this **Webinar** is powered by Trina Solar

7 July 2022

4:00 pm – 5:00 pm | AEST, Sydney

2:00 pm - 3:00 pm | CST, Beijing

1:00 pm – 2:00 pm | Hanoi

8:00 am - 9:00 am | CEST, Berlin



Bella Peacock

Editor

pv magazine Australia



Delivering value in the APAC region



Andrew Gilhooly
Head of C&I and utility solutions
Asia Pacific region - Trina Solar



Lim Cheong Boon

Head of product and marketing

Asia Pacific region - Trina Solar



Welcome!

Do you have any questions? ? 💘



Send them in via the Q&A tab. We aim to answer as many as we can today!

You can also let us know of any tech problems there.

We are recording this webinar today.

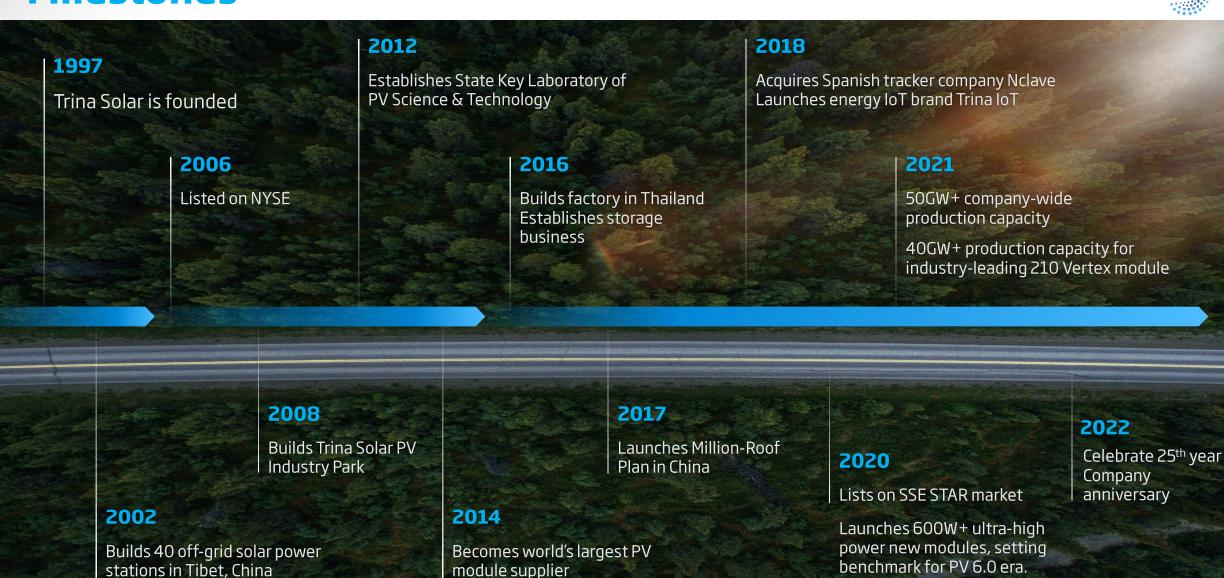


We'll let you know by email where to find it and the slide deck, so you can re-watch it at your convenience.



Milestones





Globalization









5.5GW+ Grid-connected



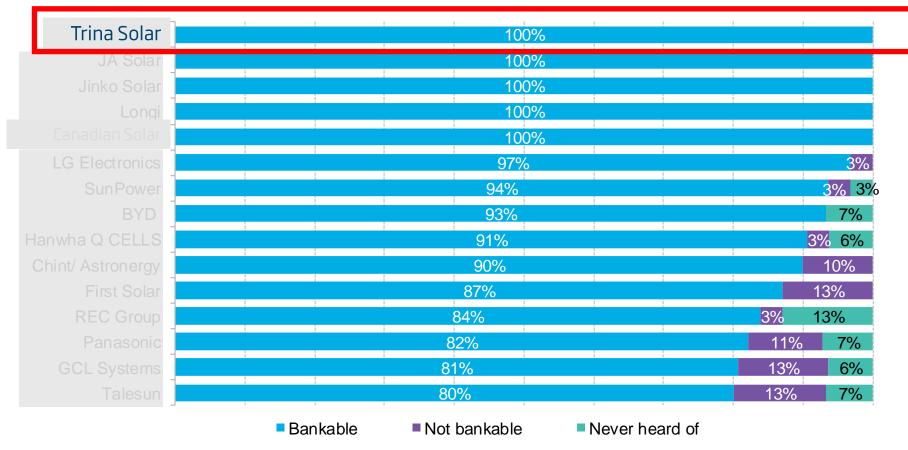
100+Worldwide Customers



Reliable Brand



BloombergNEF's PV module bankability results





"Top Bankable Module Supplier" 2016 -- 2021

Six times in a row

* BNEF 2Q 2022 - Tier 1 list

Source: BloombergNEF Oct 2021

Fast Growing in APAC



2017 to 2021

Trina Solar have achieved

~13 GW+ module shipment

One of the Top 3

in APAC



PVEL Score card





With this 8th consecutive win, Trina Solar is now the Company with the most PVEL Top Performer Wins.



	2022 PV N	:: -PVEI						
	2022	2021	2020	2019	2018	2017	2016	2014
e:10159e								
Trina Solar		*						
		•	•			-	•	
		•		•	•		-	
								-

-The annual PV module reliability scorecard report released by PVEL, an international authoritative certification body, provides the most comprehensive public comparison of PV module reliability test results.

New Leading Technology



210 Vertex UHP modules

- ► 210mm silicon wafer
- Multi-busbar (MBB)
- Innovative arrangement and nondestructive cutting mode
- High-density packing

N-type i-TOPCon large-scale mass production

N-type i-TOPCon cell mass production average efficiency up to 25%

Applied in China's first batch of Technology Leader Bases

New world record for Frontside efficiency 25.5%

MITSUBA

Advanced HJT technology reserves

Actual efficiency of HJT cells in mass production 24.6% or above

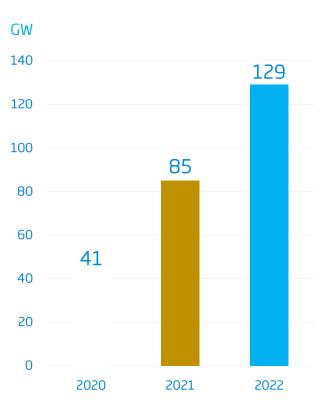
Working on 863 national projects

TüV certification of HJT products awarded in first half of 2021

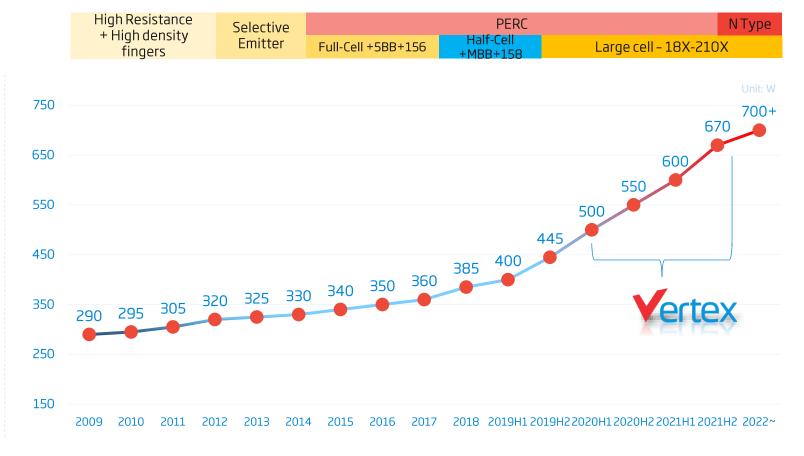


MODULE POWER TREND LEADING THE ERA OF PV 6.0 into 7.0





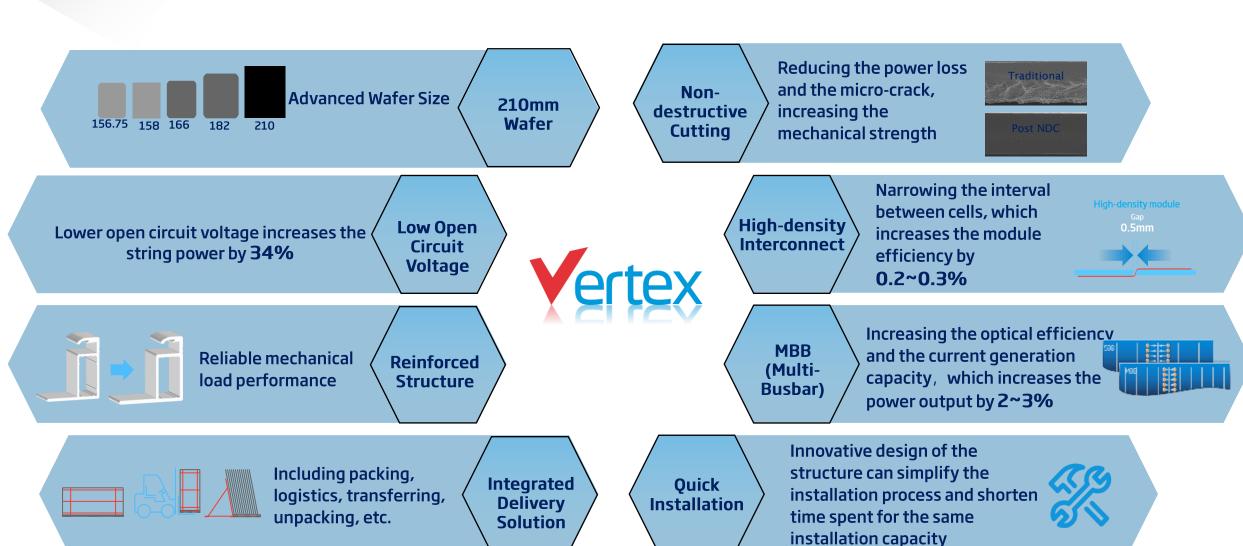
Global High power module capacity estimate



Solar module power trend

Characteristics of Vertex Modules





Trina Vertex Family Leading Technology, Exceed Expectation!



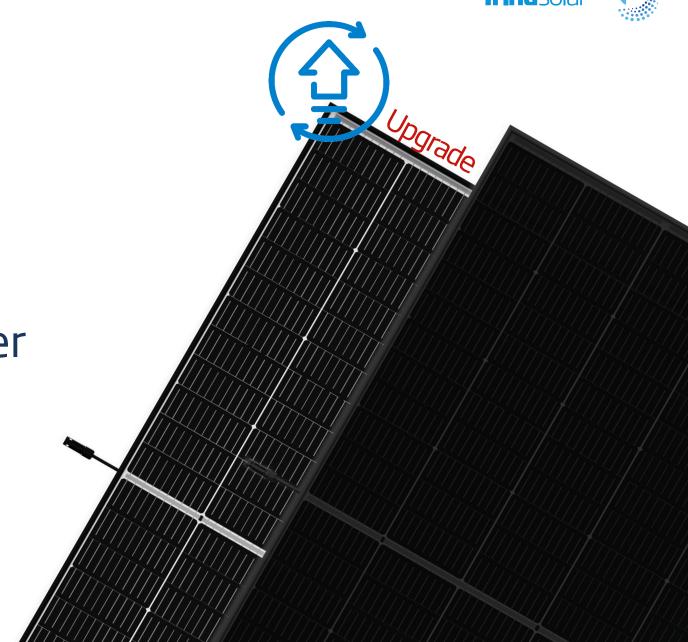


- 370W 450W 540W 580W 600W+
- ➤ Vertex series can be applied to various scenarios, such as residential, industrial & commercial rooftops, Agricultural complementary PV project ,fishing complementary PV project and large utility, etc.
- > Compared to competitors, 210 modules have 35-90W power increase, bringing more values to customers.





Small in size, big on power



435W Module: DE09R.08





Maximum Power Output

Up to 435W

Maximum Efficiency

Up to **21.8%**

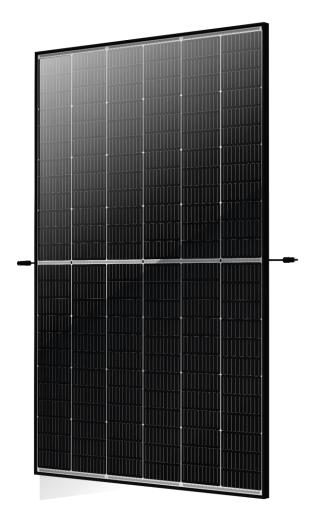
Electrical Parameters

• Open Circuit Voltage: 50.4V • Short Circuit Current: 10.67A

Mechanical parameters

• Dimensions: 1762*1134*30mm

• Weight : 21.8kg



430W Module: DE09R.05/B5





Maximum Power Output

Up to 430W

Maximum Efficiency

Up to 21.5%

Electrical Parameters

Open Circuit Voltage : 50.3VShort Circuit Current : 10.64A

Mechanical parameters

• Dimensions: 1762*1134*30mm

• Weight : 21.8kg



2022 Red Dot Product Design Award Ultimate Aesthetics





reddot design award

- Excellent Roof Appearance
- Good Industry design
- Cutting edge technology



Small in size, big on power



Case study



Residential project
Comparing Vertex S
with a 410 W module







Energy generated during 25 years

218,500 kWh

Upgraded Vertex S Warranty





98%



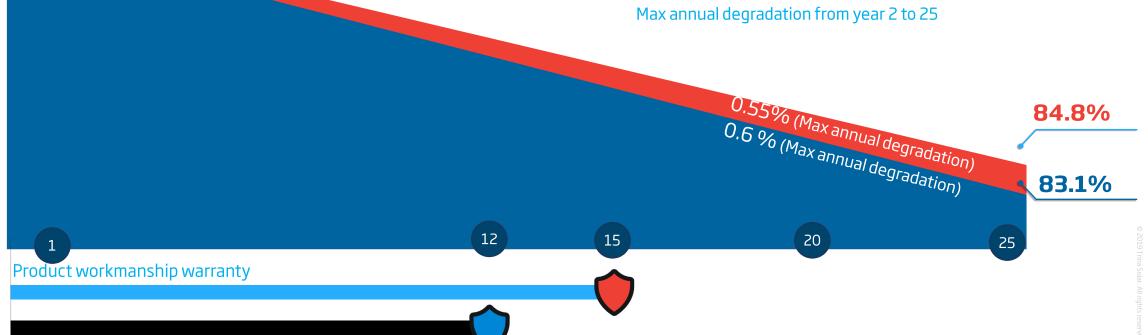
25 Years

Performance Warranty

2%

1st year max degradation

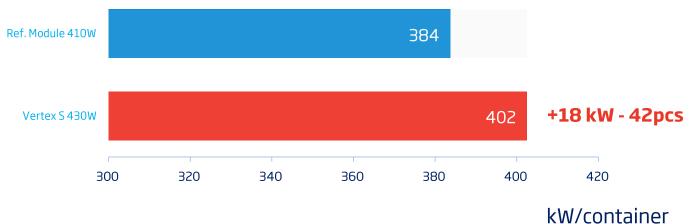
0.55%



Lower carbon footprint and costs for transportation







~4% more power / container





Improved inverter compatibility















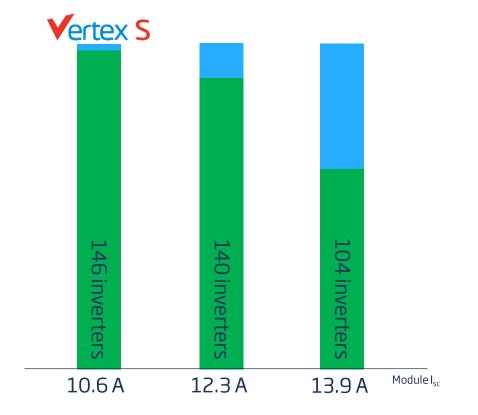




:430 W P_{max}

:10.6 A Sc

:50.3 V V_{oc}

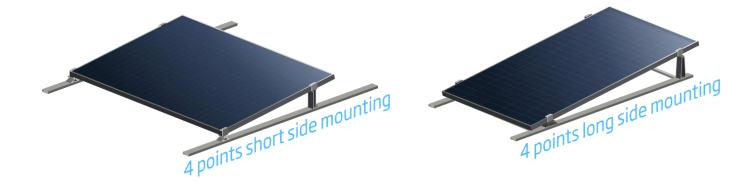


Universal Solution for Residential and C&I Roofs Diverse Installation Solutions. Flexible for System Deployment



Positive load tested up to

+6000 Pa



Negative load tested up to

-4000 Pa













580W Module: DE19R





Up to 580W

Up to **21.5%**

Electrical Parameters

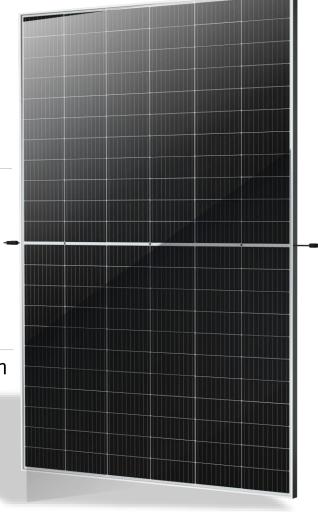
• Open Circuit Voltage: 46.0V

• Short Circuit Current: 16.11 A

Mechanical parameters

• Dimensions : 2384*1134*35mm

• Weight : 29.6kg



575W Module: DEG19RC.20





Up to 575W

Up to **21.3%**

Electrical Parameters

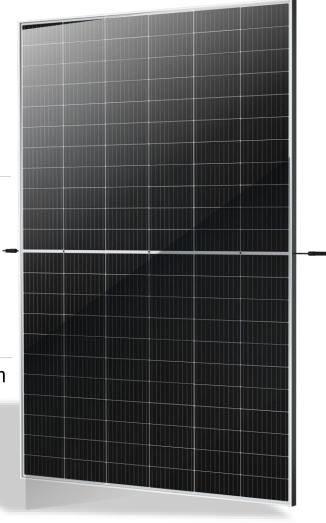
• Open Circuit Voltage: 46V

• Short Circuit Current: 15.97 A

Mechanical parameters

• Dimensions: 2384*1134*35mm

• Weight : 33.4kg



Lower system cost and payback time



Case study



400 kW industrial rooftop

Comparing Vertex 580W with
545W and 450W modules

Vertex 580W can potentially save 0.001 - 0.0025 US/Wp









Summary of New Products



580 W

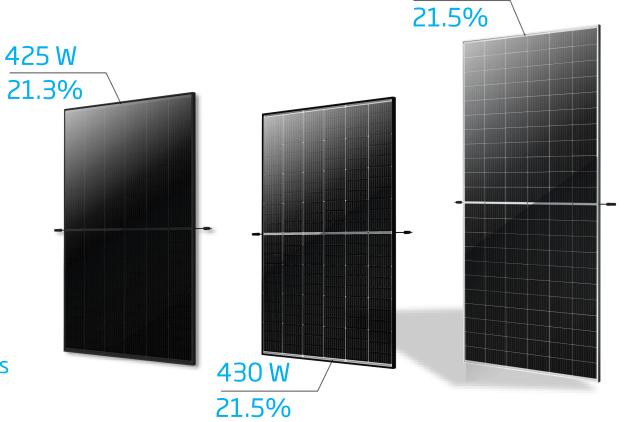


+20-30W module power output

+5% capacity on the same roof

~-12% I_{sc} for higher inverter compatibility

lower CO₂ emissions and logistics costs







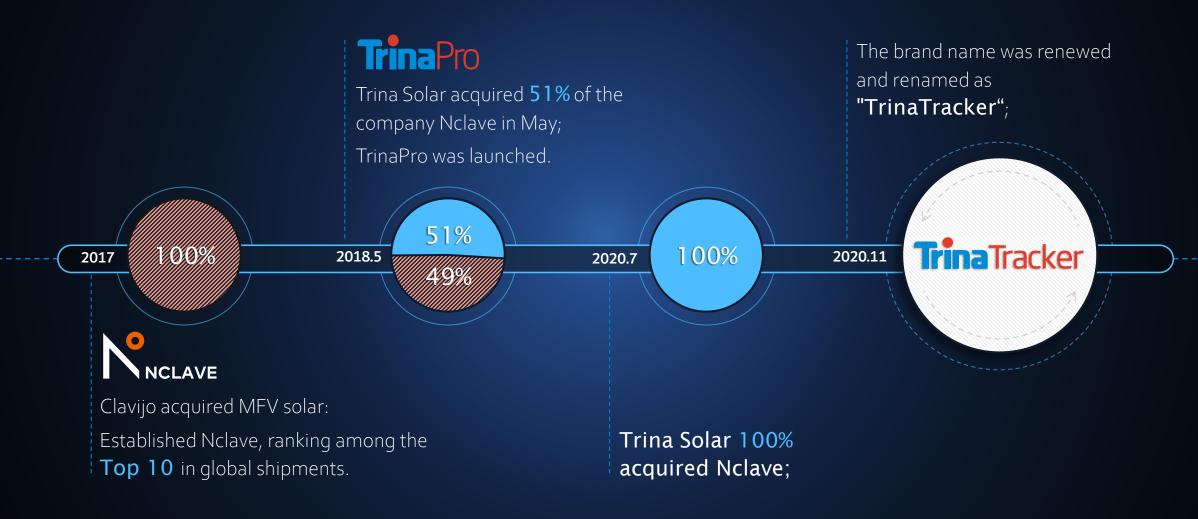
Lowering Risk and LCOE For Utility Solar Projects in

Asia Pacific



COMPANY DEVELOPMENT





GLOBAL FOOTPRINT, EXTENSIVE TRACK RECORD Trina Tracker



40 COUNTRIE Across 5 continents



Offices & Branches

Spain / France / UAE / United States / Mexico / Brazil / Chile / Australia / China

Production center

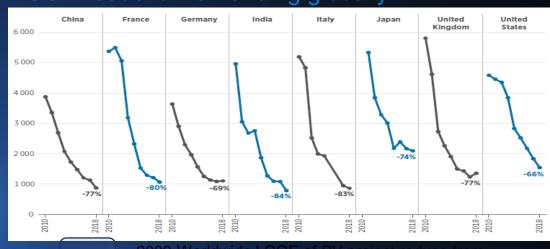
Spain / Brazil / Argentina / China / India / Australia

LCOE IS REDUCING GLOBALLY





LCOE reduction is trending globally



=

0.32\$/kWh to <<0.04\$/kWh

Bifacial with single-axis trackers is low-cost king for global solar – SERIS



	China (Zhongba)	USA (Yuma)	Japan (Mine)	Germany (Dornstetten)	India (Kavalanahalli)
Monofacial- Fixed	2.9 ± (0.5)	4.8 ± (0.7)	5.0 ± (0.7)	6.9 ± (1.0)	4.8 ± (0.9)
Bifacial-1T	2.4 ± (0.4)	3.9 ± (0.5)	4.3 ± (0.6)	5.6 ± (0.7)	4.1 ± (0.7)

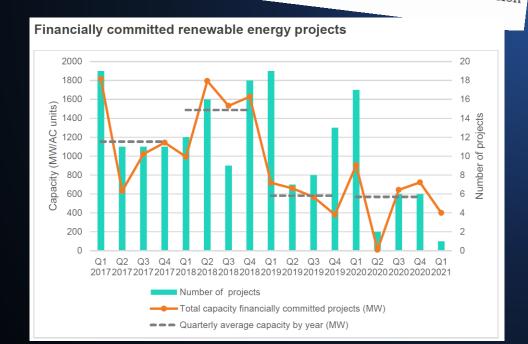
CHALLENGES IN BIG SOLAR

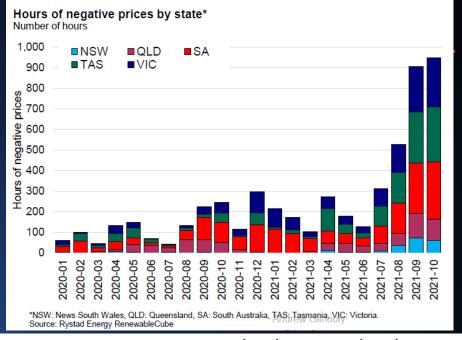
AEMO suspends new wind and solar projects as it battles to deal with market crisis

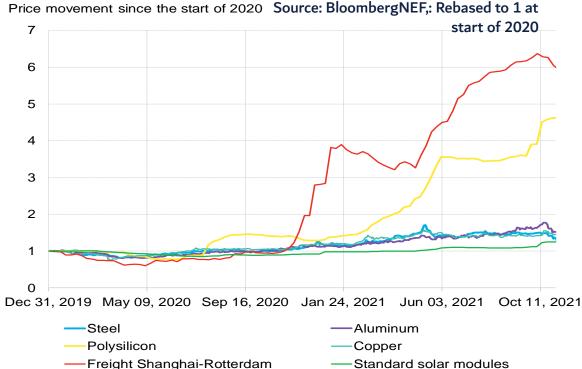
Giles Parkinson 19 June 2022 51

WoodMac: Grid congestion chokes renewables investments in Australia

Wood Mackenzie analysts have expressed concern over deteriorating renewable energy investment conditions in Australia, noting that greater clarity on transmission in the sector.

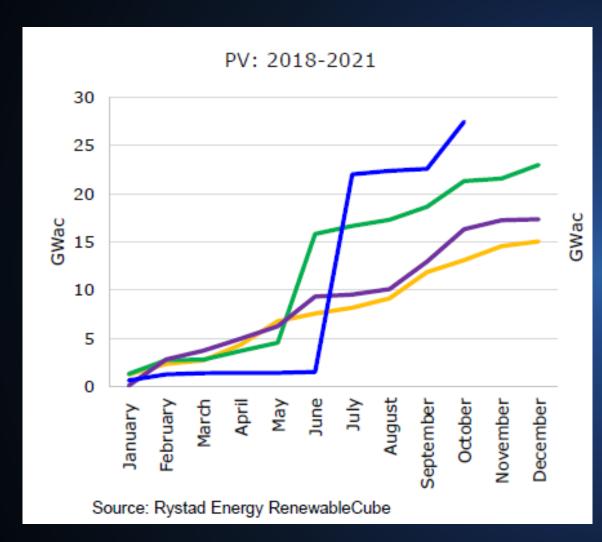






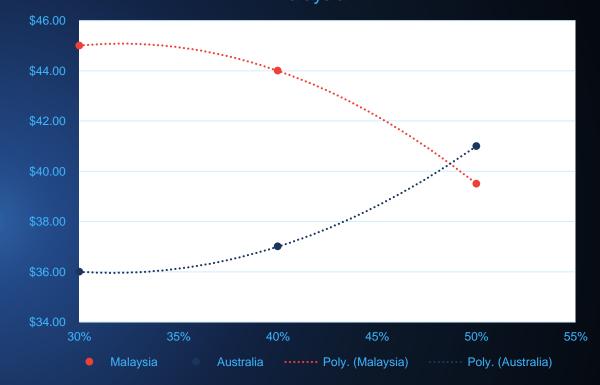
BUT AN INCREDIBLE OPPORTUNITY REMAINS





Australia Pipeline Additions 2018-2021

Chart of Ground Cover Ratio vs LCOE - Australia vs Malaysia



- To unlock this pipeline we need to continue to innovate to simplify engineering and de-risk construction
- Tracking at wide GCR lowers LCOE <u>but uses more land</u> so increases construction <u>risk</u>

TRINATRACKER

TrinaTracker

BORN FOR CHALLENGING CONDITIONS

Irregular Site Layout



Uneven Terrain & Remote Location



Strong Wind Region





Difficult Soil



Flood Inundation

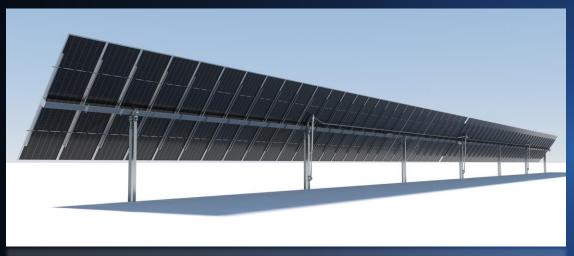




TRINATRACKER FAMILY

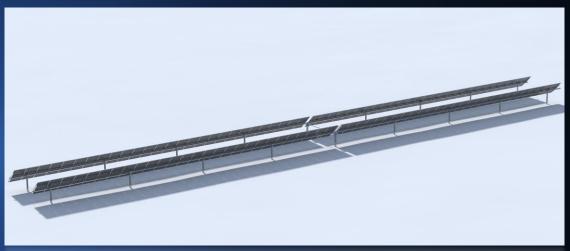


Vanguard[™] 2P



Independent Row Tracker

Agile[™] 1P

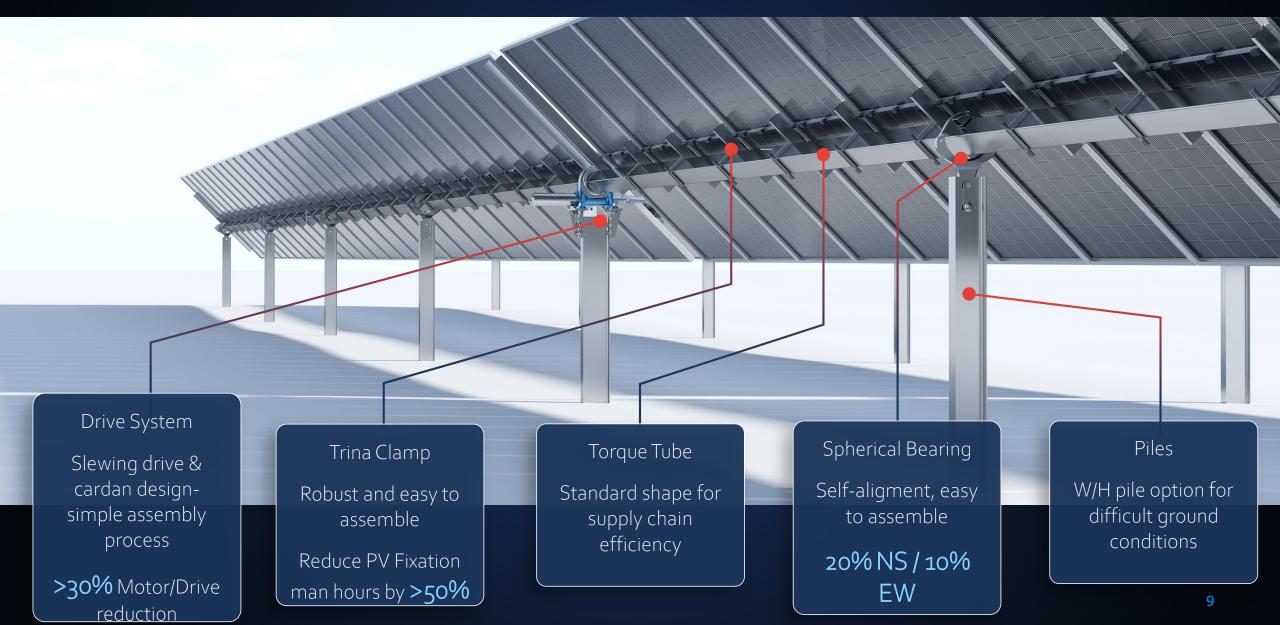


Dual Row Tracker

Agile[™] 1P

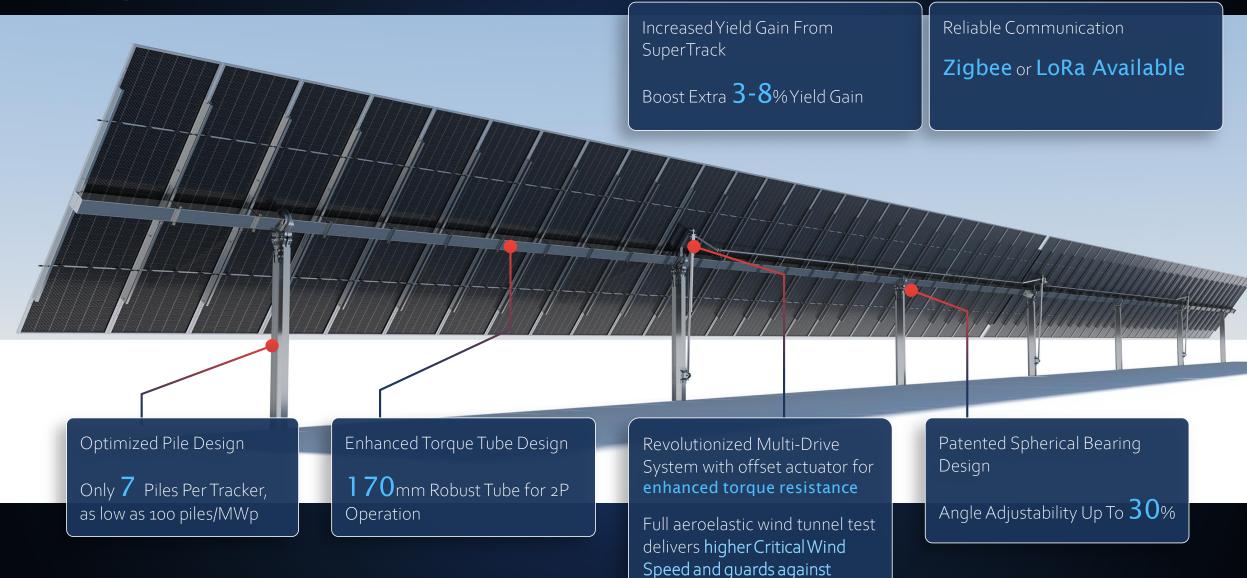
Approved for region C Cyclonic Zone in AU Trina Tracker





Vanguard[™] 2P





dynamic issues

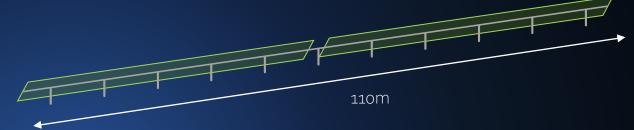
SHORTER LENGTH, MORE LAND UTILISATION







Longer - Single row 1P



Per MW

>60kWp

12.6 trackers

Per Tracker

-33%

Trackers per MW

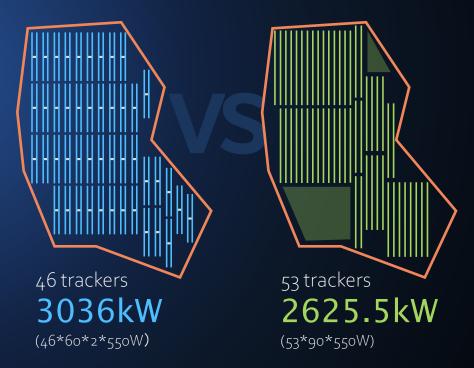
-45%

Shorter. Less grading

-9%

DC cable

Optimized BOS



PATENTED SPHERICAL BEARING

Lower Settlement Risk, Greater Slope Tolerance





Up to 30% Angle
 Adjustability



 Extra Stress Release During Tracker Deformation



Foundation Settlement
 Damage Alleviation

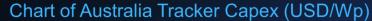


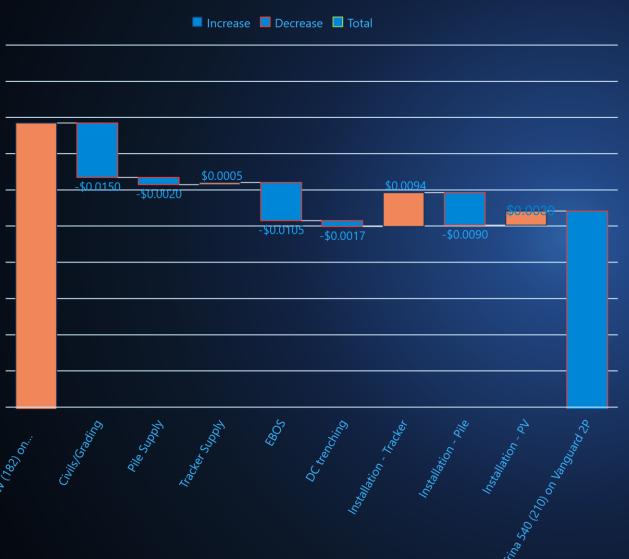
- Self Aligned For Over 67m



IMPACT ON BOS COSTS - AUSTRALIA



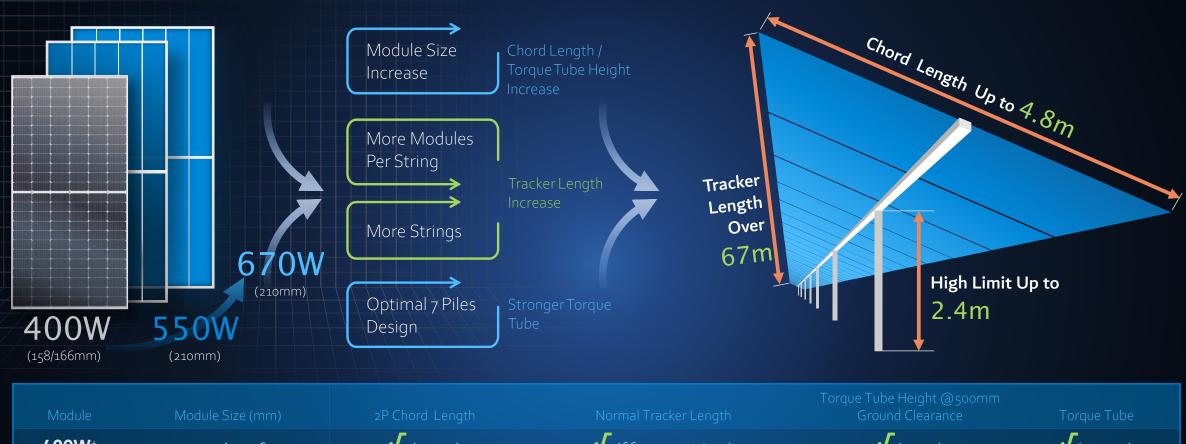




- Total capex saving ~USD 2.7c/Wp
- >3% lower Capex absolute
- Recent AU 300MWp project
 - 220,000m3 avoided cut/fill @ USD20/m3 = USD0.015/Wp saving
 - 50/50 Predrill @ \$100and direct ram
 @ USD 50 = USD2.7M or 0.9c saving

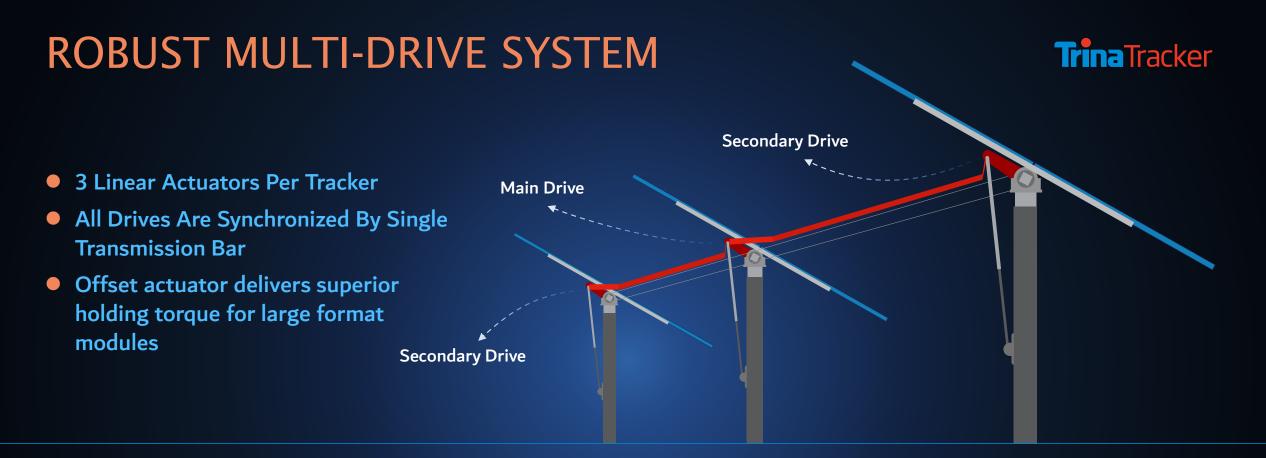
	Competitor 540W		
	1P	Trina 540W 2P	Delta
Module Wattage	540	540	_
Module Voc	49.9	37.7	-24.5%
Module Area sqm	2.60	2.61	+0.3%
Power Density			
W/m2	208	207	-0.7%
Modules per String	28	38	+35.7%
Strings per Tracker	3	3	
Modules per Tracker	84	114	+35.7%
Motors per MW	22	16	-27.3%
kWp per tracker	47.9	62.7	+30.9%
Piles per MWp	222	110	-50.5%
Piles per Tracker	11	7	
Total Piles	29,440	14,080	-52.2%
Total Strings	8,466	6,238	-26.4%
Capex Saving USD/Wp			-\$0.027

INTEGRATED DESIGN FOR LARGE FORMAT MODULE TrinaTracker



Module	Module Size (mm)	2P Chord Length	Normal Tracker Length	Torque Tube Height @500mm Ground Clearance	Torque Tube
400W ⁺	2111*1046	√ (4.32m)	√ (66.47m, 4 strings)	√ (1.75m)	√ (170mm)
550W	2384*1096	√ (4.77m)	√ (63.81m, 3 strings)	√ (1.91m)	√ (170mm)
670W	2384*1303	√ (4.77m)	√ (62.43m, 3 strings)	√ (1.91m)	√ (170mm)

Note: Vanguard is also compatible with 540W (182mm) and 580W (182mm) modules





Higher Torsional Fluttering



Lower Torsional Fluttering

- Higher Critical Wind Speed
- Higher Power Density
- Lower Failure Rate



Multi-point drive has self-locking function for

MAXIMUM WIND STABILITY



SMART O&M: **SCADA SYSTEM**



TrinaSCADA = Tracker Monitoring & Alarm + System Diagnosis + Intelligent Control



STOW CONTROL PRIORITIZATION



	LOW BATTERY	COMMS ALARM	FLOOD STOW	HAIL STOW	ے WIND ALARM	SNOW ALARM
Description	Stow position is command if the battery energy is not enough to stay tracking	Stow position is command if no communications with NCU are available	Flood Stow position is command by the plant operator or in case of any extreme risk	Hail Stow position is command in case of hails storms	Wind Stow position is command in case of wind alarms	Snow Stow position is command in case of wind alarms
Activation / deactivation	Automatically by the TCU SOC* estimation	Automatically by the TCU	Manually by the operator or Automatically by the weather station	Manually by the operator	Automatically by the weather station	Automatically by the weather station
Priority	1	2	3	4	5	6

SUPERTRACK



BIFACIAL ENHANCEMENT + INTELLIGENT BACKTRACKING

SuperTrack = Smart Tracking Algorithm + Smart Backtracking Algorithm



SuperTrack is developed to increased yield gain in:









CLOSE SUPPORT AT **EVERY STEP**



FULL MECHANICAL ASSEMBLY

(As an optional service)

- Structure assembly
- Modules assembly
- Motors and electrical boxes
- Delivery control
- Quality control

PULL OUT TESTING

- Design and supervision of pull out test campaign
- Final design of foundation
- Trina Tracker take the risk of the foundation design and quarantee it











GEOTECHNICAL REPORT

- International geotechnical consultant partners
- Evaluation of feasibility of the installation

COMMISSIONING

- Tracker commissioning
- Communication commissioning

ON SITE SUPERVISION

- Supervision of assembly
- Delivery supervision
- Quality control
- Certification of installation

PROCUREMENT: ONE STOP SHOP MODULE & TRACKER AFTER SALES/O&M: SINGLE POINT ACCOUNTABILITY

TRACKER VALUE PROPOSITION FOR MALAYSIA



	Monofacial
Pitch	9m
Tilt	5 deg
DC:AC	1.3
MW dc	71.6
MW ac	54.9
Module Qty	132608
Yield (kWh/kWp)	1471.3
Generation Yr1 (MWh)	105358



	Tracker 3.9m Unaligned
Pitch	3.9m
DC:AC	1.25
MW dc	60.2
MW ac	48.1
Module Qty	94080
Yield (kWh/kWp)	1697.4
Generation Yr1 (MWh)	102199.2



1 4 2 3 4

Module	МWр	MW AC	DC AC Ratio	Cape	ex (USD/Wp)	Delta	Land Required (acre)	Delta	Land	Land Co	st (USD/Wp)	Yield (kWh/kWp)	Delta	Yield Abs (MWh/yr)	Delta	IRR	LCOE (USD/MWh)	Delta
550	71.6	50	143%	\$	34,289,509		147	7	Leased	\$	0.014	1,471	0%	105,345	0%	4.6%	\$ \$ 42.43	0%
545	60.2	50	120%	\$	32,146,800	-6.2%	176	20%	6 Leased	\$	0.020	1,748	19%	105,249	-0.1%	5.1%	\$ \$ 40.59	-4.3%
545	52.0	50	104%	\$	26,900,140	-21.5%	176	20%	6 Leased	\$	0.024	1,783	21%	92,731	-12.0%	5.7%	\$ 38.94	-8.2%

- 1. A 60MW Bifacial/Tracker versus a 72MW monofacial fix tilt...
- 2. Delivers >20% more kWh/kWp...
- 3. So absolute MWh energy outcome is equivalent but with 14% fewer MWs, modules, steel, BoS etc...
- 4. Resulting in 6% lower overall capex....
- 5. Which drives 4% lower LCoE

TRACKER PLUS STORAGE VALUE PROPOSITION





DC Capacity: SAT 4.0MWp, EW 8.41MWp 4ha with 3.33MW AC capacity (1.2ha/MW AC)

DC Capacity: SAT 13.79MWp, EW 16.45MWp 11.5 hectare with 7.77MW AC capacity (~1.5ha/MW AC)

Summary of Results



			1				3			Cor	nstraine	d Site			2			1	
е			_				<u> </u>		Capex										
Struc	ture N	Module	MWp	MW AC D	C AC Ratio	GCR	Capex (USD)	Delta		Delta	(hectare)) Yield (kWh/kWp)	Delta	Yield Abs (MWh/yr)	Delta	IRR	LCOE (USD/MWh)	Delta
E	W Bifacial 255%	540	8.4	3.3	255%	0.000 (A)	\$ 4,085,055	-	\$ 0.486	- 555550	4	The second secon	A STATE OF THE PARTY OF THE PAR		CONTRACTOR OF THE PARTY OF THE	3	21.6	The second second second second second	T 25
FT	S Bifacial 178%	540	5.9	3.3	178%	649	\$ 2,889,915	-29.3%	\$ 0.492	101.4%	4	\$ 0.03	8 1,76	52 99	10,34	-249	6 23.1	\$ 37.8	1.5%
SA	T Bifacial 129%	540	4.3	3.3	129%	649	\$ 2,282,250	-44.1%	\$ 0.537	110.6%	4	\$ 0.05	2,17	349	9,23	-329	6 27.0	9 \$ 34.4	-7.5%
clude	ed	- 1																	
							• •				Land Required	Discounted Land			111 6 1 10			100	
Struc	ture N	Module	MWp	MW AC D	C AC Ratio	GCR	Capex (USD)	Delta			(hectare)	Lease Cost (USD/W) Yield (kWh/kWp)	Delta	Yield Abs (MWh/yr)	Delta	IRR	LCOE (USD/MWh)	Delta
		540	8.4	3.3	255%	The Real Property lies	\$ 6,725,055		\$ 0.800	-	4	\$ 0.02	6 1,67	21	13,63	3	11.2	\$ 60.5	8
		540	5.9	3.3	NAME OF TAXABLE PARTY.	100000	ADDRESS STATE OF THE PARTY OF T	1/15/19/19/19		100000000000000000000000000000000000000	1	ACCUSATION AND ADDRESS OF THE PARTY OF THE P	The second secon	and the same of th	The second secon	0.00000		-	
SA	T Bifacial 129%	540	4.3	3.3	129%	649	\$ 4,922,250	-26.8%	\$ 1.158	144.8%	4	\$ 0.05	2,17	349	9,23	-329	6 9.5	9 \$ 67.0	10.6%
										Un	constra	ined Site							
e																			
									Сарех		Land Required	Discounted Land							1
Struc	ture N	Module	MWp	MW AC D	C AC Ratio	GCR	Capex (USD)	Delta	200	Delta	(hectare)) Yield (kWh/kWp)	Delta	Yield Abs (MWh/yr)	Delta	IRR	LCOE (USD/MWh)	Delta
E		540	16.5	6.6	249%	CONTRACTOR OF THE PARTY OF THE	\$ 8,294,349		\$ 0.504	10.72.0000	11	THE RESIDENCE OF THE PARTY OF T	NAME AND ADDRESS OF THE OWNER, TH	COLUMN TO SERVICE STATE OF THE PERSON STATE OF	THE RESIDENCE OF THE PARTY OF T	4	25.5	THE RESIDENCE OF THE PARTY OF T	Commission of
FT	S Bifacial 177%	540	11.7	6.6	177%	759	\$ 6,047,949	-27.1%	\$ 0.519	103.0%	11	\$ 0.01	9 1,97	76 69	23,020	-259	6 26.0	\$ 34.1	8 4.9%
E	W Bifacial 249%	540	13.8	6.6	209%	649	\$ 7,516,950	-9.4%	\$ 0.545	108.1%	11	\$ 0.01	6 2,2	189	30,49	5 -19	6 28.2	9 \$ 32.4	-0.5%
clude	ed																		
									Canav		Land Paguired	Discounted Land							1
Struc	ture N	Module	MWn	MW AC D	C AC Ratio	GCR	Caney (USD)	Delta		Delta	The second secon) Vield (kWh/kWn)	Delta	Vield Abs (MWb/vr)	Delta	IRR	LCOF (USD/MWh)	Delta
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- Even for constrained sites SAT is better for IRR and LCOE not considering battery cost
- Amortising battery cost over higher energy outcome of EW means financials are superior on constrained sites
- For less constrained sites (>~1.5ha/MW AC capacity) <u>SAT gets much closer or better to EW economic outcome</u>
 - Also similar absolute MWh outcome <u>and</u> lower overall capex...
- SAT also unlocks possibility of dual land use solar/agriculture/fisheries

UNLOCKING SOLAR AND AGRICULTURAL CO-LOCATION







TRINA PRODUCT SOLUTION-FIX ORIGIN









Compatible with modules up to 670W+

- Designed to support ultra-high power modules
- Reduction of LCOE without compromising the structure's stability



Stability verified

- ✓ Wind tunnel test performed by a wind engineering consultancy leader
- Analysis of wind loads on the structural behaviour
- ✓ Tailor-made design for individual site's characteristics



Easy assembly and O&M

- ✓ Reduced installation time
- ✓ Minimun 0&M
- ✓ Adjustable height and inclination
- No cutting, drilling or welding required



Foundation compatibility

 Compatible with different foundation solutions: direct ramming, pre-drilling + ramming, micropile, and footing foundation



Minimum shades with bifacial modules

- Optimal landscape configuration when using bifacial modules
- ✓ Limited shade caused by profiles



Top quality materials

- Top-quality materials and durability ensured by TrinaTracker's internal high quality standards
- Reduction of lead time due to company's supply network
- Weight optimized by TrinaTracker engineering team according to markets' regulations

FixOrigin's Added Value

- Compatible with modules up to 670W+
- ✓ Lower LCOE
- ✓ Stability tested and ratified
- ✓ Tailor-made foundations

- Reduced shading with large format modules
- ✓ Easy assembly
- ✓ High quality
- ✓ No maintenance required

TRINA PRODUCT SOLUTION-FIX ORIGIN



Guaimbè, Brazil



Jasper, South Africa







Location

Guaimbè (Brazil)

Capacity

180 MW

Environment

- ✓ Temperature range from 12°C to 36°C.
- Rain season with 200 mm monthly precipitations.
- Highly humid due to the proximity of the Amazon rainforest.
- Average wind speed of 12-19 km/h.

Location

Curbans (France)

Capacity

33 MW

Environment

- ✓ Temperatures go down to -5°C in winter time.
- Cloudy and rainy weather conditions for 6 months of the year.
- Average wind speed of 19-27 km/h.
- ✓ Average slope of 15%.

Location

Jasper (South Africa)

Capacity

100 MW

Environment

- ✓ Average temperature of 36°C.
- Monthly precipitations above 150 mm.
- Average wind speed of 12-19 km/h.

TRINA PRODUCT SOLUTION-FIX ORIGIN



FixOrigin[™] Mounting System

Structure type	Monopost and Bipost
Configuration	Monopost 2P and 4L Bipost 2P, 3P, 4L and 6L
Ground clearance	Up to 1200 mm ⁽¹⁾
Inclination	Up to 25°
Terrain adaptability	20% E-W, 30% N-S ⁽²⁾ per row (1500 V string)
Structure material	S350-S420 GD or higher
Coating	HDG, Pre-galvanized & ZM ⁽³⁾ Micropile and PHC piles
Module fixation	Clamps, rivets, bolts
Inverter support	Optional
Ramming options	Direct ramming Pre-drilling Micropile Screw foundation Concrete footing
Warranty	10 years: structure 5 years: commercial components

⁽¹⁾ Standard up to 800mm.
For higher loads, contact **TrinaTracker**

The structure's design depends on the terrain's characteristics and space availability.

2 or 3 modules mounted in portrait configuration (vertical)

Portrait configurations are recommended for high east-west slopes terrains.

4 or 6 modules mounted in landscape configuration (horizontal)

Landscape configurations are recommended for bifacial modules to minimize shading on the rear part of the solar panels.

⁽²⁾ Standard conditions up to 10%. For higher slopes, contact **TrinaTracker**

⁽³⁾ Standard configuration. Other coating by request



Our solution platform

Gen0: Fully integrated solution

GUARANTEES & LONG-TERM SERVICE AGREEMENT

We deliver an optimized system with guarantees establishing ourselves as a long-lasting partner.





Power Conversion

State-of-the-art power electronics, DC- and AC-coupled solutions, high efficiency DC/DC and DC/AC

Battery Rack/Cabinet

High quality, Tier 1 LFP modules, 0.25C to 1C chemistries, liquid cooled cells, state-of-the-art BMS

Software and Control

Integrated battery and PCS controls, power plant controller, energy management system, SCADA

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Our solution platform

Gen1: building our own battery cell and smart cabinet solution



better control over the battery value chain and sound ability to tackle market volatility

COST SAVING

5 - 10% lower on CAPEX & OPEX compared to Tier-1 market average

SAFETY FEATURES

Advanced fire mitigation and suppression strategies. Equipped with heat & smoke detectors and an aerosol-based extinguisher as well as active ventilation system

INCREASED BATTERY PERFORMANCE

Increased battery cycles up to 10,000 cycles with advanced LFP battery chemistry and sophisticated thermal management system

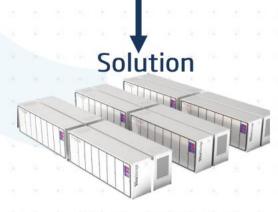
SPEED OF INSTALLATION

70% installation time saving and related cost savings

A modular and smart storage solution, tailored for grid-scale installations in the key storage markets. Fully integrated and pre-fabricated with the-state-of-the-art LFP batteries, liquid cooling system, BMS and fire suppression system, it is optimized for flexibility, smooth installation, and efficient maintenance.



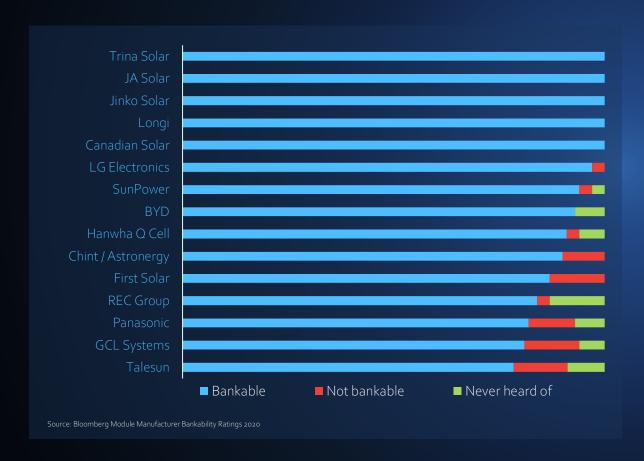




SUPERB BANKABILITY



Public Listed Trina recently maintained its 100% bankability record with Bloomberg New Energy Finance for the 6th consecutive year







DNV-GL has continually provided valuable endorsement to TrinaTracker

PRODUCT RECAP



- Wind Tunnel Testing
- Extreme Weather Mitigation
- Multidrive System
- Low Failure Rate

More Reliable Tracker



- Optimal SuperTrack Algorithm
- SCADA Smart Monitoring
- High Plant Uptime

More Energy Yield Lower Capex

- Lower BOS Cost
- Fewer Piles= lower piling cost
- Spherical Bearing = lower civils cost



THANK YOU!

Please visit our booth in the Main Exhibition



this **Webinar** is powered by Trina Solar

7 July 2022

4:00 pm – 5:00 pm | AEST, Sydney 2:00 pm – 3:00 pm | CST, Beijing

1:00 pm - 2:00 pm | Hanoi

8:00 am - 9:00 am | CEST, Berlin



Bella Peacock

Editor

pv magazine Australia



Delivering value in the APAC region

Q&A



Andrew Gilhooly
Head of C&I and utility solutions
Asia Pacific region - Trina Solar



Lim Cheong Boon

Head of product and marketing

Asia Pacific region - Trina Solar



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AEMO reveals new roadmap for rapid switch to renewables

by David Carroll



read online!

Most-

Glass pyramid concentrator for solar cell applications

by Emiliano Bellini





Coming up next...

Tuesday, 12 July 2022

5:00 pm – 6:00 pm CEST, Berlin 11:00 am - 12:00 pm EDT, New York City Thursday, 14 July 2022

10:00 am – 11:00 am CEST, Berlin 11:00 am – 12:00 pm EEST, Athens Many more to come!

Navigating the UFLPA:
Geopolitical
Risk in the PV
Supply Chain

High performan ce at scale with HJT

In the next weeks, we will continuously add further webinars with innovative partners and the latest topics.

Check out our pv magazine Webinar program at:

www.pv-magazine.com/webinars

Registration, downloads & recordings are also be found there.



this **Webinar** is powered by Trina Solar





Bella Peacock

Editor

pv magazine Australia

Thank you for joining today!