aurora

Solar Performance Modeling Essentials

A Note on the Aurora Acquisition

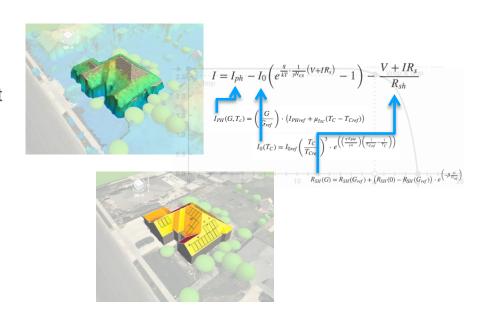
- When the webinar was announced, we were Folsom Labs. Folsom Labs is now part of Aurora Solar.
- No changes to HelioScope (or Aurora for that matter) planned in the near term
- Longer-term, there will almost certainly be changes, but all with the goal of a better customer/user experience



Bankability is a Common Thread Between Aurora and HelioScope

Accuracy is one thing that brought Aurora and Folsom Labs together

- "Bankability" can mean something different depending on the product & market segment
 - LIDAR, ray-tracing
 - Detailed module physics
 - Doesn't necessarily mean conservative, but does mean accurate



Solar Performance Modeling for Non-Physicists

Questions you might be asking yourself:

- Are we leaving money on the table with our proposals?
- Should we be more aggressive or more conservative in our estimates? How would we even figure that out?
- Are we losing deals because our competitors are being more aggressive? What can I do about that?

Today's Webinar Goals / Agenda

What are the things that can move the needle on your next proposal?

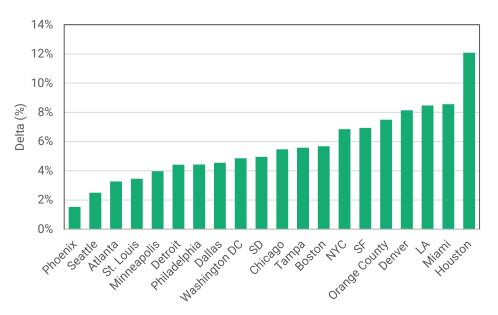
- 1. Choose your weather file carefully
- 2. Make sure shading is calculated, not estimated
- 3. Don't just ballpark mismatch
- 4. Watch out for undervoltage clipping
- 5. Know how to sell premium modules

Bonus: How can you knock down an overly aggressive competitive bid?

Choose Your Weather File Carefully

The Difference Between a Conservative and Aggressive Weather File Can Be 6-12%

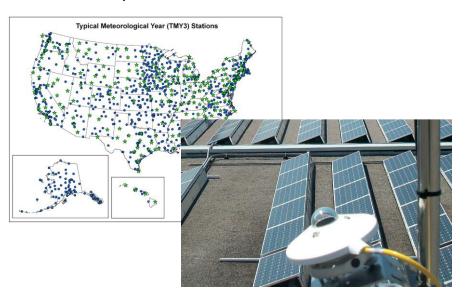
Difference Between Conservative and Aggressive Weather Files



There Are Two Main Types of Weather Files

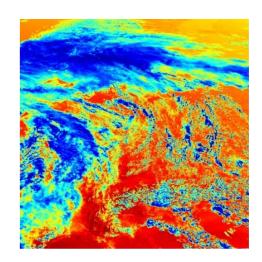
Ground-Based Weather Files

Examples: TMY2, TMY3, EPW



Satellite-Based Weather Files

Examples: NREL PSM, Prospector, Meteonorm

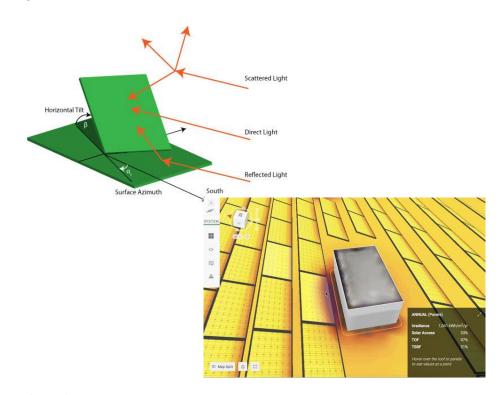


Make Sure Shade Losses are Calculated

Shade Calculations Are Significantly More Accurate Than Auto-Generated Shade Projections

Calculated Shade Includes:

- Effect for both direct & diffuse sunlight
- Full 3D modeling of a scene, including:
 - Things missed by Google 3D
 - Changes in environment (trees growing, trees removed)
- Circuit effects
- Horizon effects

