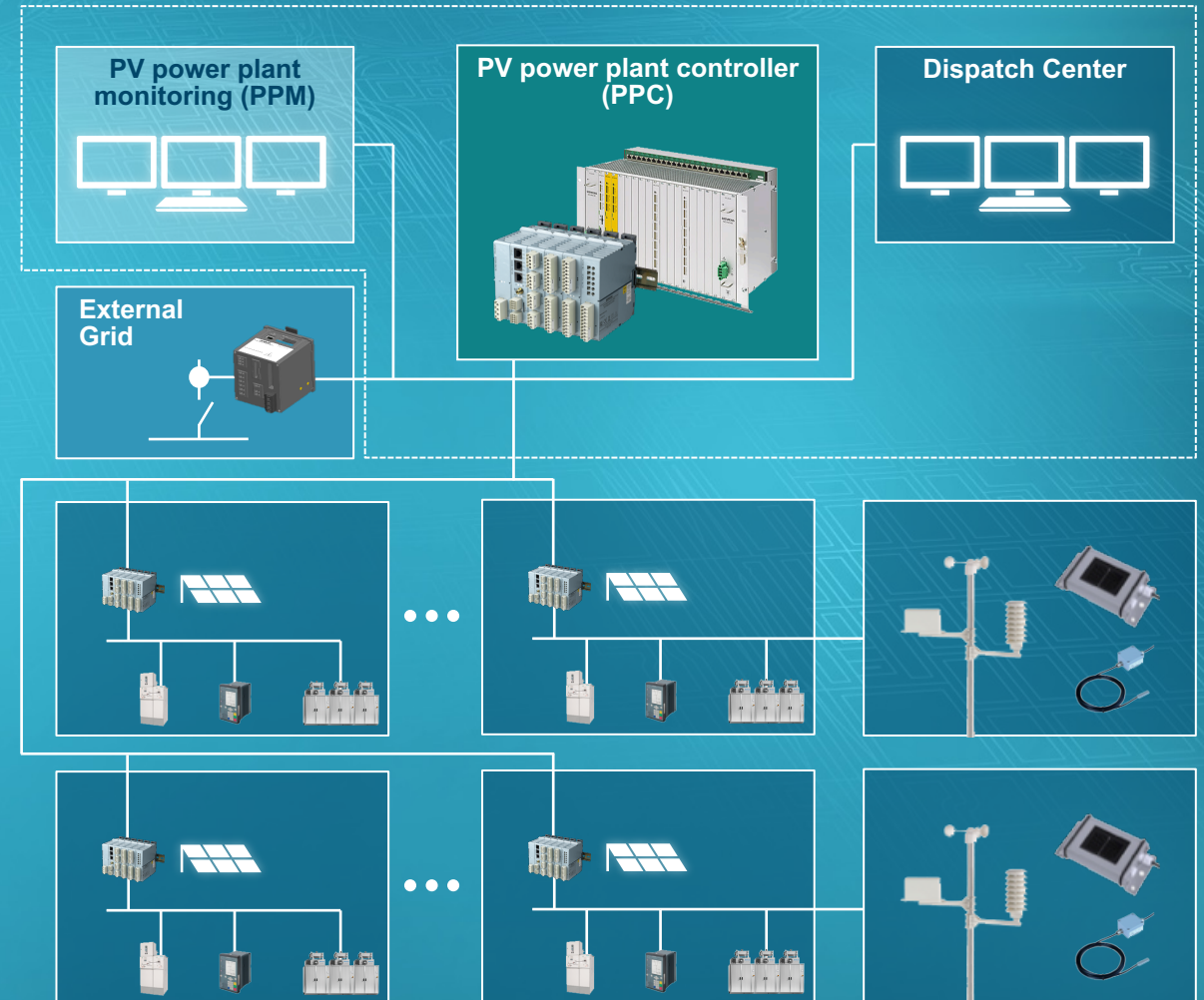
- Complex grid codes specification: P (f) and Q (V)
- Inverters on different areas with different tariff zones

### Solution

- PPC & PPM control solution as a SICAM application

### Benefits

- High precision closed loop controls
- High transparency of all inverters including error and warning reporting Stable and economical operation of the PV park



Take a look  
at our website



# Example – PV power plants – End to end solution for monitoring, control and remote operations



Flexible, modular and scalable

Unprecedented fast cycle time (<100 ms)

Outstanding technology

## Cloud

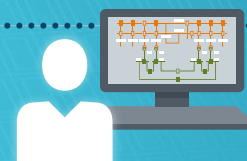
Remote Monitoring (DEOP)



## PV Plant

One integrated system

Local control and monitoring (SICAM SCC)



## Substation

Local control and monitoring (SICAM SCC)



