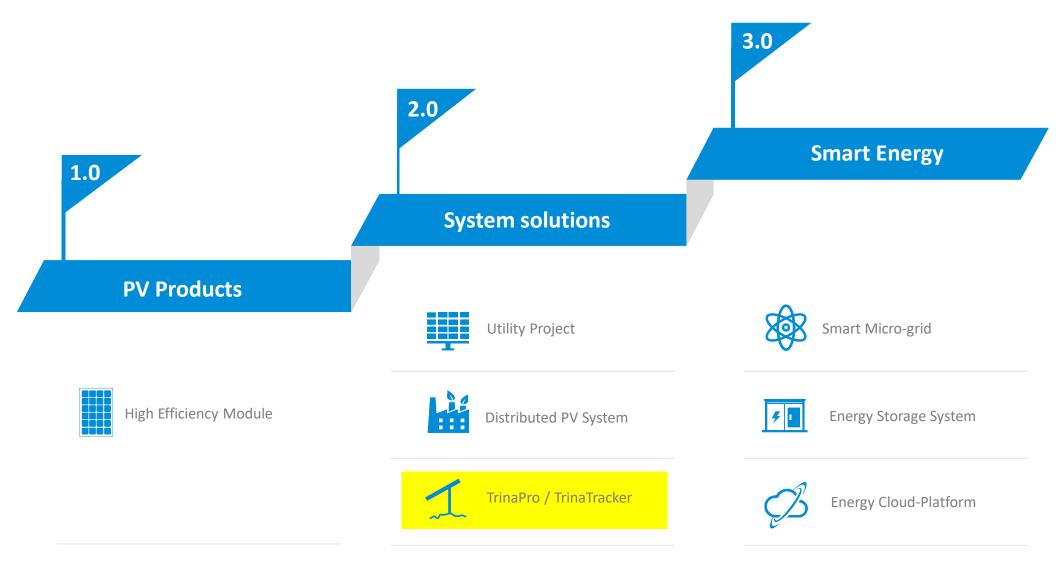




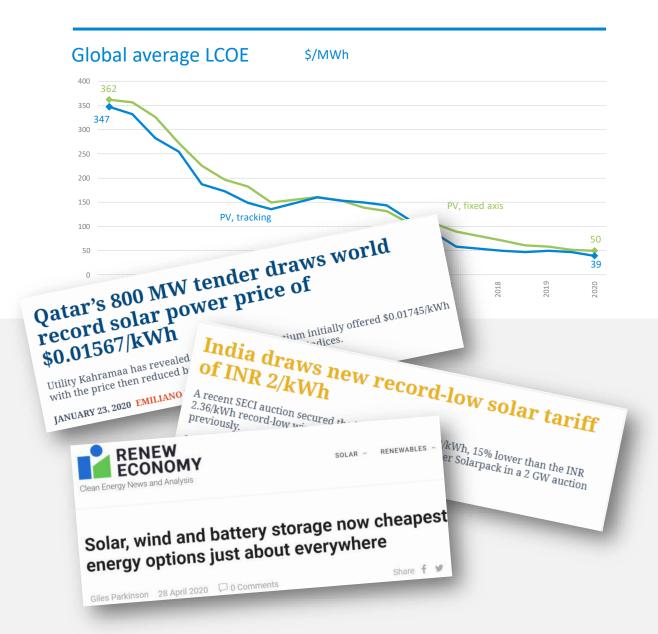
Business Units....More then Merely a Module Manufacturer



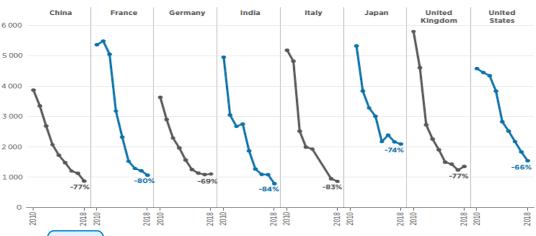


LCOE is Reducing Globally





LCOE reduction is becoming trend globally



2009-Worldwide LCOE of PV project reduce from 0.32\$/kWh to <<0.04\$/kWh

Bifacial with single-axis trackers is low-cost king for global solar – SERIS



	China (Zhongba)	USA (Yuma)	Japan (Mine)	Germany (Dornstetten)	India (Kavalanahalli)
Monofacial- Fixed	2.9 ± (0.5)	4.8 ± (0.7)	5.0 ± (0.7)	6.9 ± (1.0)	4.8 ± (0.9)
Bifacial-1T	2.4 ± (0.4)	3.9 ± (0.5)	4.3 ± (0.6)	5.6 ± (0.7)	4.1 ± (0.7)

