

28 April 2021

10 am – 11 am | CEST, Berlin/Paris/Madrid

9 am – 10 am | BST, London/WEST, Lisbon

4 pm – 5 pm | CST, Beijing/Singapore/Perth

Waterproofed: new cable testing, standard for FPV



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Cable reliability considerations and electrical issues in Floating Solar – Experiences from 5 years' of operation of the FPV testbed in Singapore

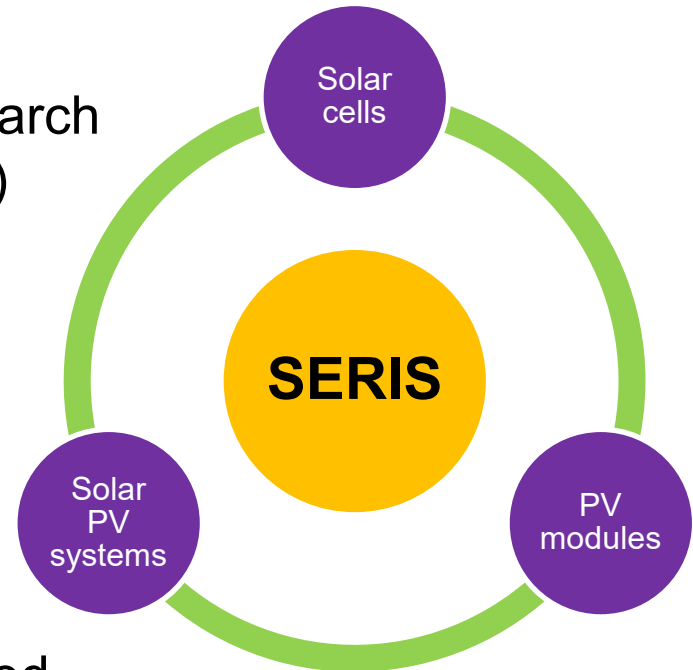
Lokesh Vinayagam, Research Associate

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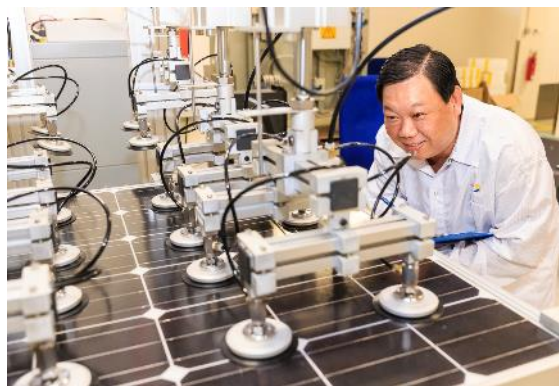
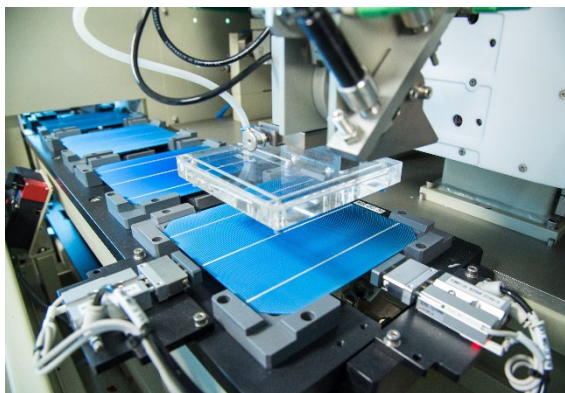
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Solar Energy Research Institute of Singapore

- ❑ National Lab founded at NUS in 2008; supported by NUS, NRF, EMA & EDB
- ❑ Focuses on applied solar energy research (solar cells, PV modules, PV systems)
- ❑ > 120 staff & PhD students; state-of-the-art labs, ISO certified (9001, 17025)
- ❑ Close collaborations with industry & government agencies
- ❑ Strategic priorities: To develop & commercialise solar technologies suited for urban and tropical applications, and support industry development and the energy transformation towards higher solar adoption



Main R&D areas of SERIS



Solar cells:

- Perovskite/silicon tandem solar cells
- Next-generation industrial solar cells
- Characterisation & simulation

PV modules:

- Module development
- Module testing (indoor & outdoor)
- Characterisation & simulation
 - Module reliability studies, failure root cause analysis
 - Module recycling

Solar PV systems:

- System technologies, incl. **Floating solar**
- PV grid integration
- Solar potential & energy meteorology
- Urban Solar, incl. BIPV
- Quality assurance of PV systems
- Solarisation of Singapore

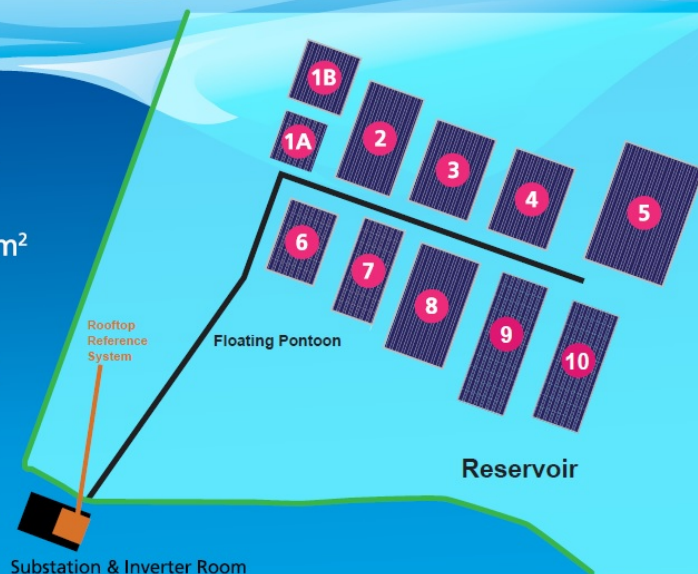
The Singapore FPV Testbed

❑ Total capacity ~ 1 MWp

FLOATING SOLAR PV TEST-BED AT TENGEH RESERVOIR

Total capacity: 1 MWp
No. of floating PV systems: 10
Water surface covered by PV: 11,000 m²
Year of construction: 2016

This is the **world's largest floating solar PV test-bed**. It aims to study the technological and economic feasibility of deploying large-scale floating Photovoltaic (PV) systems in Singapore.