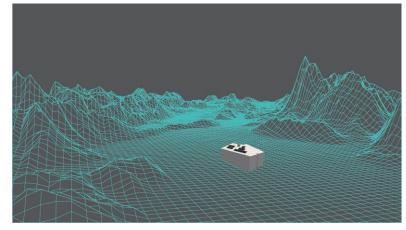


Horizon Is a Powerful Way to Enhance Shading Analysis

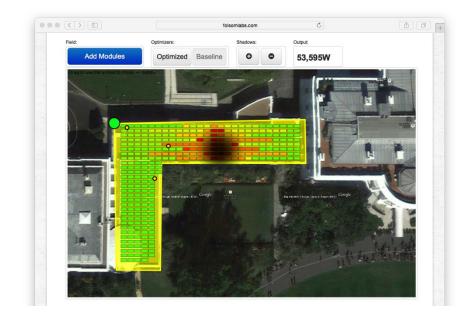
Complementary Horizon Capabilities

- <u>Aurora</u>: automatic 3D Horizon
 Projections based on full 3D scene
- HelioScope: uploaded Horizon file based on on-site readings





Don't Just Ballpark Mismatch

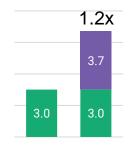


Shade and Mismatch Do Not Always... Match HVAC Flagpole



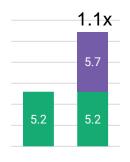












Wall/Building





Source: Team analysis

Temperature
Losses: Larger Than
You Think

Just Because PV Watts Doesn't Show Temperature Loss Doesn't Mean That It Isn't There

Temperature Losses Over 10% Are Common

- Depends on location, mounting type, and module
- All math is fairly similar (even nonsimulation software). Only difference is reporting.
- Modules with better temperature coefficients can have a material impact on the system energy yield
 - If competitor is using a nonsimulation tool, then a good chance they don't realize how much temperature is hurting them

	Description	Output	% Delta
Irradiance (kWh/m²)	Annual Global Horizontal Irradiance	2,114.1	
	POA Irradiance	2,362.3	11.7%
	Shaded Irradiance	2,361.8	0.09
	Irradiance after Reflection	2,293.9	-2.9%
	Irradiance after Soiling	2,248.1	-2.0%
	Total Collector Irradiance	2,248.1	0.0%
Energy (kWh)	Nameplate	5,483.7	
	Output at Irradiance Levels	5,506.9	0.4%
	Output at Cell Temperature Derate	4,545.7	-17.5%
	Output After Mismatch	4,543.3	-0.1%
	Optimal DC Output	4,543.3	0.0%
	Constrained DC Output	4,541.4	0.0%
	Inverter Output	4,372.4	-3.6%
	Energy to Grid	4,336.5	-0.8%
Temperature	Metrics		
	Avg. Operating Ambient Temp	bient Temp 24.4 °C	
	Avg. Operating Cell Temp	49.6 °C	

Watch Out for Undervoltage Clipping

Just Because Things Look Good at Rated Specs Doesn't Mean They Will Perform

The Misconception

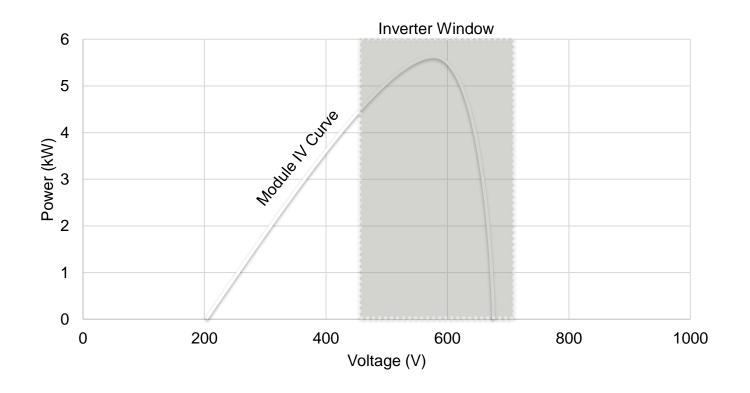
 As long as string is within inverter's voltage range then we're good

The Reality

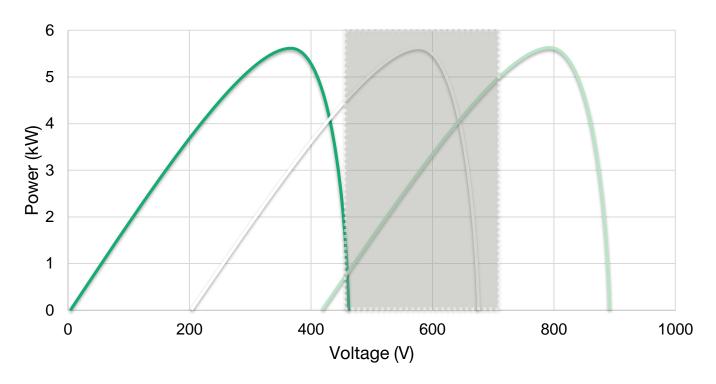
- High-temperature (low-voltage) behavior can be more extreme than the standard calculations, since heat builds. This is not a safety issue.
- Under-voltage clipping hurts way more than power or over-voltage