Challenges in Big Solar

Long read: Faltering grid curtails, delays, stalls solar

Australia's surge in utility-scale solar and wind – some 4.4 GW Surge in unity scare solar and white solar solar whelmed further 3.5 GW expected in 2020 – has overwhelmed

Clean Energy News and Analysis

SOLAR V

RENEWABLES ~

STORAGE ~

Trinasolar | TrinaTracker



WoodMac: Grid congestion chokes renewables investments in Australia

Wood Mackenzie analysts have expressed concern over deteriorating renewable energy investment conditions in Australia, noting that greater clarity on transmission

5 GW expected in 2020 - has occur.
5 GW expected in 2020 - has occur.
5 GW expected in 2020 - has occur.
6 GW expected in 2020 - has occur.
7 Sphovations spurred by a recent.
8 Wales will help crack. Covid-19 to pause gigaWalls. solar project in Australia

The pandemic will postpone or cancel the wind in Australia, according to Norwegi Australian dollar renders projects unec will be New South Wales.



Clean Energy News and Analysis

SOLAR ~

RENEWABLES ~

STORAGE ~

Lawyers' picnic, and \$47m at play, as Sunraysia solar farm faces further delays

Covid-19 to wreck economics of new solar and wind projects

While the full extent of the impact of the Covid-19 pandemics on the renewable while the full extent of the impact of the Lovid-19 pandemics on the renewable energy market is yet to reveal itself, Norwegian consultancy Rystad Energy predicts powerflar and wind projects will grind to a half this year and experience a rinnle energy market is yet to reveal itself, Norwegian consultancy kystad Energy prediction new solar and wind projects will grind to a halt this year and experience a ripple affect in the years heaving as currencies across the globe continue to full against the new solar and wind projects will grind to a nait this year and experience a ripple effect in the years beyond as currencies across the globe continue to fall against the

- EPCs transferring connection risks back to IPPs/Developers
- Sites becoming increasingly challenging EPCs becoming more selective
 - Constrained sites especially for co-located with storage
 - Geotech
 - Topography
 - Flood
 - Remote location
 - Schedule (Covid, union issues etc)

UK infrastructure investor suffers big losses from two Australia solar farms

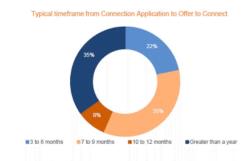
Bloomberg

post COVID-19 economy. Enable desktop notifications

Giles Parking

Australians Love Rooftop Panels. That's a **Problem for Big Solar**

CONNECTION DELAYS







A Considerable Opportunity still remains



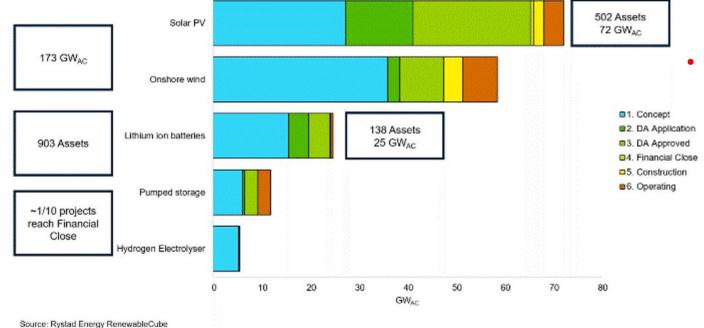


NSW to go 'even bigger' with second, 8GW renewable energy zone By Jules Scully | Jul 13, 2020 11:46 AM BST | ● 0

of solar, wind, storage proposals

Australia's renewables pipeline continues to grow at record speed led by solar PV

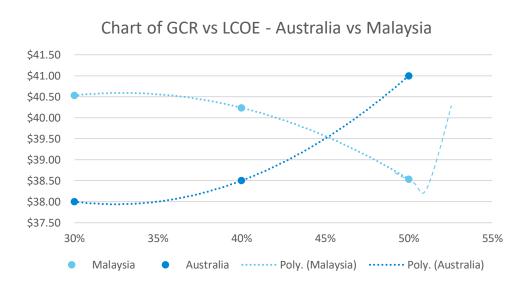
Australia utility PV, wind and storage pipeline: 9/7/2020



To unlock this pipeline, aside from solving connection/grid and investor misgivings we need to continue to innovate to simplify engineering and derisk construction

Share 🚮 in 💟 🖾

Tracking at wide GCR increases construction risk



TrinaPro Overview

TrinaPro is a one-stop smart photovoltaic solution developed by Trina Solar for large-scale power stations.