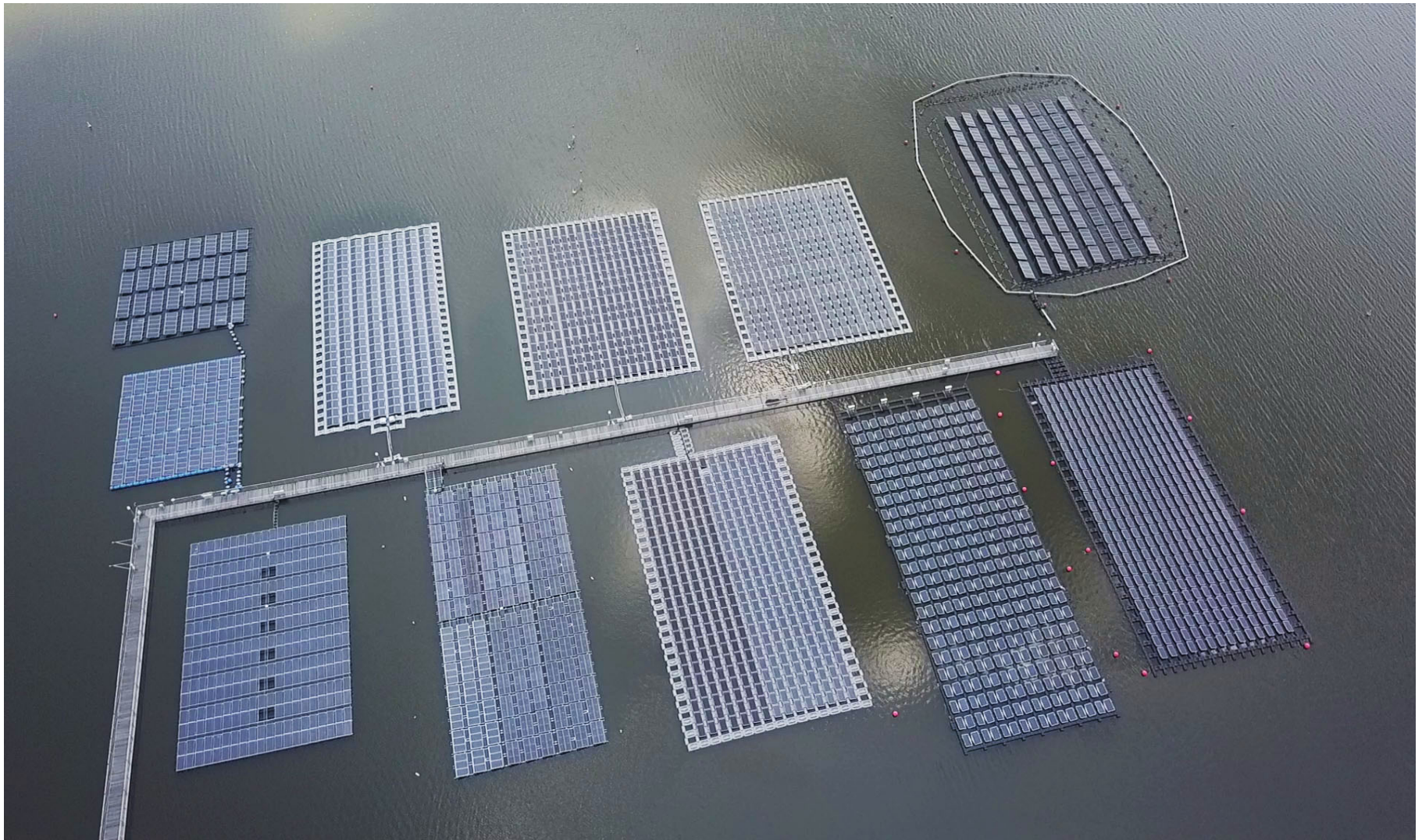


System Integrators / Float

- 1A SolarGy/NRG Energia
- 1B SolarGy/4C Solar
- 2 Phoenix Solar/C&T
- 3 Sunseap/C&T
- 4 Sunseap/C&T, active cooling
- 5 BBR Greentech/Solaris
- 6 Upsolar/Koine Multimedia
- 7 REC Solar/Takiron
- 8 Sharp/SMCC
- 9 Million Lighting/HDB
- 10 SCG/SCG

Project collaborators:

Floating PV Systems



Testbed design and objectives

- ❑ Large scale FPV testbed
- ❑ Side-by-side comparison of major commercial FPV technologies
 - Environment
 - Energy yield
 - Module temperature
 - Bi-facial module
 - Active cooling
- ❑ Economics, LCOE



Issue 1: Cables touching water

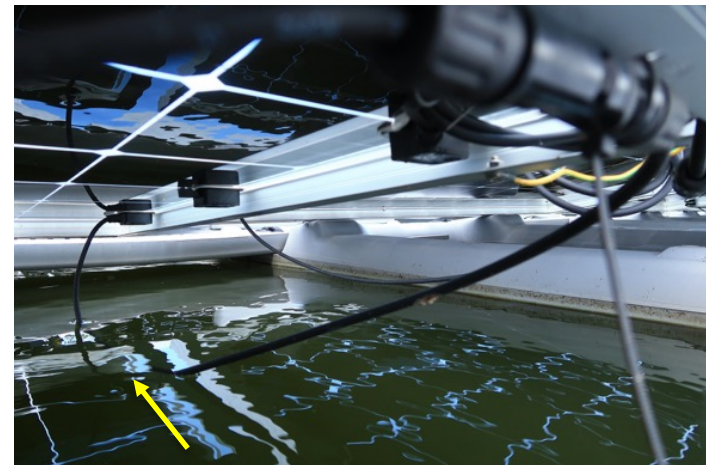
DC module and string cables

❑ Causes

- Low clearance from water surface as well as mismatch in module cable length compared to floats dimension
- Wave amplitudes due to wind or boat movements

❑ Consequences

- Degradation (corrosion) of DC cables and module connectors
- Possible leakage and low insulation resistance.