Designers Will Ensure the String Voltage Is Within the Inverter's Range

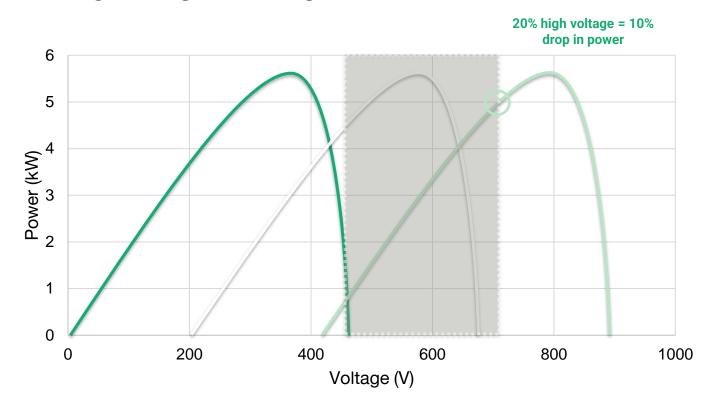


However, the String Voltage Will Rise & Fall with Temperature Changes



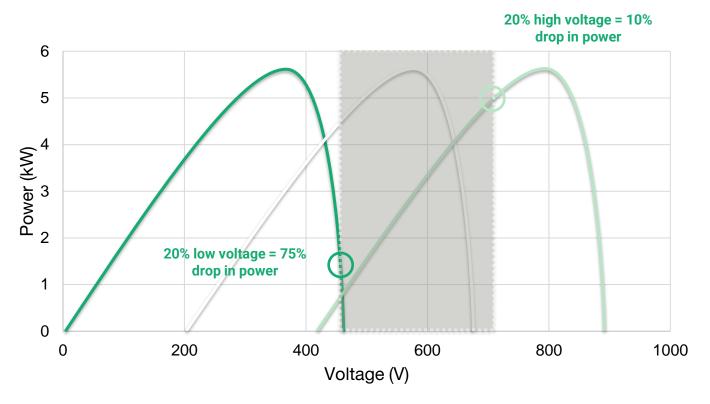
https://www.aurorasolar.com/

...With High Voltage, the String Can be Pulled Off Its Max Power Point



https://www.aurorasolar.com/

...But the Same Low-Voltage Gap Results in Significantly Greater Clipping Loss



https://www.aurorasolar.com/

When Selling
Premium Modules:
How Much of a
Boost is Fair?

What Does a High Efficiency or Premium Module Get You?









A Tale of Two Modules: High Efficiency Buys More Watts, Not More kWh/kWp



A standard-efficiency 5kW array will produce as much energy as a high-efficiency 5kW array

A Tale of Two Systems: High Efficiency Buys More Watts, Not More kWh/kWp



A standard-efficiency 5kW array will produce as much energy as a high-efficiency 5kW array

However, PV Watts Contributes to Confusion Here

GET STARTED SOLAR RESOURCE DATA SYSTEM INFO System Size (DC kW) Module Type Array Type System Losses System Losses Categories Tilt Azimuth DC to AC Size Ratio Inverter Efficiency Ground Coverage Ratio Draw Your System RESULTS TECHNICAL REFERENCE

FOR DEVELOPERS
ABOUT

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Module Type

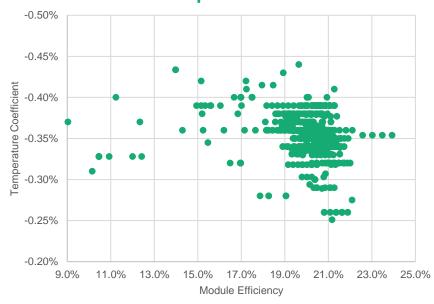
The module type describes the photovoltaic modules in the array. If you do not have information about the modules in the system, use the default Standard module type. Otherwise, you can use information from the module data sheet and the table below to choose the module type.

Module Type Options

PVWatts [®] Module Type	Cell Material	Approximate Nominal Efficiency	Module Cover	Temperature Coefficient of Power
Standard	Crystalline Silicon	15%	Glass	-0.47 %/°C
Premium	Crystalline Silicon	19%	Glass with anti- reflective coating	-0.35 %/°C
Thin Film	Thin film	10%	Glass	-0.20 %/°C

See the Technical Reference for details about how PVWatts® models the different module types.

High-efficiency modules do not necessarily have better temperature coefficients



Source: HelioScope database, based on most recent 1,000 modules added to database.

Today's Agenda: Recap

What are the things that can move the needle on your next proposal?

- 1. Choose your weather file carefully
- 2. Make sure shading is calculated, not estimated
- 3. Don't just ballpark mismatch
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Bonus: How can you knock down an overly aggressive competitive bid?

How To Knock
Down a Competitive
Bid

These Same Concepts Give You Some Ammo for a Competitive Bid Conversation

Questions to Ask:

- What weather file are they using?
- Are they projecting a boost from premium modules?
- Is there shading?
- (In a hot environment): Have they confirmed that the system will not suffer from clipping at the hottest temperatures?

Want to Go Deeper?

If you still have these questions:

- 1. How can I go deeper on the concepts discussed here?
- 2. Is Aurora or HelioScope right for my needs?

Then follow these links:

- 1. Search our help centers (both <u>HelioScope</u> and <u>Aurora</u>), or ask our support teams.
- 2. Sign up for a demo here.

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Thank You!

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