## Grid

Dataconcentrator RTU (A8000)

RTU 1

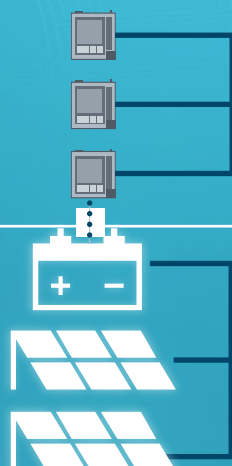
RTU 2

RTU n

Storage

Block 1

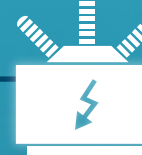
Block n



Photovoltaic Plant Control & Monitoring a SICAM application



SICAM Substation control (A8000)



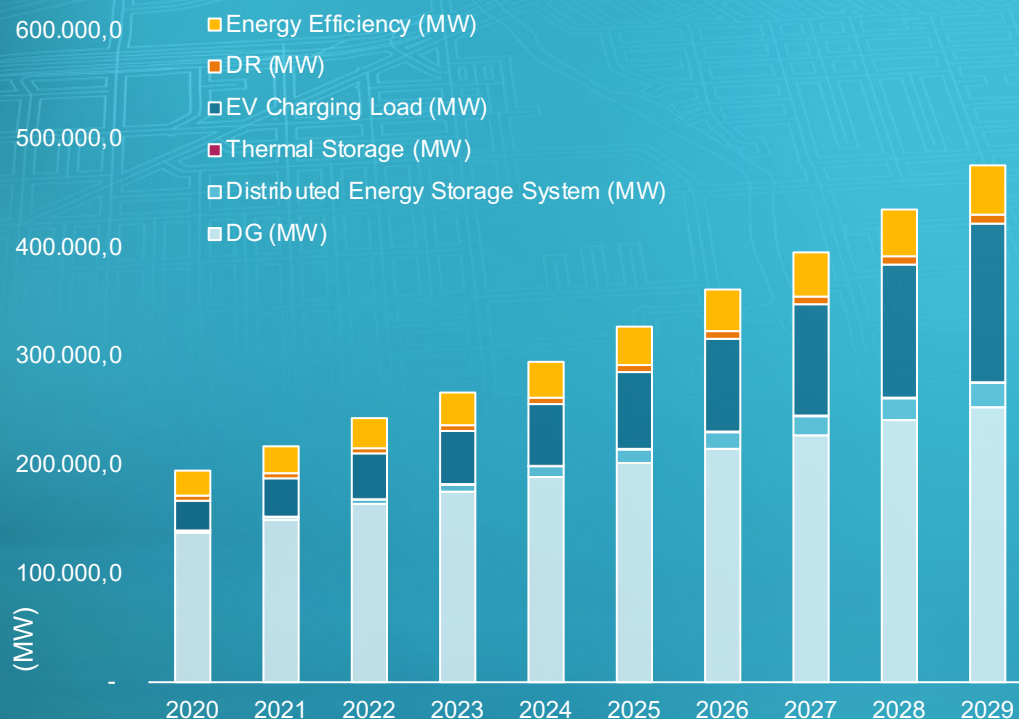
Grid codes



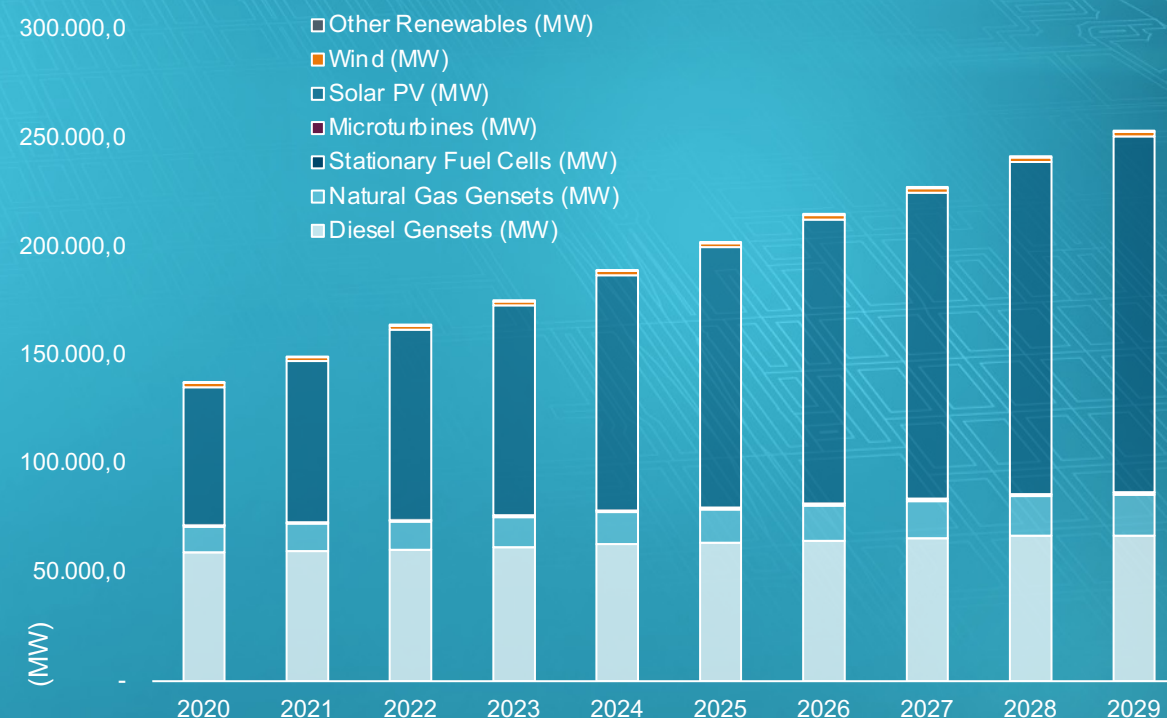


# Solar PV is at the heart of the Distributed Energy Transition

**Annual Installed Total DER Power Capacity by Technology, World Markets: 2020–2029 Guidehouse Insights**



**Annual Installed Total Distributed Generation, World Markets: 2020–2029**



Source: Guidehouse Insights – Q2 2020



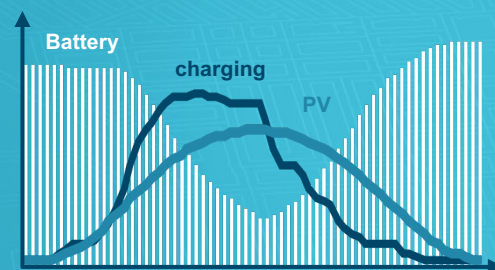
# Solar PV's contribution at the Grid Edge is application-driven

## PV & Storage to support e-mobility charging

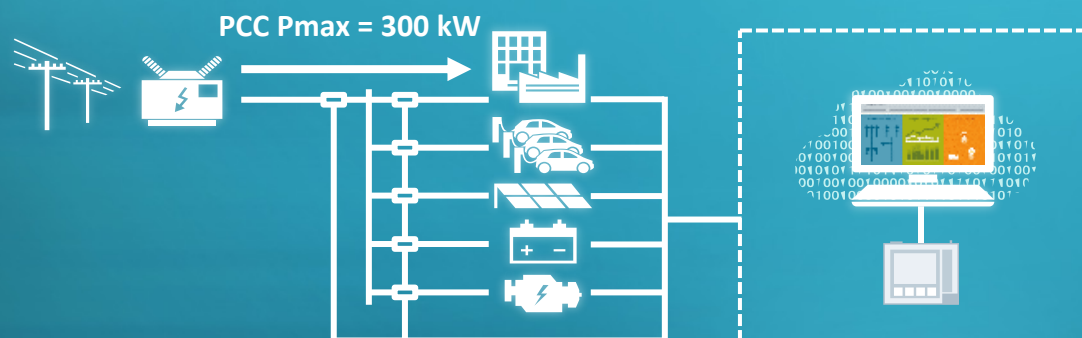
e.g. 600 kWp PV  
2 MWh battery storage



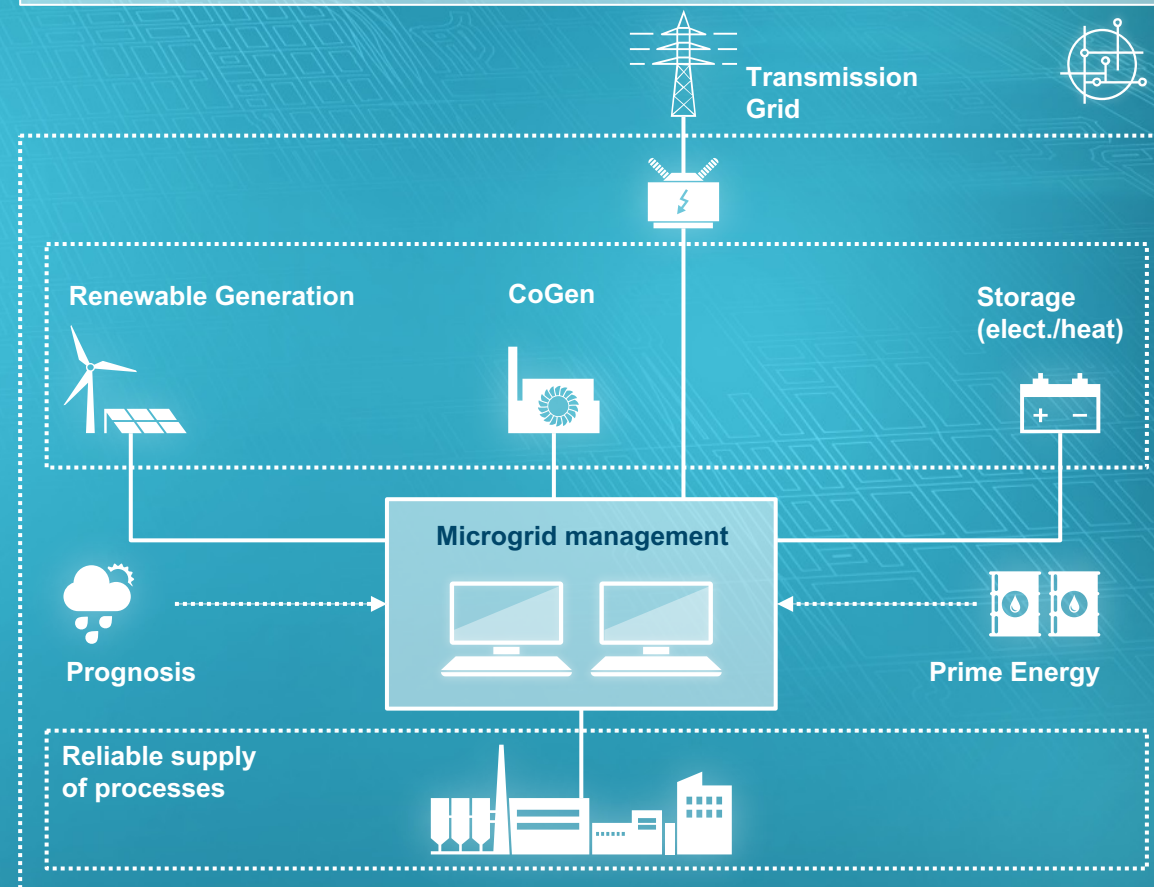
Grid independency



## PV & Storage to defer CAPEX investments



## Enhancing energy efficiency, power quality and resilience further through a Microgrid solution



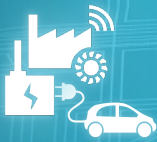


# There is not a one size fits all solution at the Grid Edge

## External Factors



Growing electricity cost for building/facility operation



New peak loads, e.g.,

- New production lines
- Extended heating/cooling
- eVehicle charging



CO<sub>2</sub> – footprint target not achievable with current energy – consumption mix



Electricity from RES is the preferred energy carrier



Security of power supply and resilience is essential

## Business Case Drivers



CAPEX/OPEX economic value and power grid feasibility



Variable power in-feed from renewables



Manage balance of generation and load



Autonomous backup alternative to keep power availability



New loads need flexible supply and compliance to network codes

## Innovation at the Grid Edge (Products, Systems, Solutions)



Grid compliance and economic value feasibility study



Leveraging on excellent knowledge relation with grid operators and utilities



Distributed generation, participation in the energy market



Electrical equipment and power electronics



Energy automation and management, software



Storage solutions



# Solar PV: A pillar for resiliency at the Grid Edge

## Challenge

- Week grid connection jeopardizing security of supply
- High CO<sub>2</sub> emissions with diesel generation
- High Opex

## Solution

- Grid Edge Solution with Microgrid Controller, PV, Battery Storage, and Building Load Management

## Benefits

- Stable and economical operation of the industrial area
- Reduction of CO<sub>2</sub> emissions
- Reduction of peak load costs



Customer E-Charging



Microgrid Controller



Building Management



140 kWh



298 kWp



702 kWp



800 kW Diesel



Take a look  
at our website





## Commercial and Industrial String Inverters



### BP 50 Series:

- Best for: large scale roofs and solar parks
- Robust and easy to install
- Highest technical + economical efficiency = lowest TCO



### BP 87-110 Series:

- Best for: large scale roofs and medium-sized solar parks
- Highest efficiency (99.2 %) due to unique SiC power transistors
- Compact and light
- Full feed-in power at high ambient temperatures



## Future Proof at the Grid Edge ...

### Products/Services



Microgrids



Building mgmt.



Fire Safety



KACO String Inverters



Storage



Financing



Consulting

### X as a Service Offerings



Greater savings through  
holistic View



Minimized risk  
for project execution



No budget needed



Faster in achieving  
sustainability goals



Minimized risk for  
performance

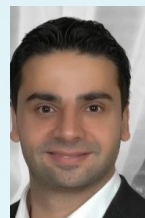


Cash-flow neutral

... with our Grid Edge Products, Systems, and X as a Service offerings



# Any questions? Get in contact!



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