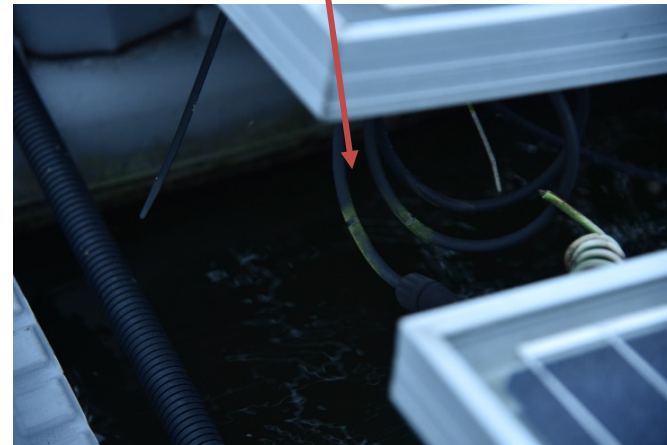
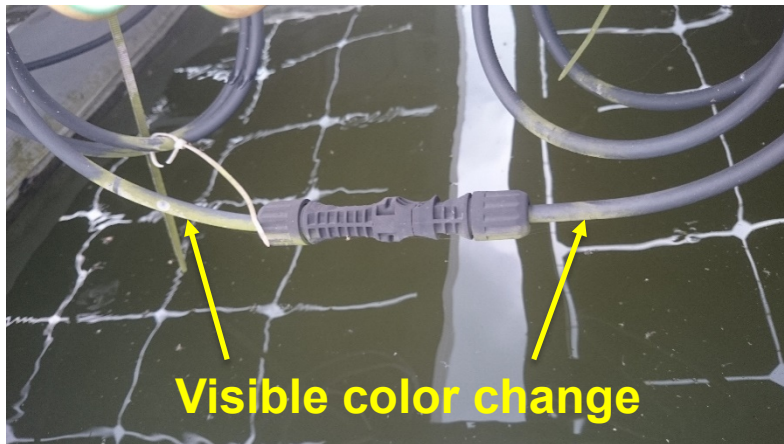


Issue 1: Cables touching water

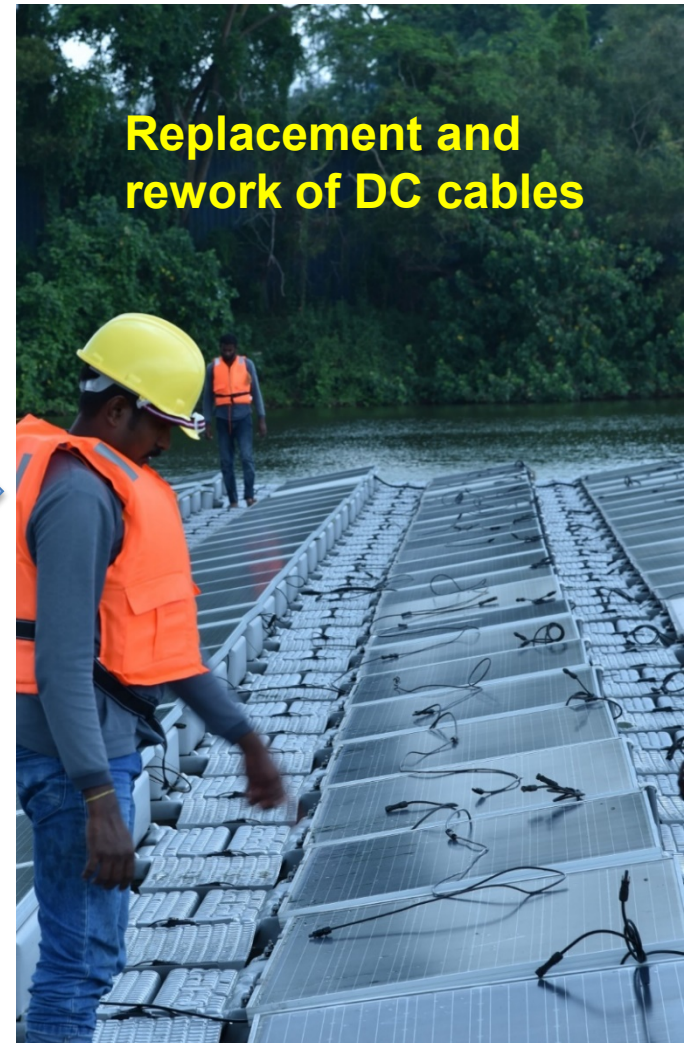
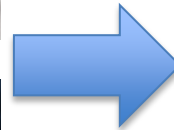
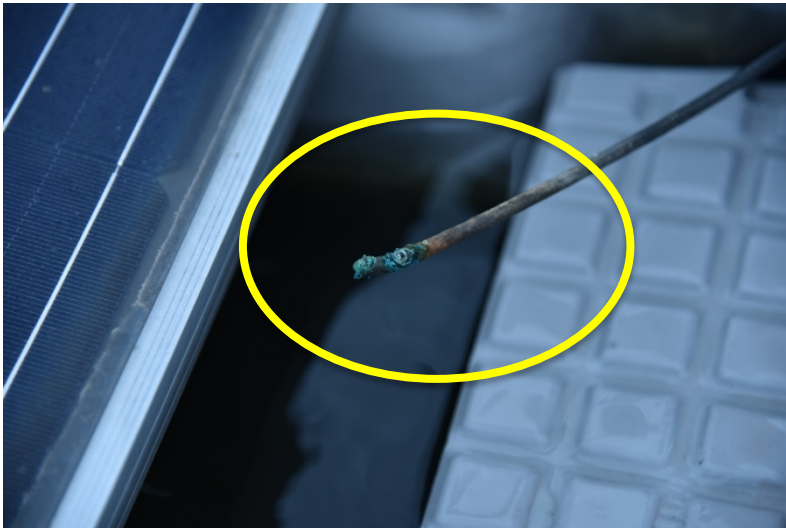
DC module and string cables