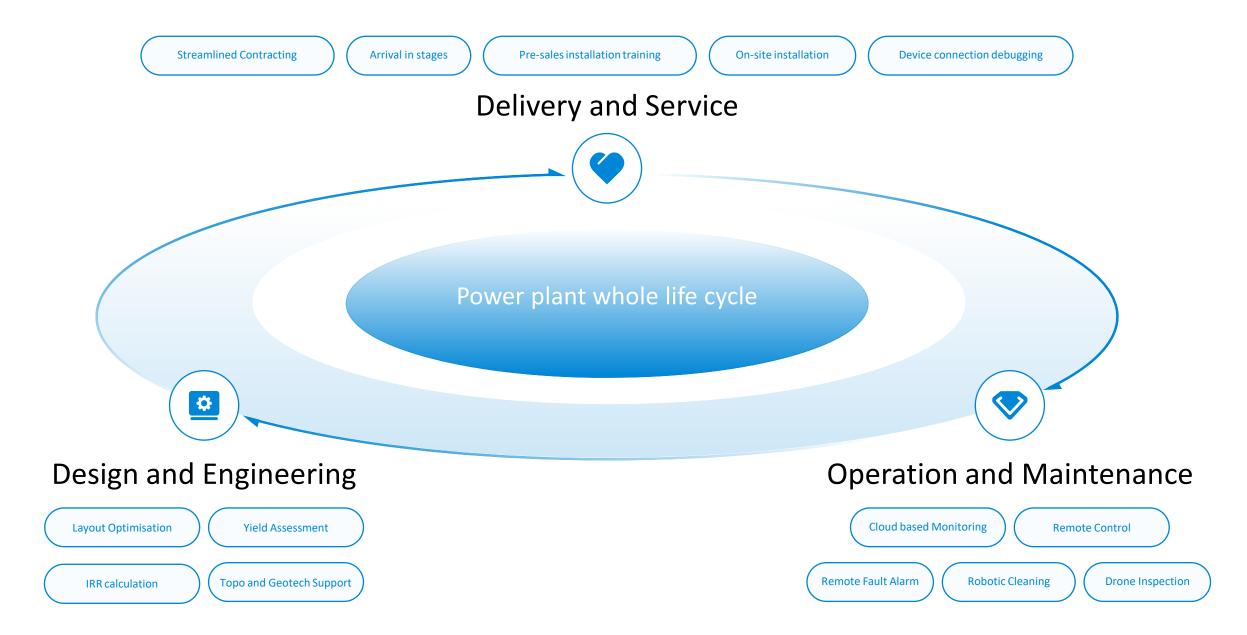
Covering different terrain, different slopes, different wind speeds speeds and other complex application scenarios.

The system integrates three core products: high-efficiency PV modules, intelligent tracking system and reliable inverter. The system innovatively provides customers with hardware system design, software function integration, integrated services and intelligent operation and maintenance services .



Integrated Solutions Unlock Value Add Support





Extensive Verification for 210mm Wafer modules



Increased module size and weight requests higher static mechanical bearing capacity and dynamic running stability of the tracker system, tested for 3D Flutter and Buffeting by RWDI



Higher static mechanical bearing capacity





Dynamic running stability





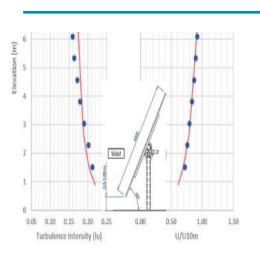
Multiple drive, Accurate synchronization More stable

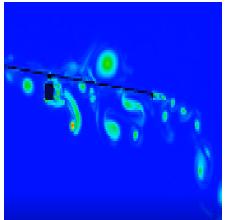


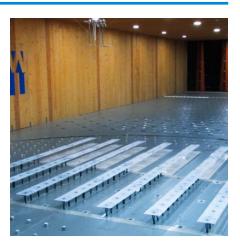
wind tunnel test of a world-renowned laboratory More trustworthy