❑ Insulation degradation is observed.



Degraded and damaged cables

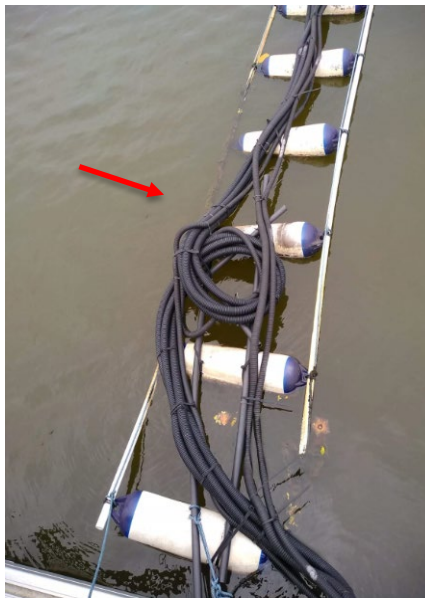


Issue 2: Cable management

Required to mitigate impacts from mechanical movements

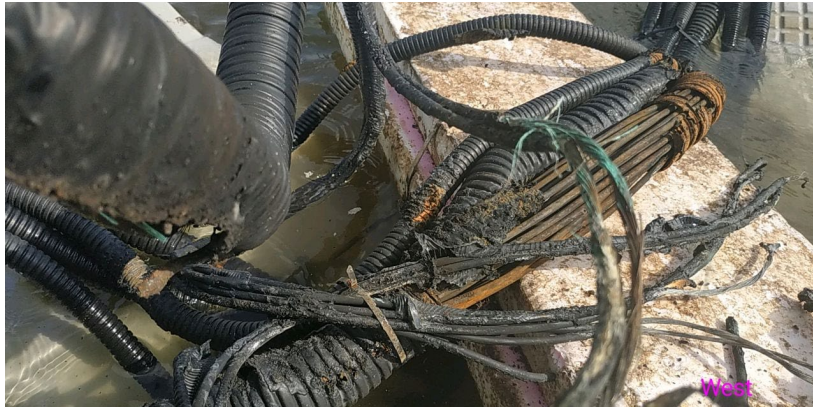
Cabling from FPV islands to shore/inverters often submerged in water

- ❑ Causes: Slackness needed to accommodate platform movement
- ❑ Consequences: Risk of electrical safety, arcing, fire hazard and leakage path to current



Issue 2: Cable management

Required to mitigate impacts from mechanical movements



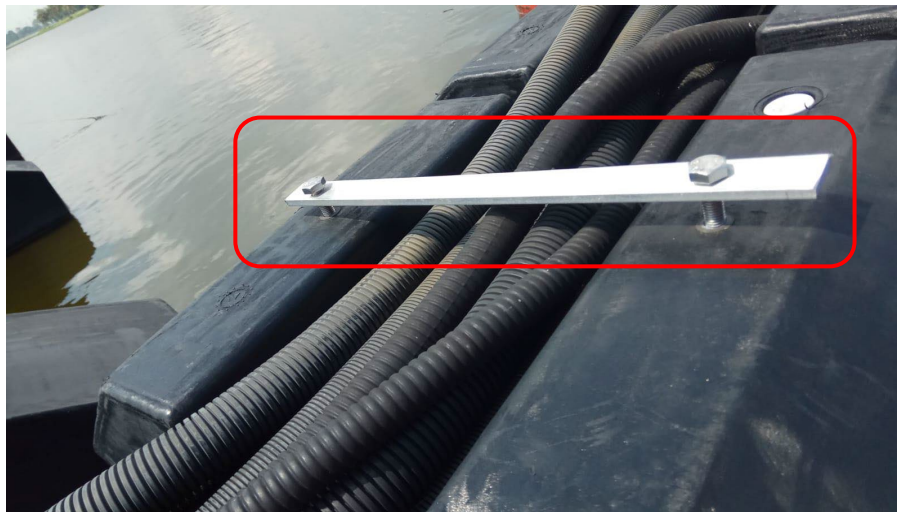
- ❑ Excessive cable slackness results in cables and the cable conduits getting submerged in water intermittently.
- ❑ This results the degradation of sheath / cladding and that can further lead to the possibility of electrical leakages, arcing or a fire hazard.

Issue 2: Cable management

Required to mitigate impacts from mechanical movements

Abrasion of sharp edges of the cable ties or cable fasteners (like the metal guide plate shown below) on the cables

- ❑ Causes: Lack of slackness in the cable run to accommodate for movements and inappropriate usage of cable ties / fasteners
- ❑ Consequences: Risk of electrical safety, arcing, fire hazard and leakage path to current



Issue 2: Cable management

Required to mitigate impacts from mechanical movements

- ❑ Conduit opening allows rainwater to enter



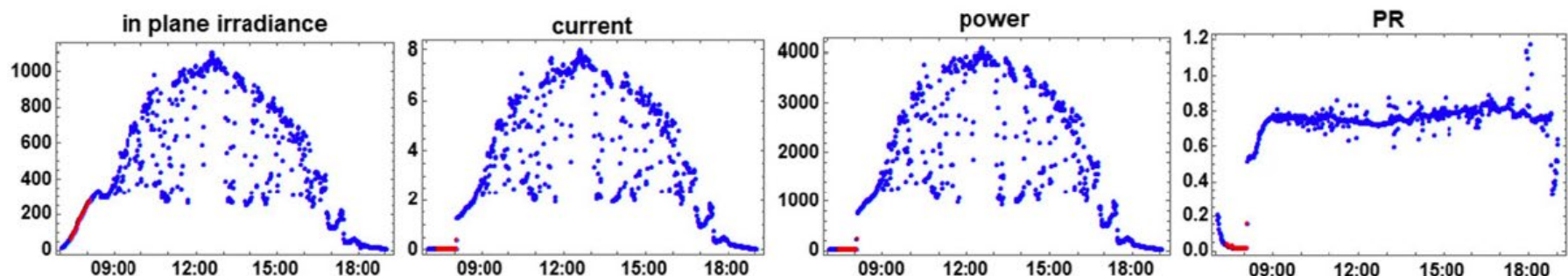
- ❑ Result: Permanent exposure to water, possible cable degradation