Adapt to 1.5 times load and test standards Ensure structural reliability





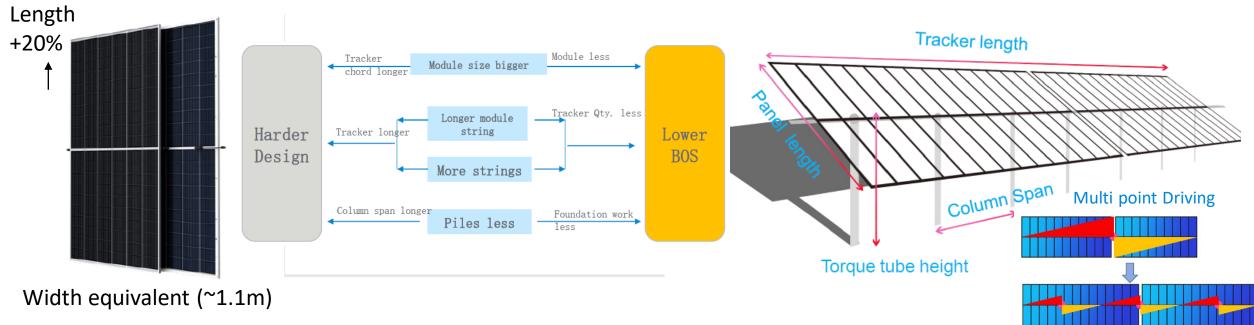


Laboratory test

Large Module Impact on Tracker Design Optimisation







TrinaTrackerovides Solutions for Every Site

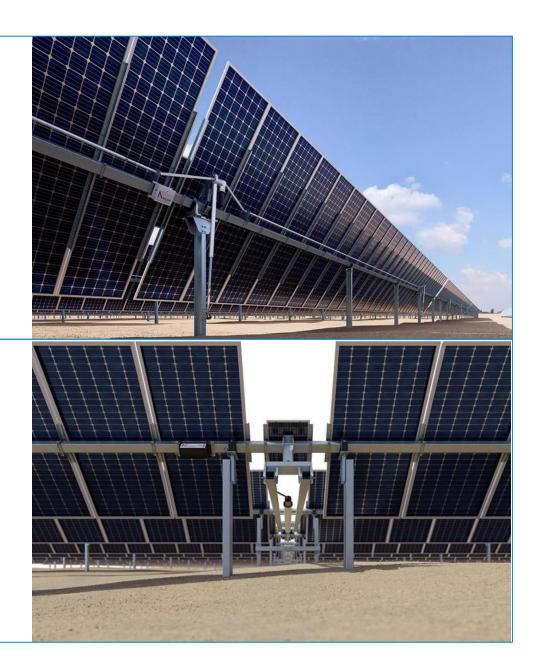


Vanguard

- 2 in portrait, specifically engineered for large modules with multi point drive for stability
- Up to 120 modules per tracker optimised for Low Voltage <u>up to 40</u> modules per string
- Individual row actuation for <u>optimum bifacial yield</u> and wide unimpeded vehicle access every row <u>(easiest O&M)</u>
- Optimised slope tolerance <u>up to 30% (15% standard)</u>
- Lowest installed cost 7 piles per table, <120 piles per MW
- Best for <u>Challenging</u> sites: irregular/constrained, geotech, undulating, flood plain

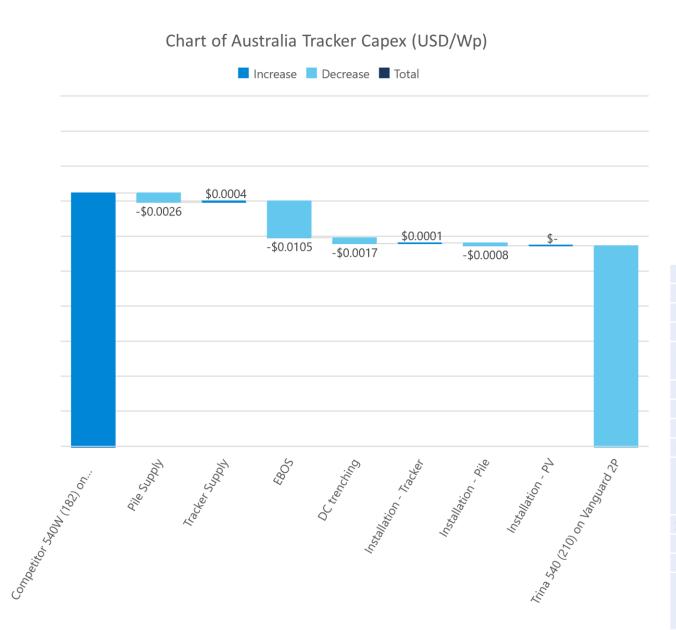
Agile

- 1 in portrait, specifically engineered for large modules
- Up to 120 modules per tracker optimised for Low Voltage <u>up to 40</u> modules per string
- Dual row actuation for <u>enhanced bifacial yield</u> and wide <u>vehicle</u> <u>access every other row (easy O&M)</u>
- Fewest motors/controller/battery per MW (save capex & opex)
- Enhanced slope tolerance -15% N/S, 8% E/W
- Best for <u>less challenging</u> sites



Impact of Higher Module Wattage and Low Voc on BOS Costs





- Total capex saving >USD1.5c/Wp
- 2% lower Capex
- Reference Project 128MWp
 Australia, 20% predrill/concrete
 backfill piles

	500W	Competitor 540W	Trina 540W	Delta 210 vs 182		
Module Wattage	500	540	540	_		
Module Voc	51.7	49.9	37.7	-24.5%		
Module Area sqm	2.41	2.60	2.61	+0.3%		
Power Density						
W/m2	207	208	207	-0.7%		
Modules per String	28	28	38	+35.7%		
Strings per Tracker	4	4	3	-25.0%		
Modules per Tracker	112	112	114	+1.8%		
kWp per tracker	56.0	60.4	61.6	+2.0%		
Piles per MWp	161	132	114	-13.7%		
Piles per Tracker	7 inner / 9 outer	7 inner / 9 outer	7			
100MWp SA Project						
Total Piles	20,571	16,931	14,555	-13.7%		
Total Strings	9,481	8,466	6,238	-26.4%		
Capex Saving		-\$0.0061	-\$0.0220	-1.59c/Wp		
USD/Wp						
Capex Savings		-0.75%	-2.69%	-1.94%		

Intelligent Tracking for Higher Yield





SuperTrack is one of the highlights & features of Trina Tracker, and developed to overcome the shortcomings of conventional Astronomical Algorithm and to avoid or mitigate row-to-row shading, fully considering the features of rear sides and overall performance of bifacial modules.

SuperTrack is featured with two innovative technologies. Smart Tracking Algorithm (STA) is to optimize for high diffuse irradiation, and Smart Backtracking Algorithm (SBA) for undulating terrains.

3rd party verified by CGC for yield boost >3% (up to 8%)

Translating Lower Capex and Higher Yield into Lower LCOE

SOLAR RESOURCE MAP



Option	Structure	Module	MWp	GCR	Capex	(USD/Wp)	Delta	Land Required (acre)	Delta	Land	Land	Cost (USD/Wp)	Yield (kWh/kWp)	Delta	IRR	LCOE (USD/MWh)	Delta
- 8	1 Fix	540	250	649	6 \$	0.433		487	7	Acquired	5	0.019	1,794	0%	9.7%	\$ 31.08	0%
	2 Fix	540	250	649	6 \$	0.414	-4%	487	09	6 Leased	\$	0.014	1,794	0%	9.8%	\$ 30.73	-1.1%
	Agile 1P	535	250	509	6 \$	0.492	14%	620	279	6 Acquired	\$	0.024	2,103	17%	10.1%	\$ 30.20	-2.9%
1)	4 Agile 1P	535	250	509	6 \$	0.468	8%	620	279	6 Leased	\$	0.017	2,103	17%	10.3%	\$ 29.82	-4.1%
	5 Vanguard 2P	535	250	509	6 \$	0.496	15%	620	279	6 Acquired	\$	0.024	2,124	18%	10.1%	\$ 30.08	-3.2%
	5 Vanguard 2P	535	250	509	6 \$	0.472	9%	620	279	6 Leased	\$	0.017	2,124	18%	10.3%	\$ 29.71	-4.4%
9	7 Agile 1P	535	250	309	6 \$	0.509	17%	1033	1129	6 Acquired	\$	0.041	2,215	23%	10.5%	\$ 29.51	-5.1%
4	B Agile 1P	535	250	309	6 \$	0.468	8%	1033	1129	6 Leased	\$	0.029	2,215	23%	10.8%	\$ 28.90	-7.0%
	9 Vanguard 2P	535	250	309	6 5	0.513	18%	1033	1129	6 Acquired	\$	0.041	2,237	25%	10.6%	\$ 29.39	-5.4%
1	Vanguard 2P	535	250	309	6 \$	0.472	9%	1033	1129	6 Leased	5	0.029	2,237	25%	10.9%	\$ 28.79	-7.4%
1	1 Vanguard 2P	535	250	409	6 \$	0.472	9%	775	599	6 Leased	5	0.022	2,166	21%	10.5%	\$ 29.36	-5.5%

Bifacial Module Energy Yield Gain varies with Height on Single-axis Tracking System