Issue 3: Insulation Resistance

Reduced insulation resistance can lead to power loss

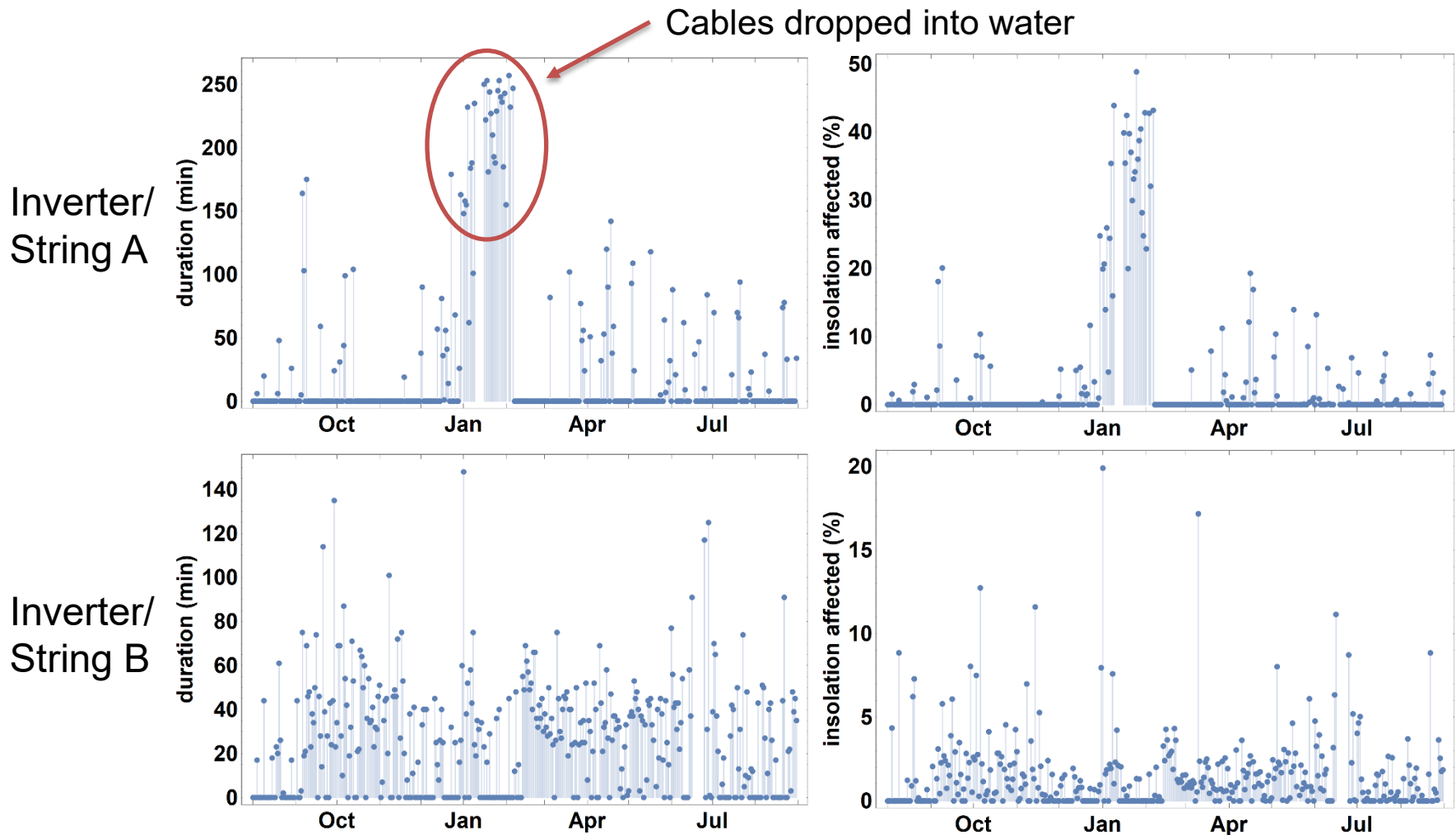
❑ Insulation faults observed for some systems

- The insulation resistance (R_{iso}) is low for some floating PV strings.
- Inverters measure R_{iso} . When R_{iso} does not meet the preset threshold, inverters do not start.
- Result: inverters start late (till the R_{iso} limit is passed) and thus loss of energy.



Issue 3: Insulation Resistance

Reduced insulation resistance can lead to power loss



Issue 4: Moisture/water ingress

- ❑ Electrical boxes and cabinets are generally exposed to rain and spill water
- ❑ Constant movement
- ❑ Needs high ratings for Ingress protection (IP65 or above)
- ❑ Keep insects out as well



Water ingress and mild corrosion



Water leakage through cable gland

Issue 5: Vegetation & Biofouling

Leading to additional stress on the cables



Source: © Lightsource BP

Thank you for your attention!
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More information at www.seris.sg

We are also on:

