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Huasun

11 August 2022

10:00 am – 11:00 am | CEST, Berlin

9:00 am – 10:00 am | BST, London

11:00 am – 12:00 pm | EEST, Athens

pV magazine
webinars

High performance at scale with HJT



Mark Hutchins

Editor
pv magazine



Wang Wenjing

CTO
Huasun



Matthew Jin

GM of sales center
Huasun



Dr. Djarber Berrian

PV Innovation and Design Engineer
Belectric

Welcome!

Do you have any questions? ? 

Send them in via the Q&A tab.  We aim to answer as many as we can today!

You can also let us know of any tech problems there.

We are recording this webinar today. 

We'll let you know by email where to find it and the slide deck, so you can re-watch it at your convenience.  



HJT Mass Production in Huasun

Wenjing Wang

Huasun

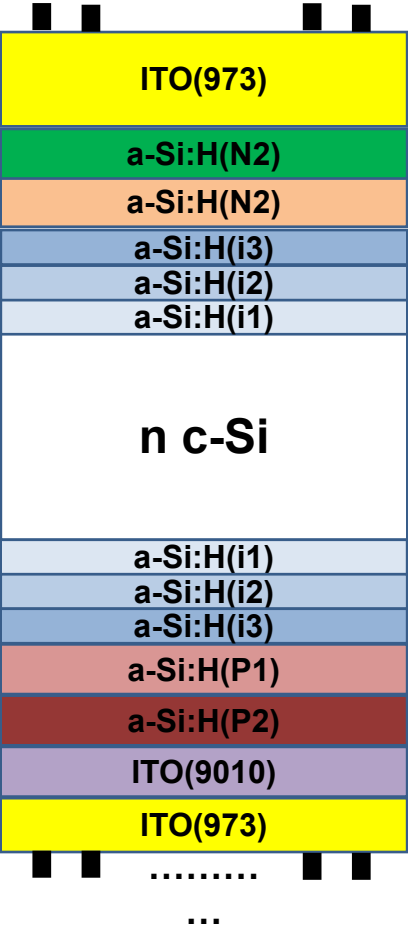
Progress of HJT Technology in Mass Production



HJT 1.0

→2021

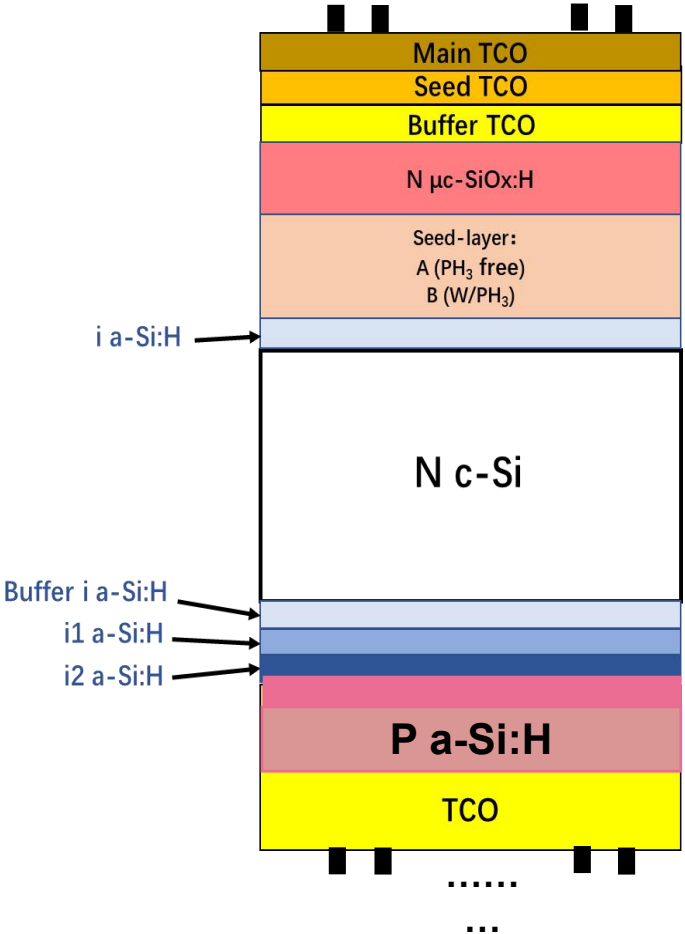
24.3%(ISFH)



HJT 2.0

2022~2023

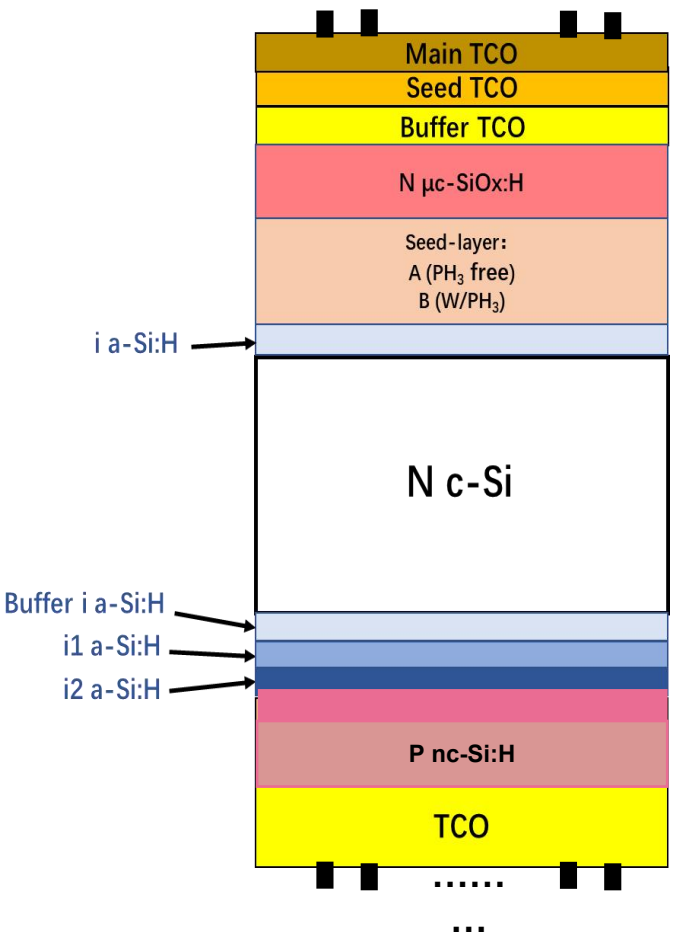
25%(ISFH)



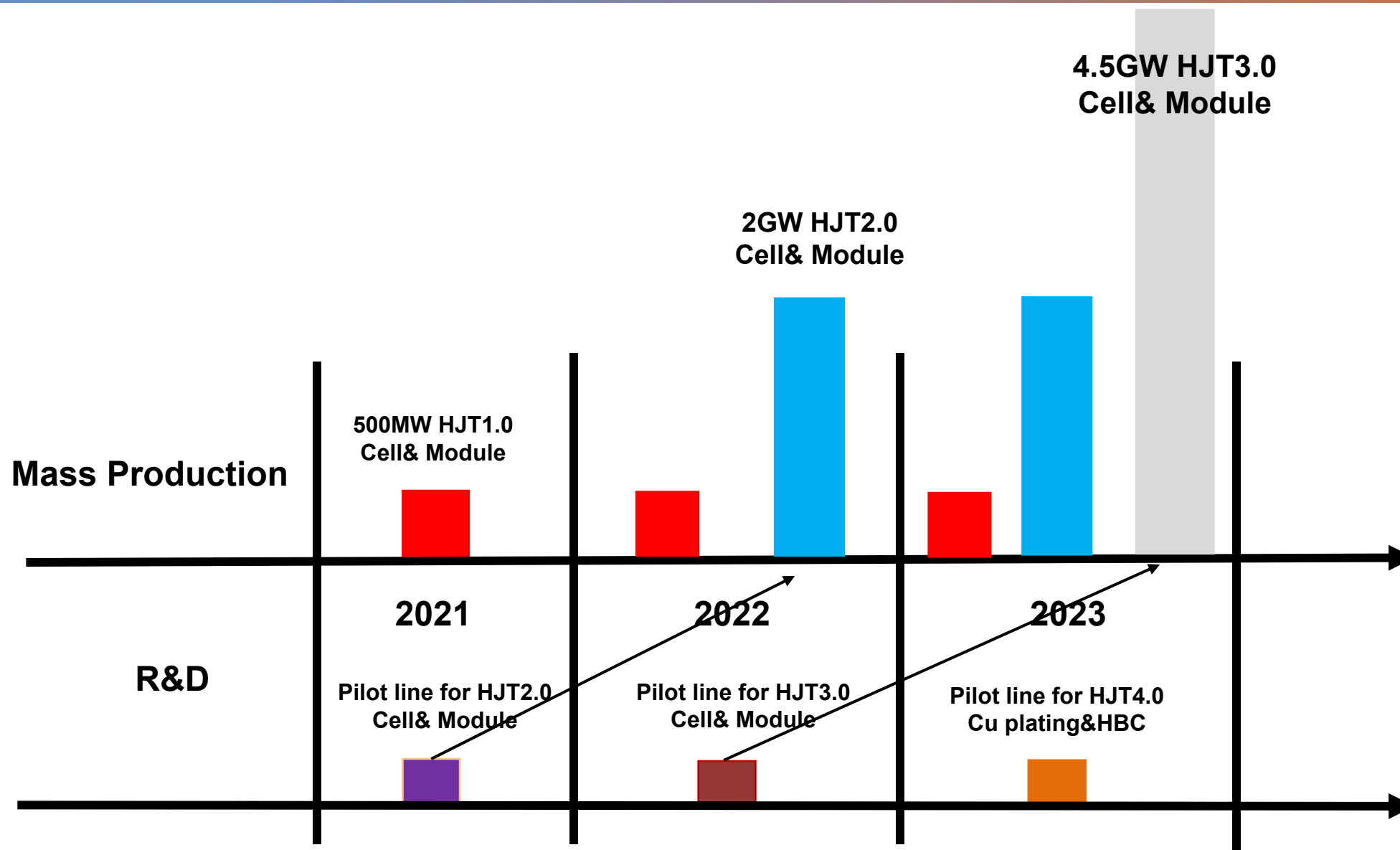
HJT 3.0

2024→

25.5%(ISFH)



The road map of HJT technology in Huasun



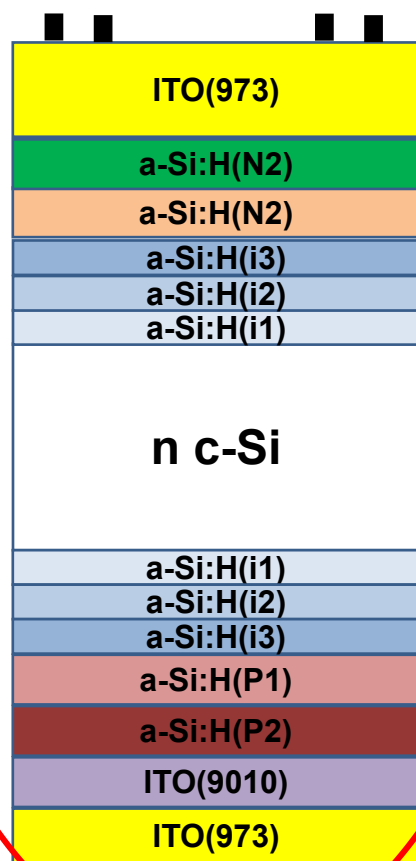
Progress of HJT Technology in Mass Production



HJT 1.0

→2021

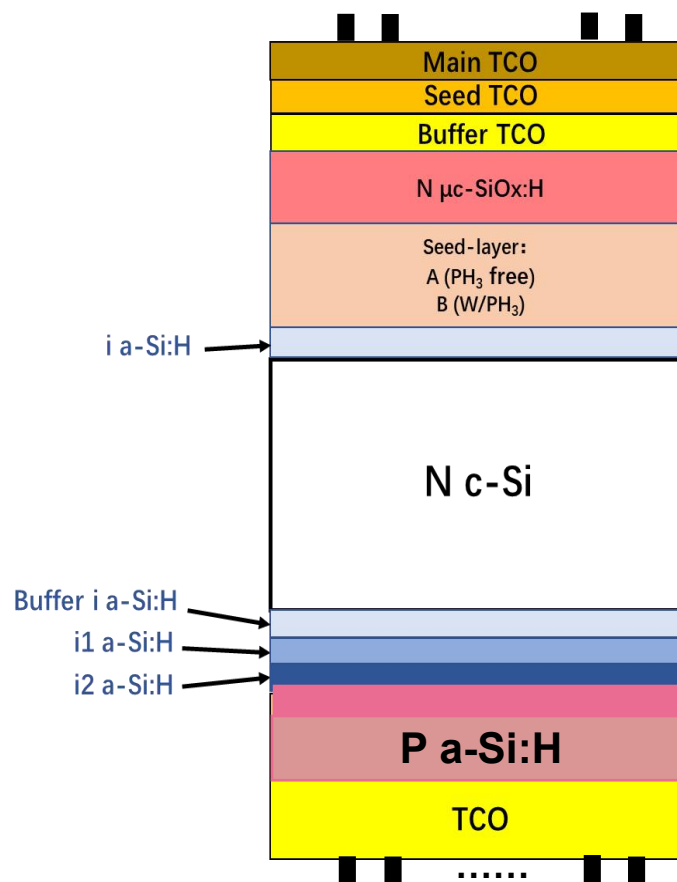
24.3%(ISFH)



HJT 2.0

2022~2023

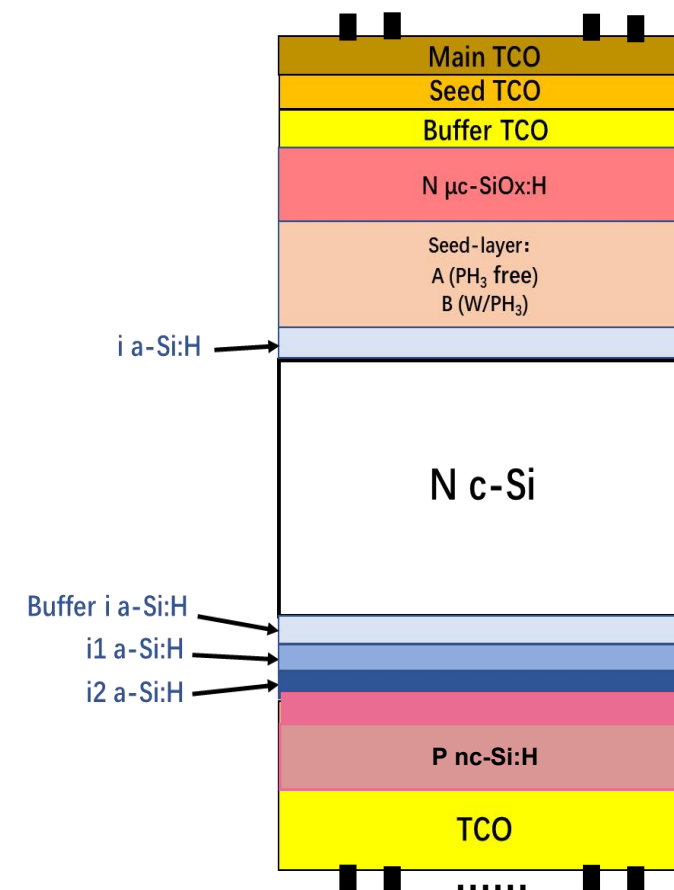
25%(ISFH)



HJT 3.0

2024→

25.5%(ISFH)

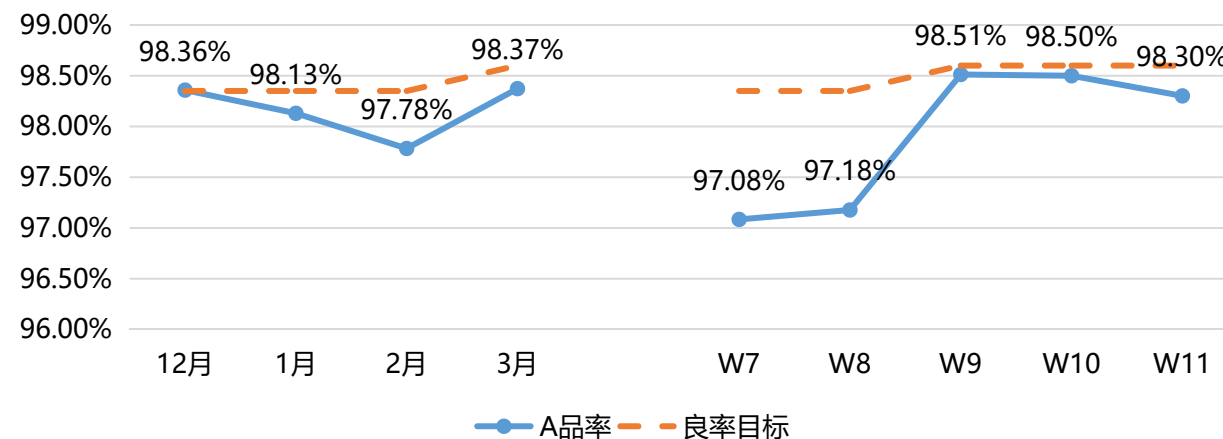


Mass production of HJT in Huasun



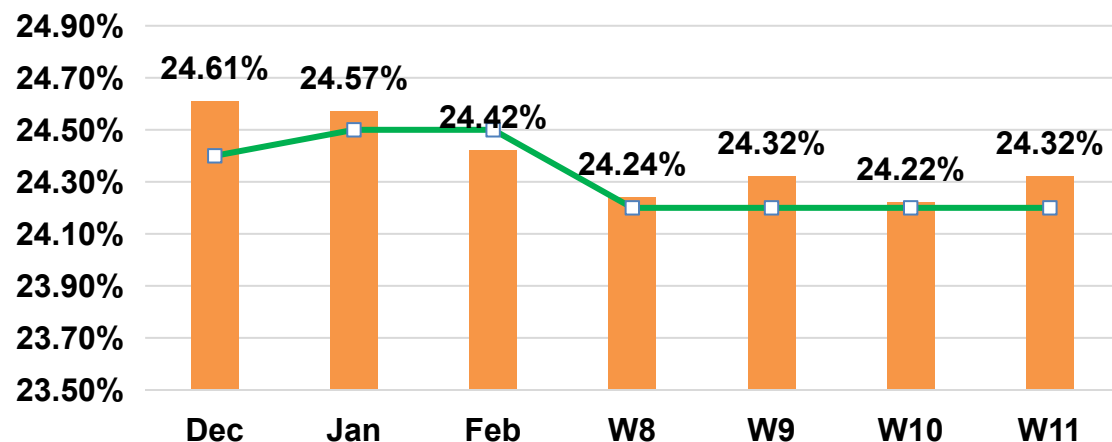
- Average efficiency: 24.3% for 12BB
- Yeld: ~98%

2022 Production Yield



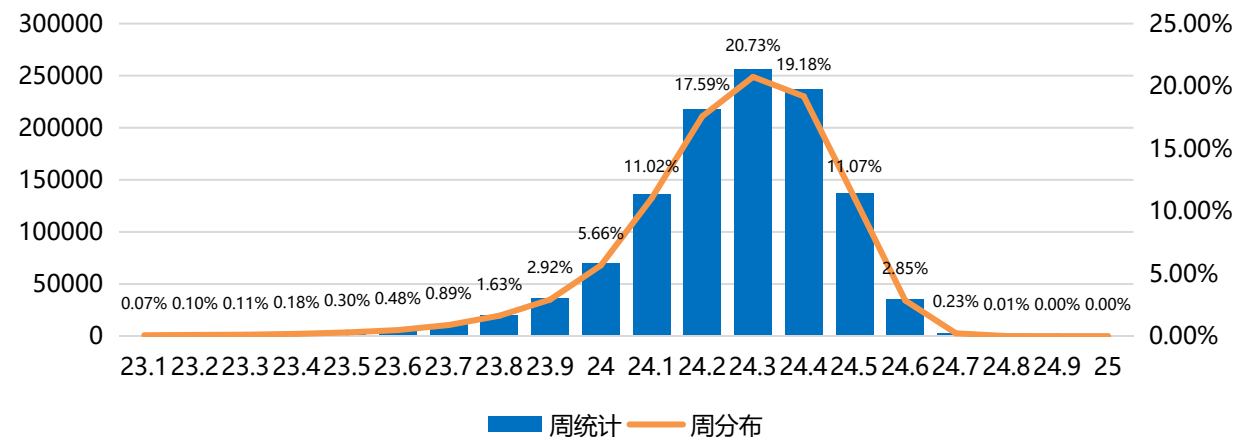
Average Eta to 2022

实际 目标



Week cell Pmax of 11 week of 2022

W11Pmax分布



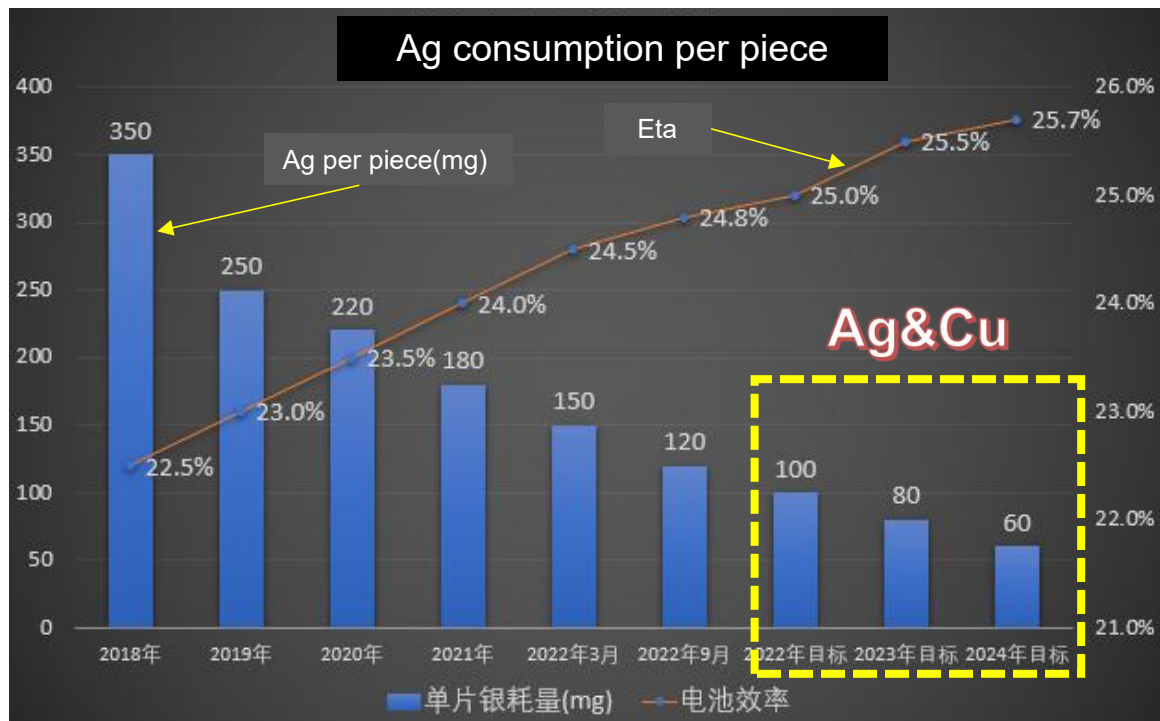
Efficiency and CTM in different Companies in China



No.	Company	Capacity (MW)	Cell Size	Eta(%)	Module type	Module Power (W)	CTM	Equivalent Eta(%) @CTM=100%	Record Eta (%)	Ag cost (mg/piece)	Ag cost (mg/W)
1	TW-ZW	100	M2-156	24.09%	60-half	345	99.40%	23.90%	25.45%	170	0.69
	TW-Hefei	180	G12-210half	24.04%	/	/	96.50%	23.20%	/	150	0.68
	TW-Jintang	1000	M60166	23.94%	72-half	475	100.30%	24.01%	/	185	0.67
2	Longji	/	M6-166	/	/	/	/	/	26.30%	/	/
3	GS	500	G-158	24.00%	60-half	358	99.50%	23.90%	25.20%	150	0.6
4	AK	220	G1-158	24.60%	72-half	435	97.50%	24.00%	/	180	0.71
5	Jinergy	200	M6-166	24.20%	72-half	466	97.50%	23.80%	24.70%	200	0.73
6	Huasun	500	M6-166	24.40%	72-half	472	98.00%	23.90%	25.26%	150	0.68
7	CSI	250	M10-182half	24.40%	/	/	97.00%	23.70%	/	150	/
8	JA	250	M10-182half	/	/	/	/	/	/	/	/

Source: Meng Fanying, CSPV17, 2021, Suzhou, 2021.12.7-9

The road map of reducing the cost of electrode of HJT



M2@5BB

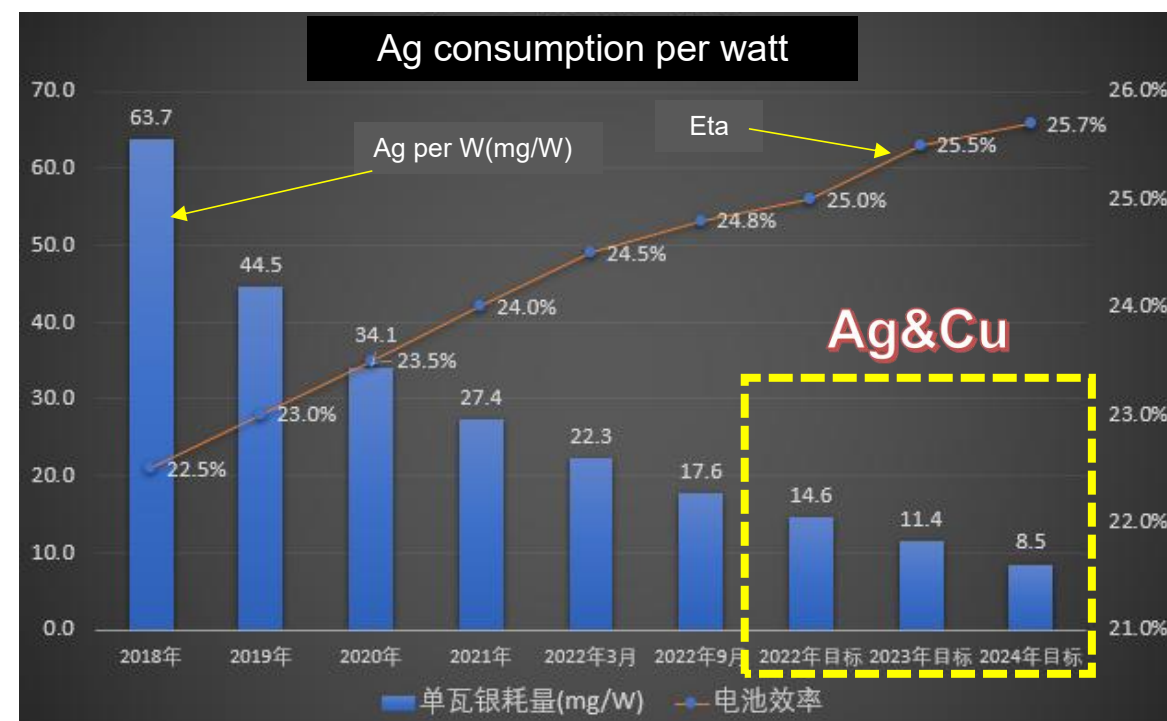
M2@9BB

M6@9BB

M6@12BB

SMBB+Metal Screen

Silver & Copper paste



M2@5BB

M2@9BB

M6@9BB

M6@12BB

SMBB+Metal Screen

Silver & Copper paste

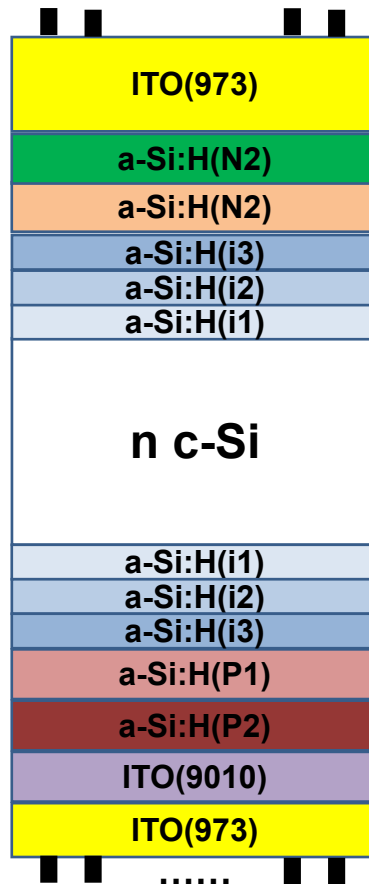
Progress of HJT Technology in Mass Production



HJT 1.0

→2021

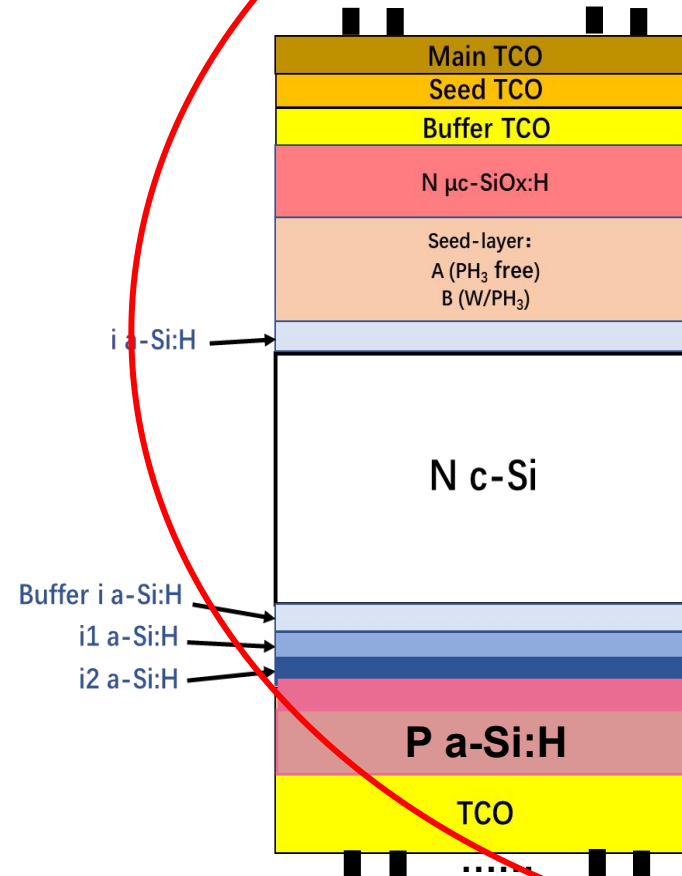
24.3%(ISFH)



HJT 2.0

2022~2023

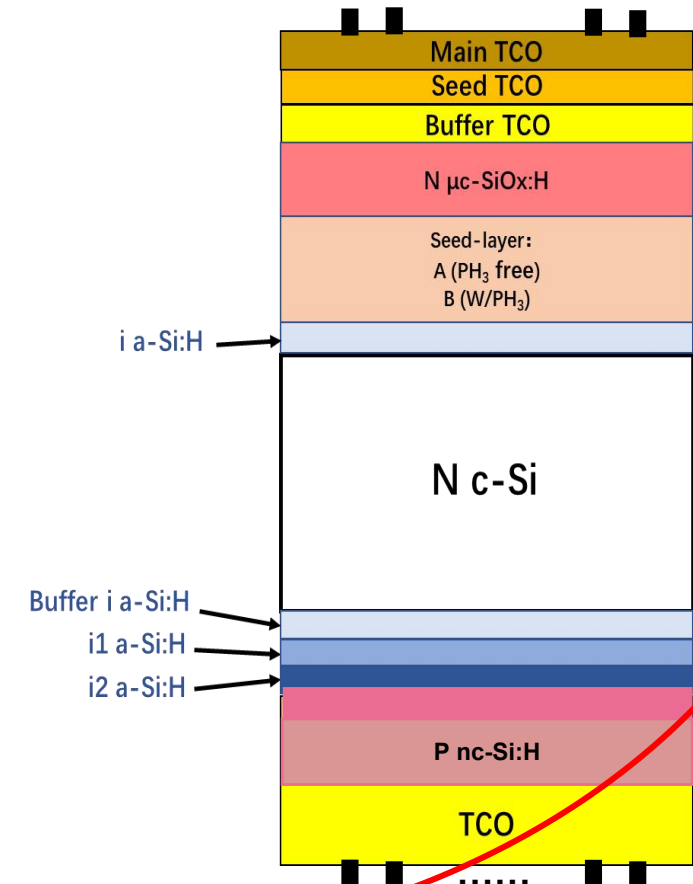
25%(ISFH)



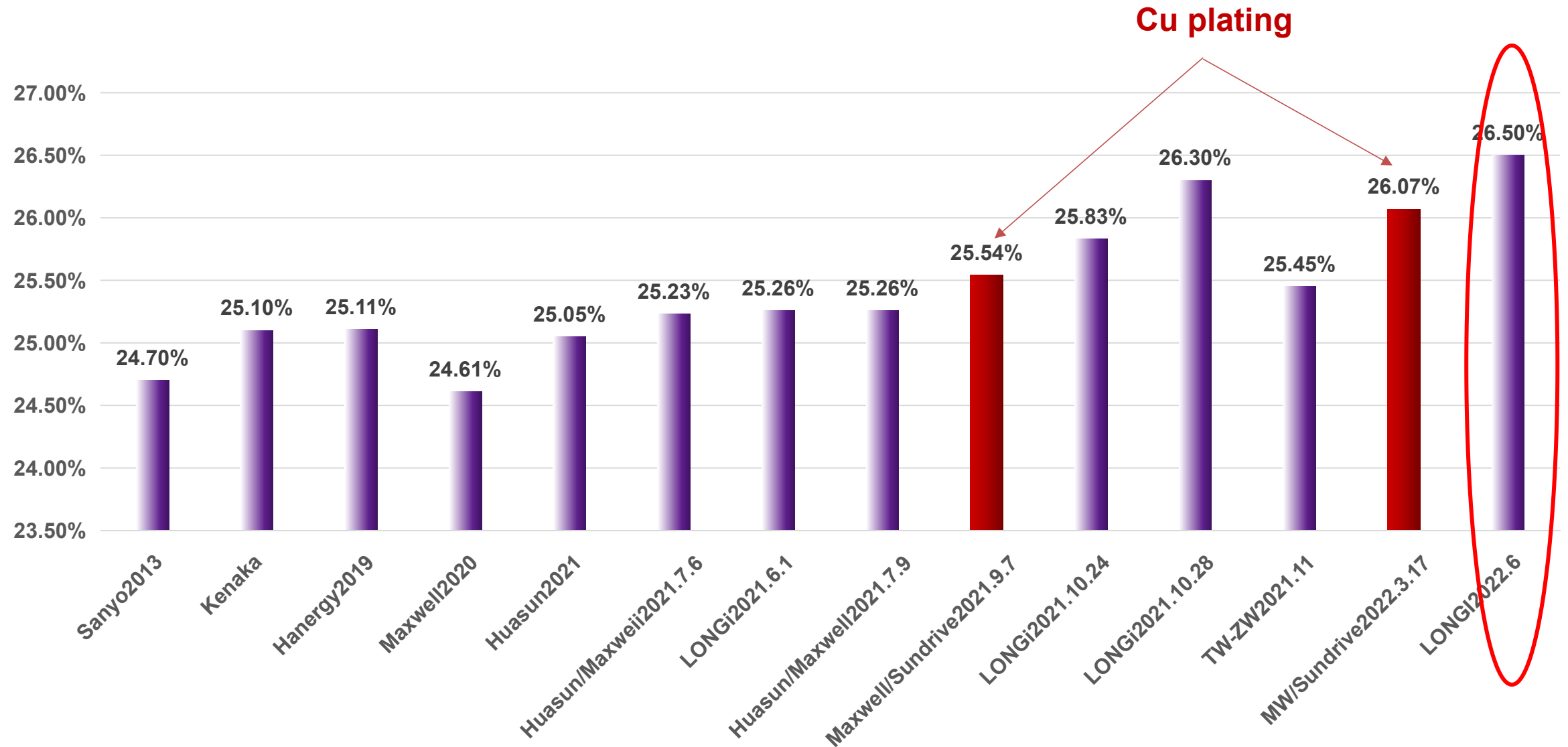
HJT 3.0

2024→

25.5%(ISFH)

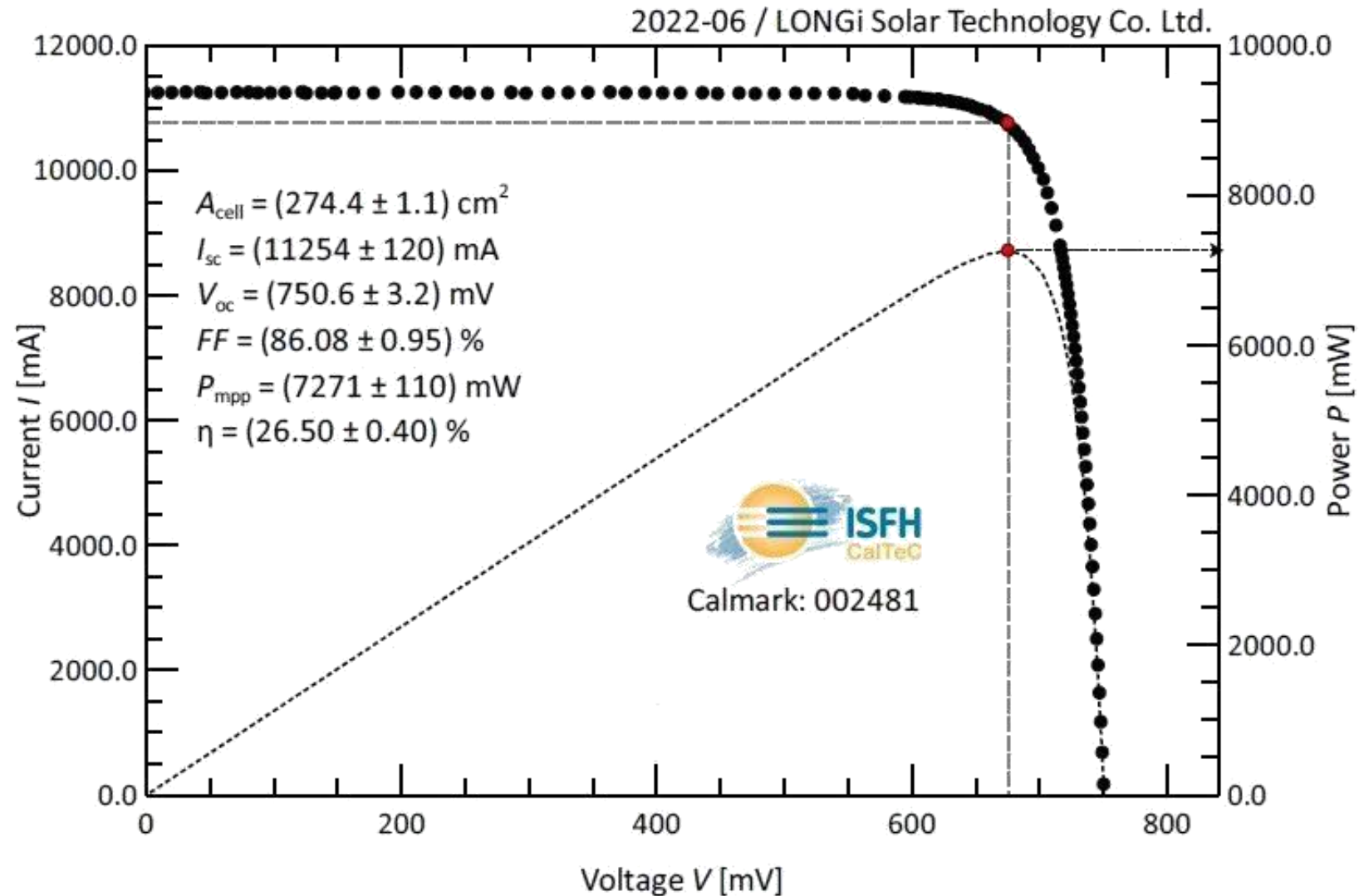


Efficiency record for HJT cell



New record of HJT solar cell

By Longi
2022.6



Data for best HJT cell

Unit	Eff(%)	Voc(mV)	Jsc (mA/cm ²)	FF(%)	Bifacial(%)	Size(cm ²)	Time
Longi	26.5*	750.6	41.01	86.08	——	274.4	2022.6
Maxwell/Sun Drive	26.07*	746.7*	40.71	85.74	——	274.3	2022.3.17
Longi	26.3*	750.2	40.49	86.59	——	274.3	2021.10.28
Longi	25.82*	750.4	40.20	85.57	——	274.5	2021.10.24
Maxwell/Sun Drive	25.54*	746.0	40.23	85.08	——	274.5	2021.9.7
Huasun/Max well	25.26*	746.2	40.00	84.64		274.50	2021.7.9
Longi	25.26*	748.5	39.48	85.46	——	244.55	2021.6.1
Huasun/Max well	25.23*	745.6	39.80	85.03	——	274.3	2021.7.2
Hanergy	25.11*	747.0	39.55	84.98	——	244.45/Cz	2019.12
Huasun/Max well	25.05*	745.5	39.61	84.82	——	274.3/Cz	2021.5
Maxwell	24.61*	746.0	39.12	84.33	——	244.39/Cz	2021
Zhongwei	24.05*	744.6	38.60	83.67		244.43	2020
Kaneka	25.10	738.0	40.8	83.5	——	151.9/Cz	2019

* ISFH

Pilot Line of HJT2.0 in Huasun

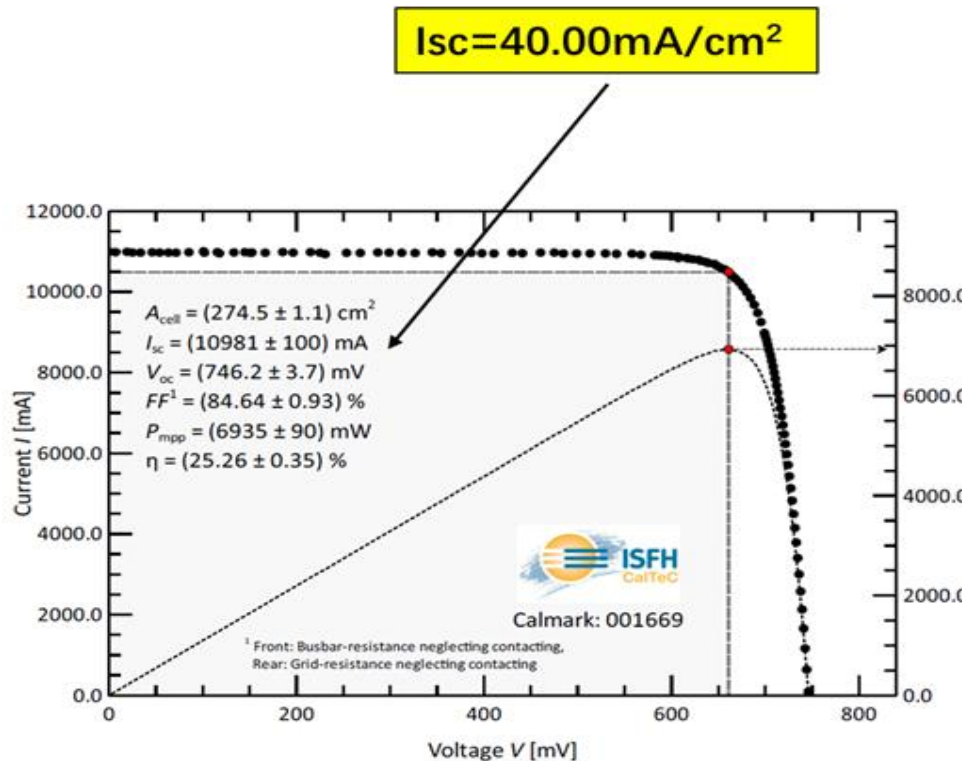
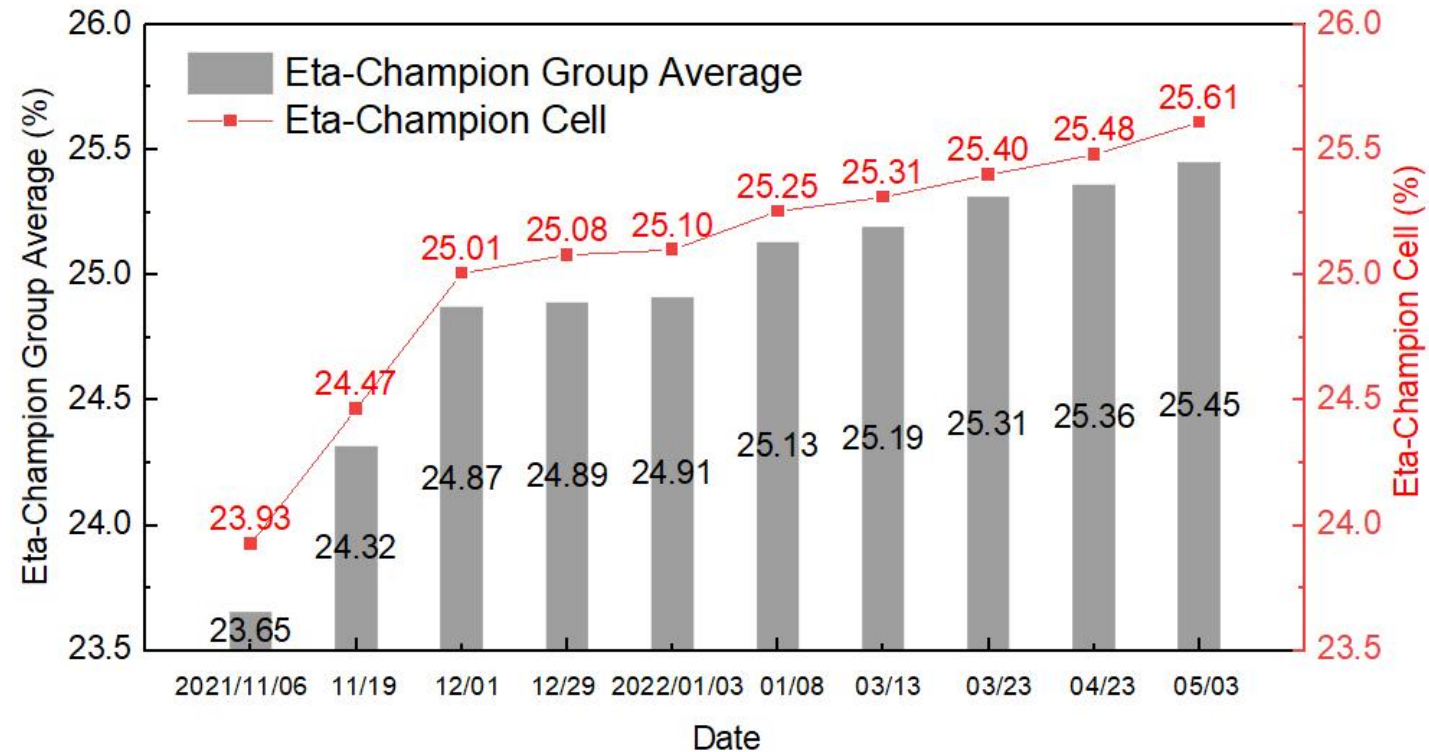


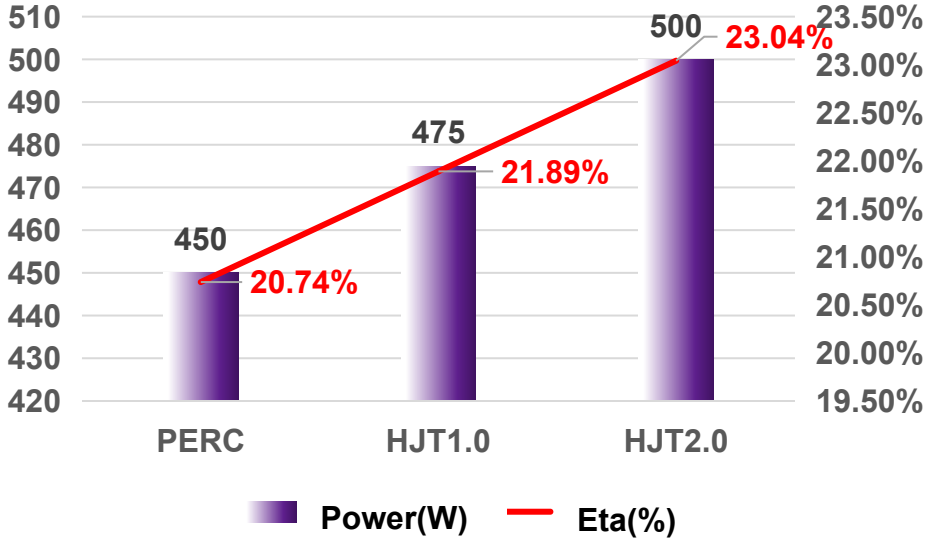
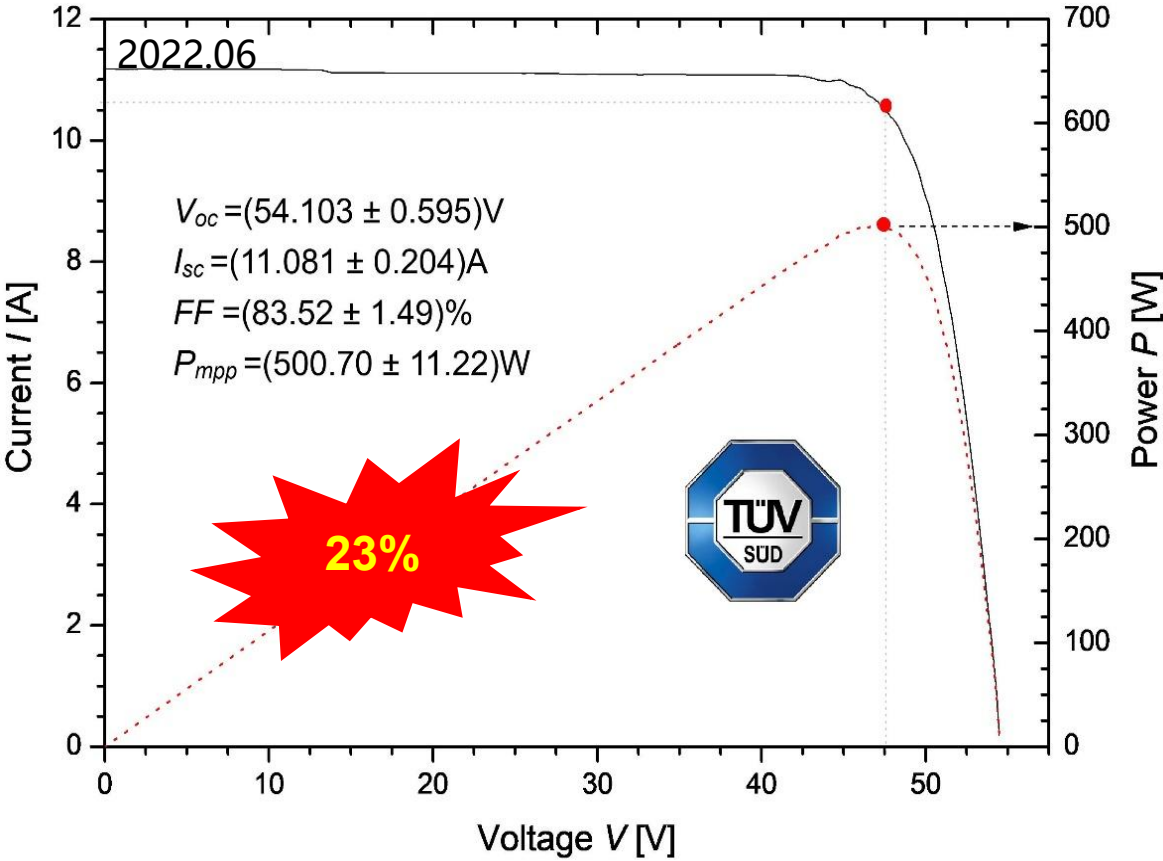
Fig. 2: Plot of the measured current-voltage characteristics under standard test conditions.



2021.7.9

The average efficiency of best batch is 25.45%, that of the best cell arrived to 25.61%.

The module for HJT2.0 in pilot line

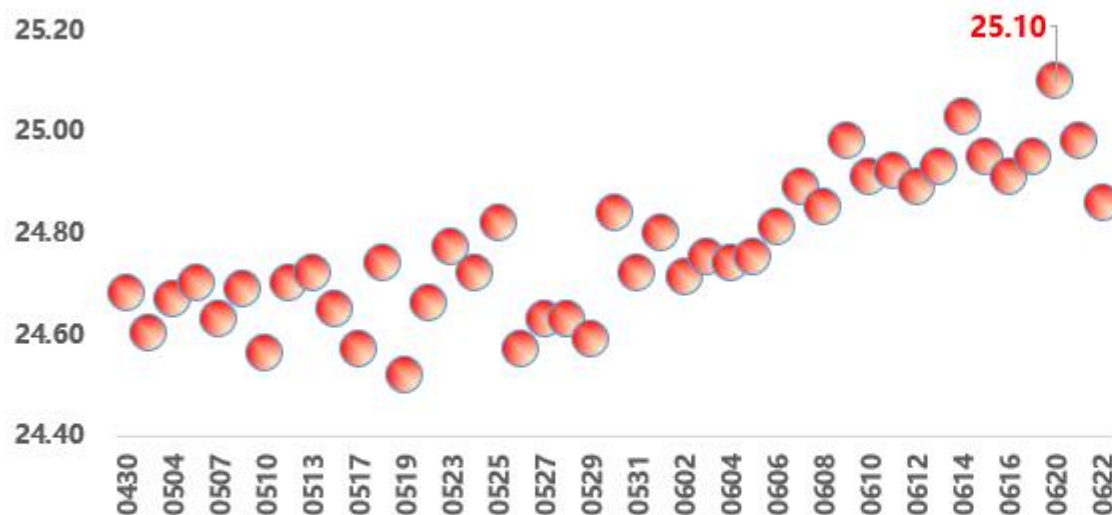


Mass production for HJT2.0-very beginning data



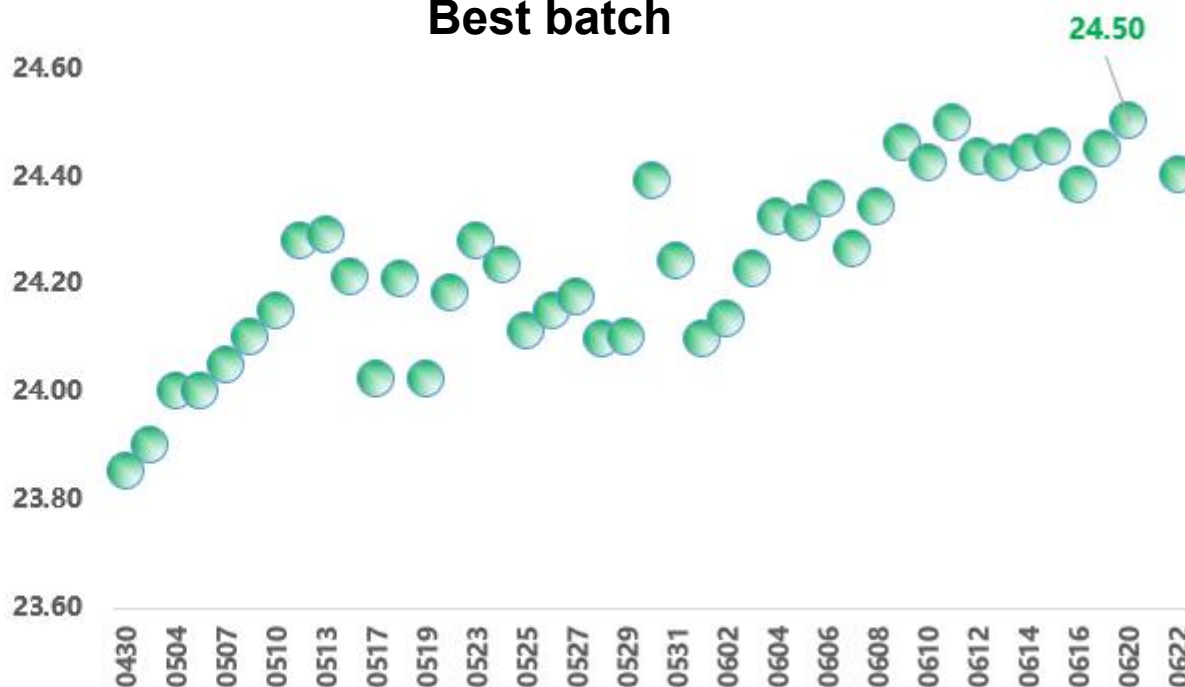
2GW mass production line for HJT2.0

Best cell



Eta	Uoc	FF	Isc
25.10	0.746	85.10	8.71

Best batch

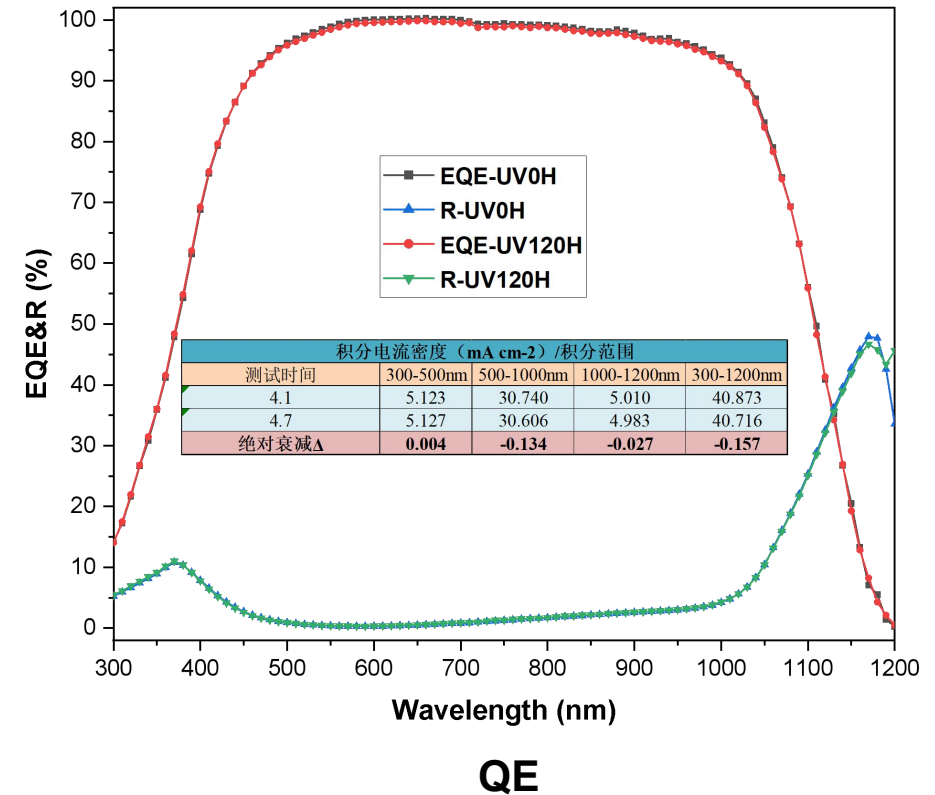
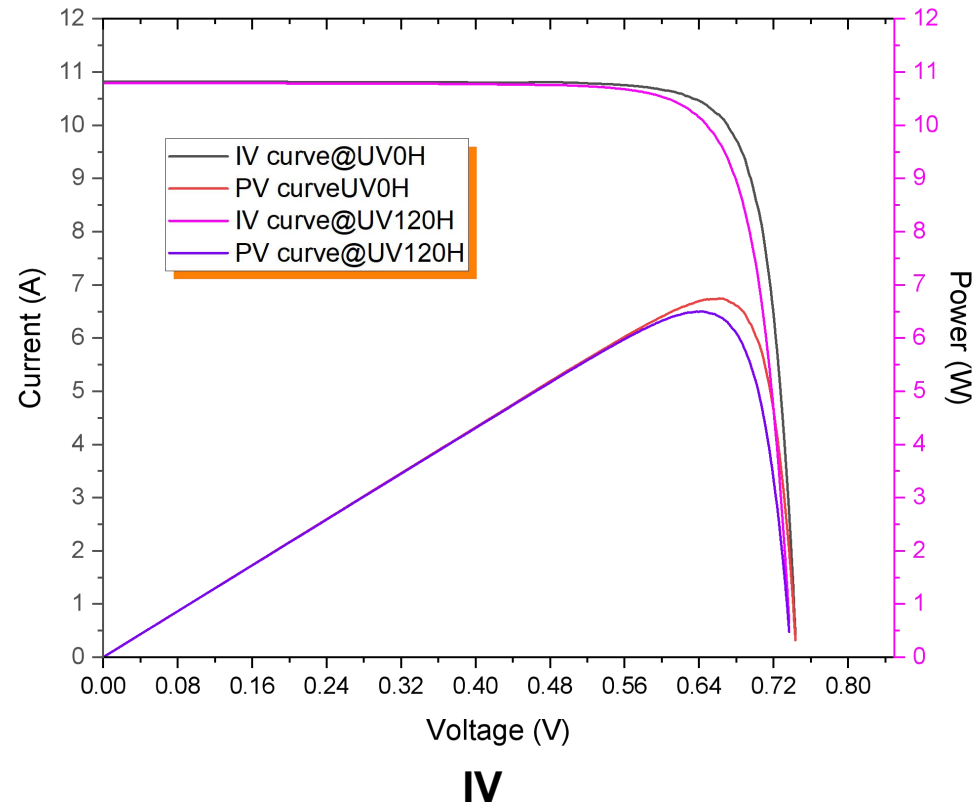




A challenge of HJT solar cell

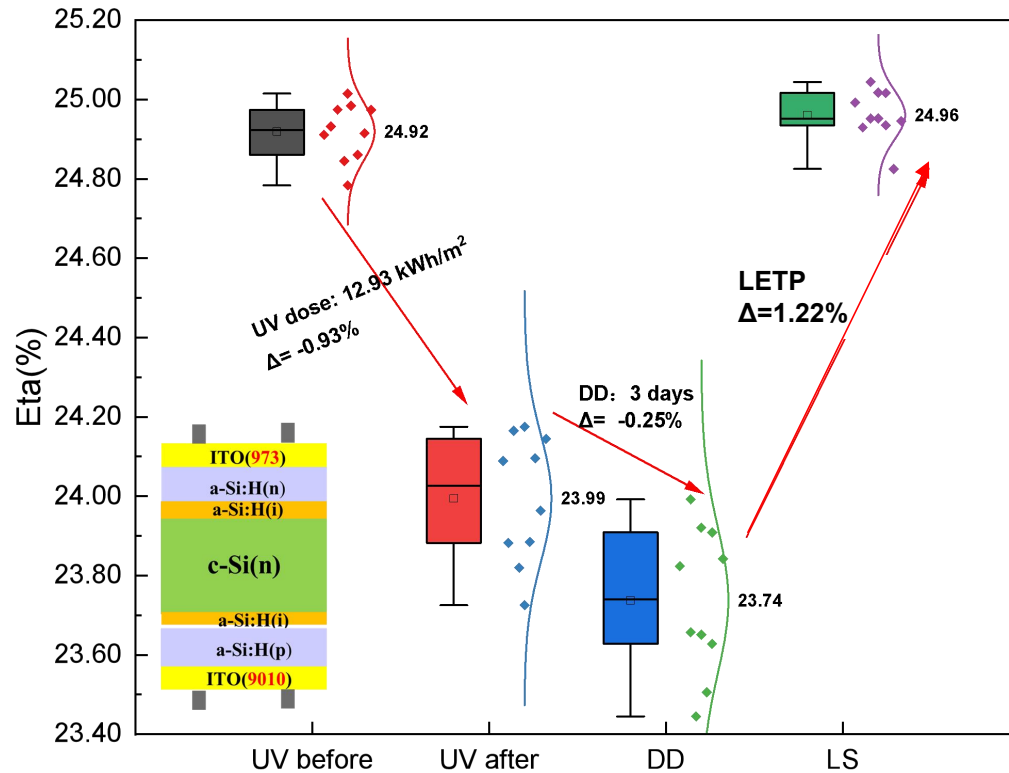
—— UVID

The character of UVID for HJT

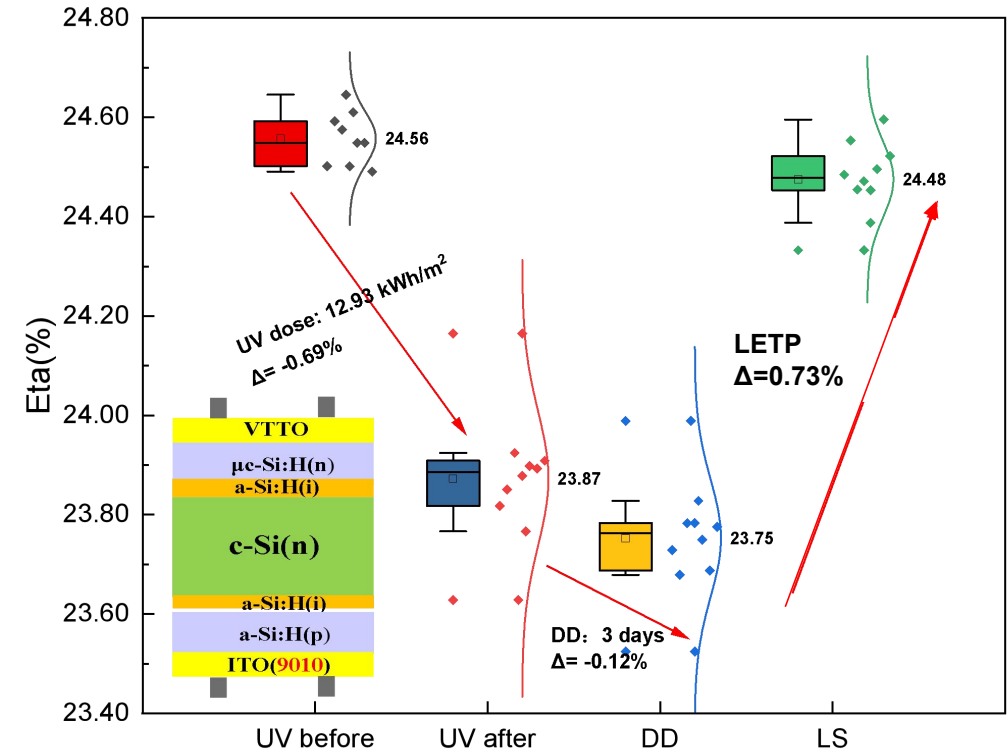


- UV exposure 120h, Eta decreased about 2.9%.
- FF and Voc decreased, But Isc not decreased so much. QE almost same.

UV Induced degradation and recover



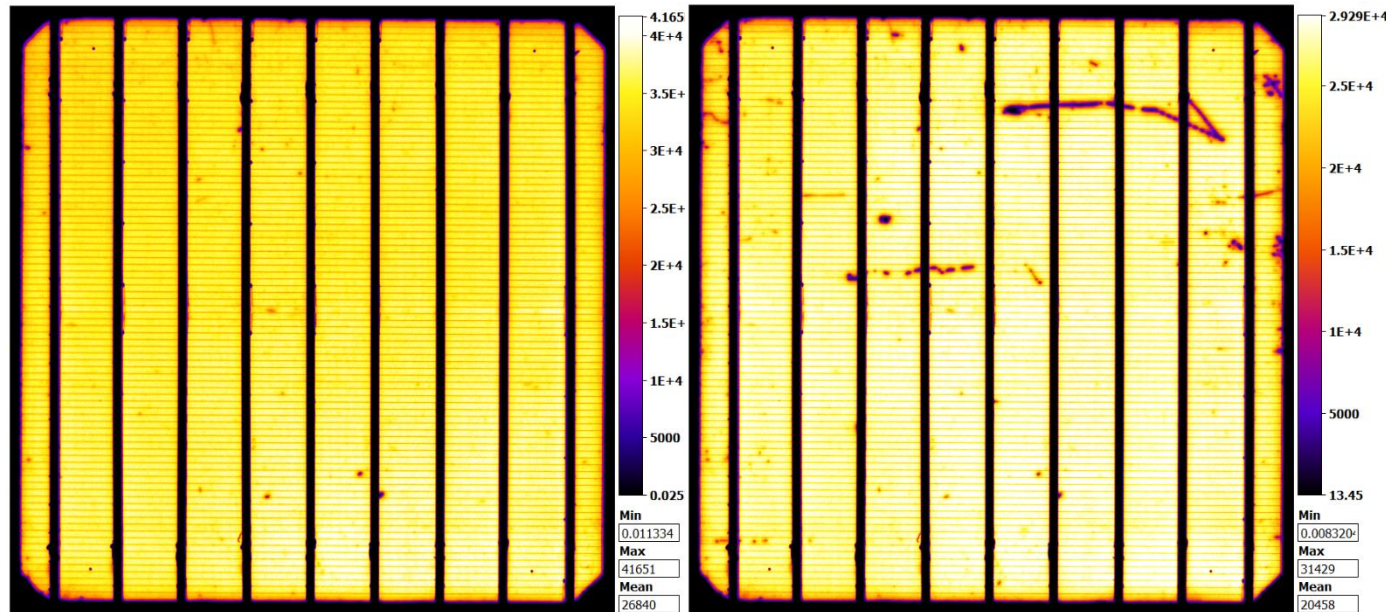
HJT 1.0 (a-Si:H)



HJT 2.0 ($\mu\text{c-SiOx}$)

- UV cause efficiency decrease (UVID) .
- The LETP UVID

UV Induced degradation and recover



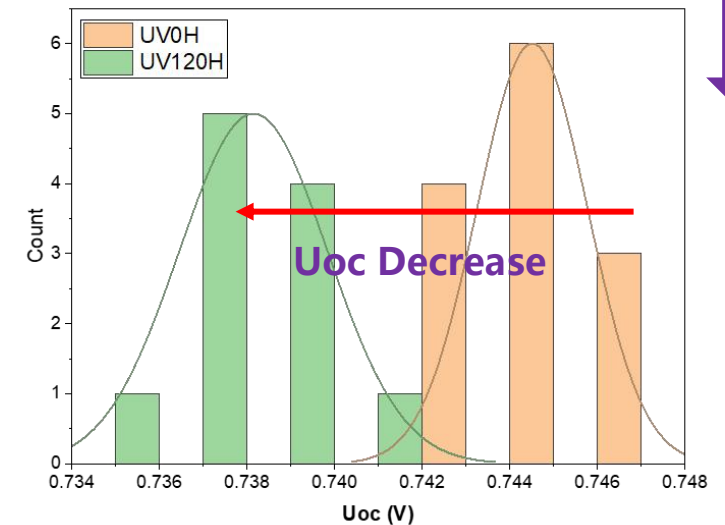
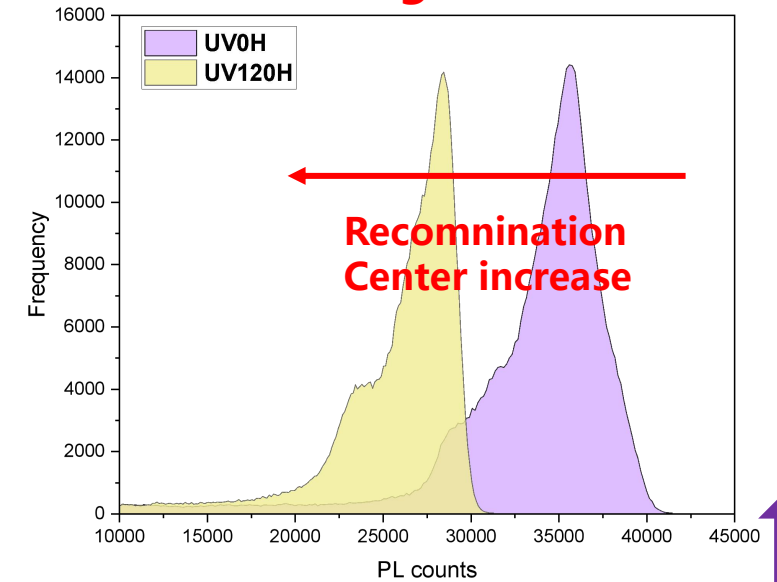
UV0H

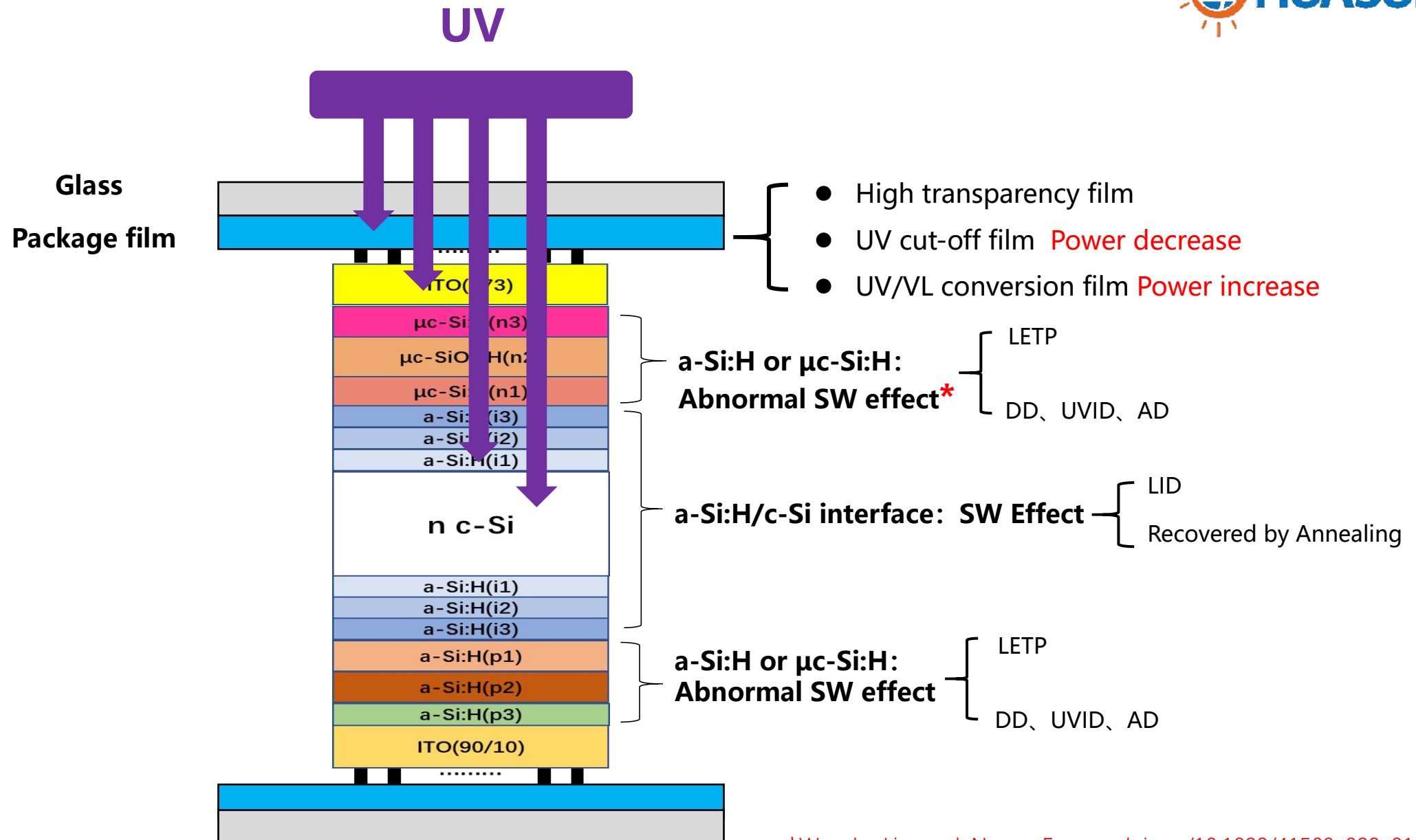
UV120H

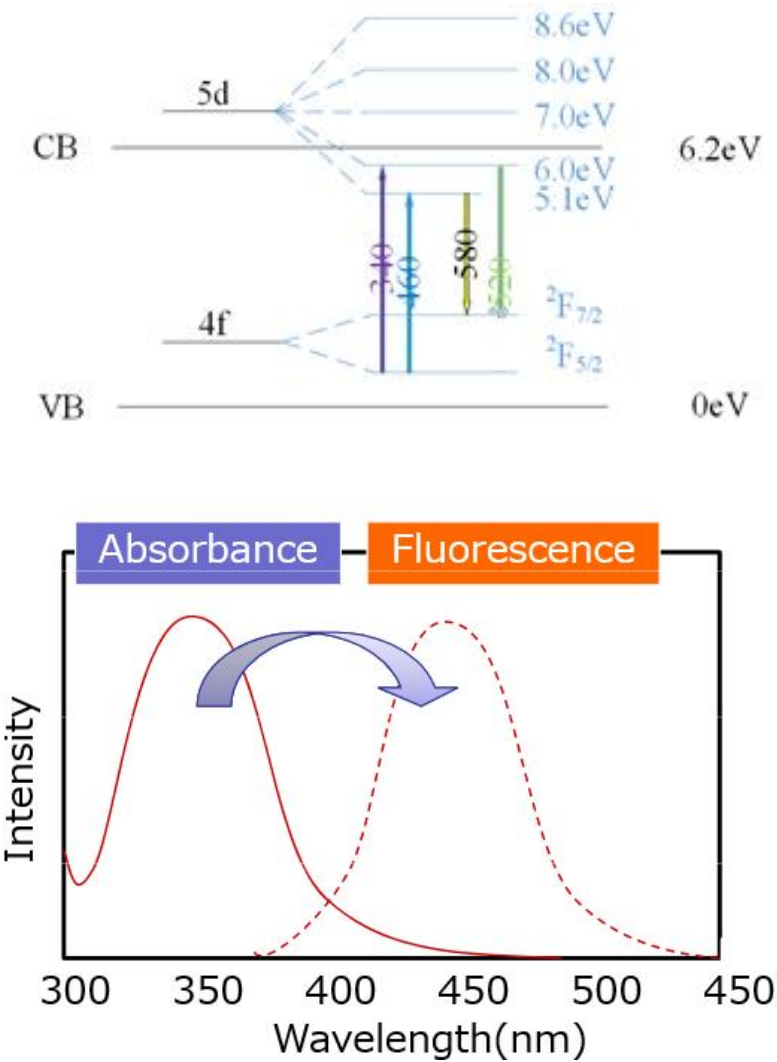
Open circuit PL image

- After UV120H, PL become dark. There are more black dote. This mean there more recombination center.
- Uoc decrease.

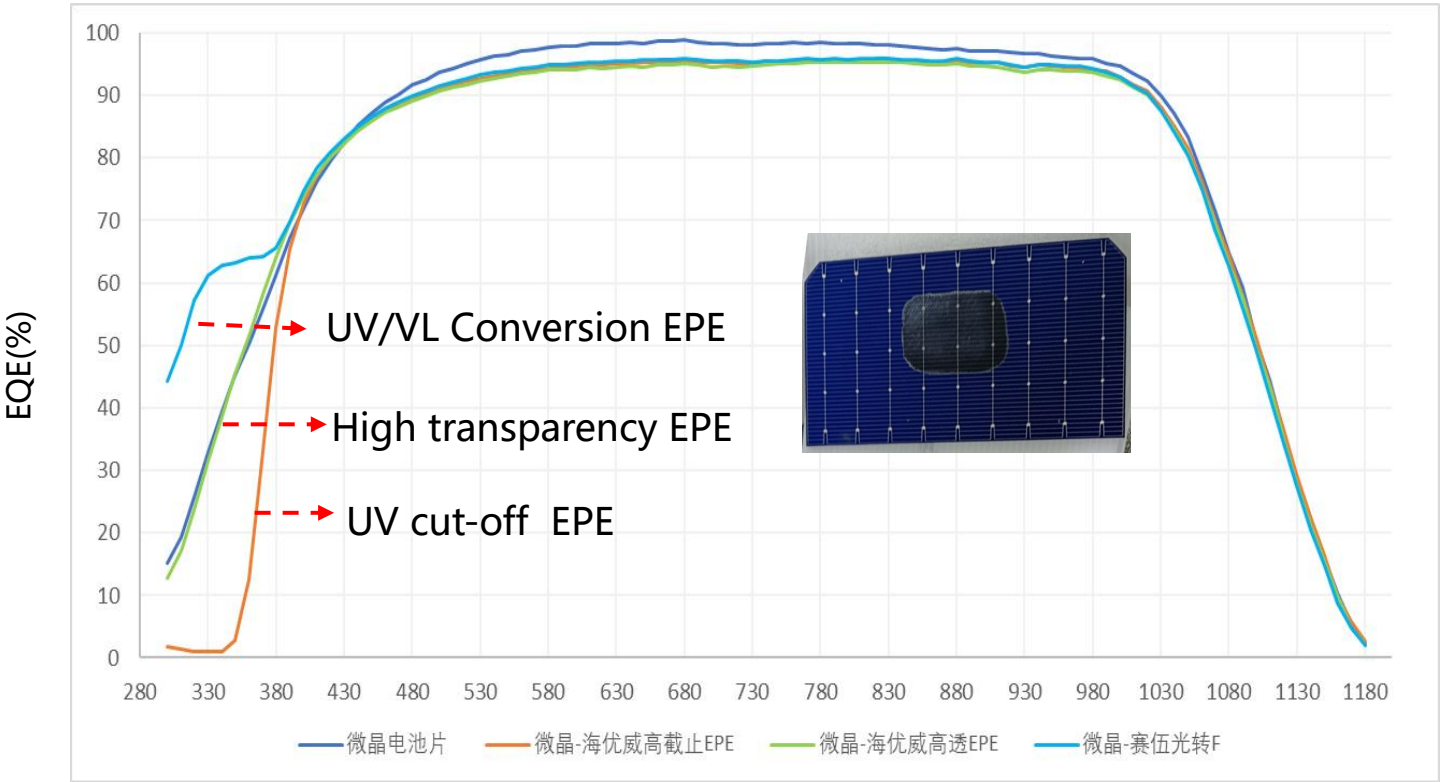
Uoc Degradation



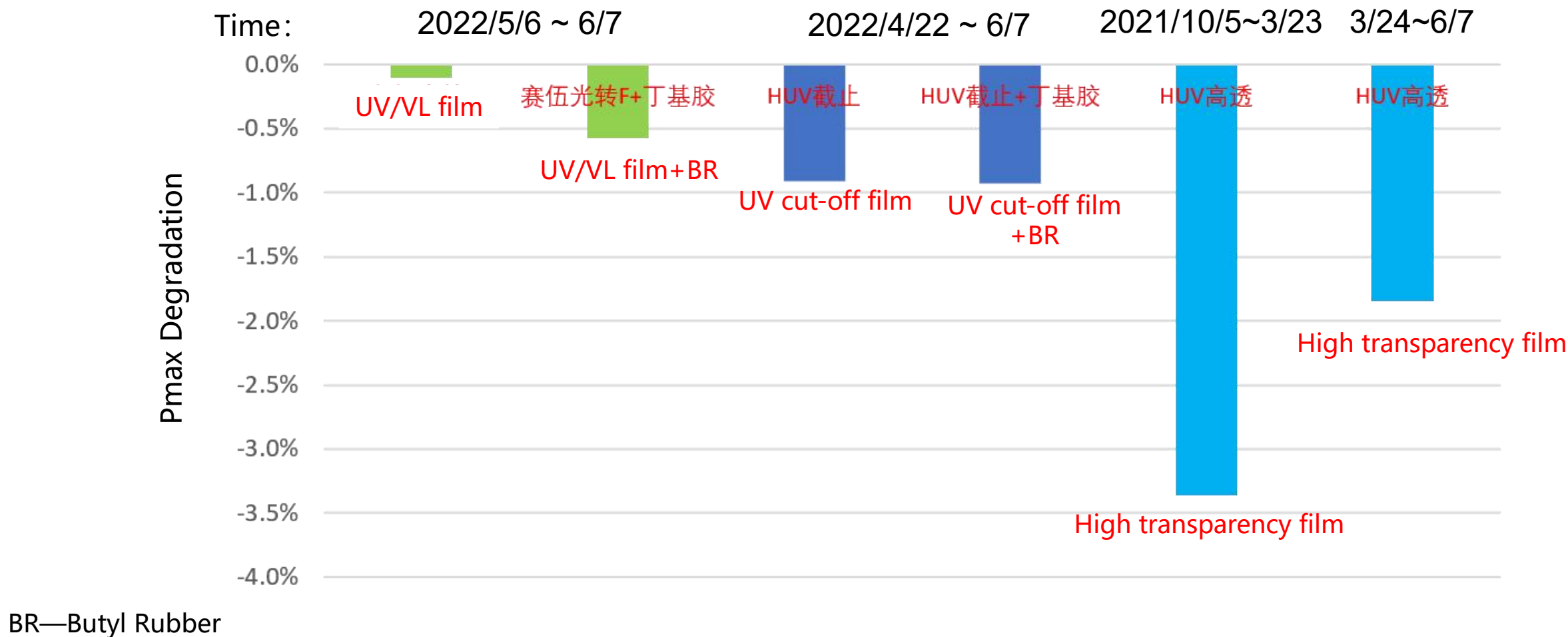




UV to Visible Light Conversion Encapsulation (UV/VL Film)



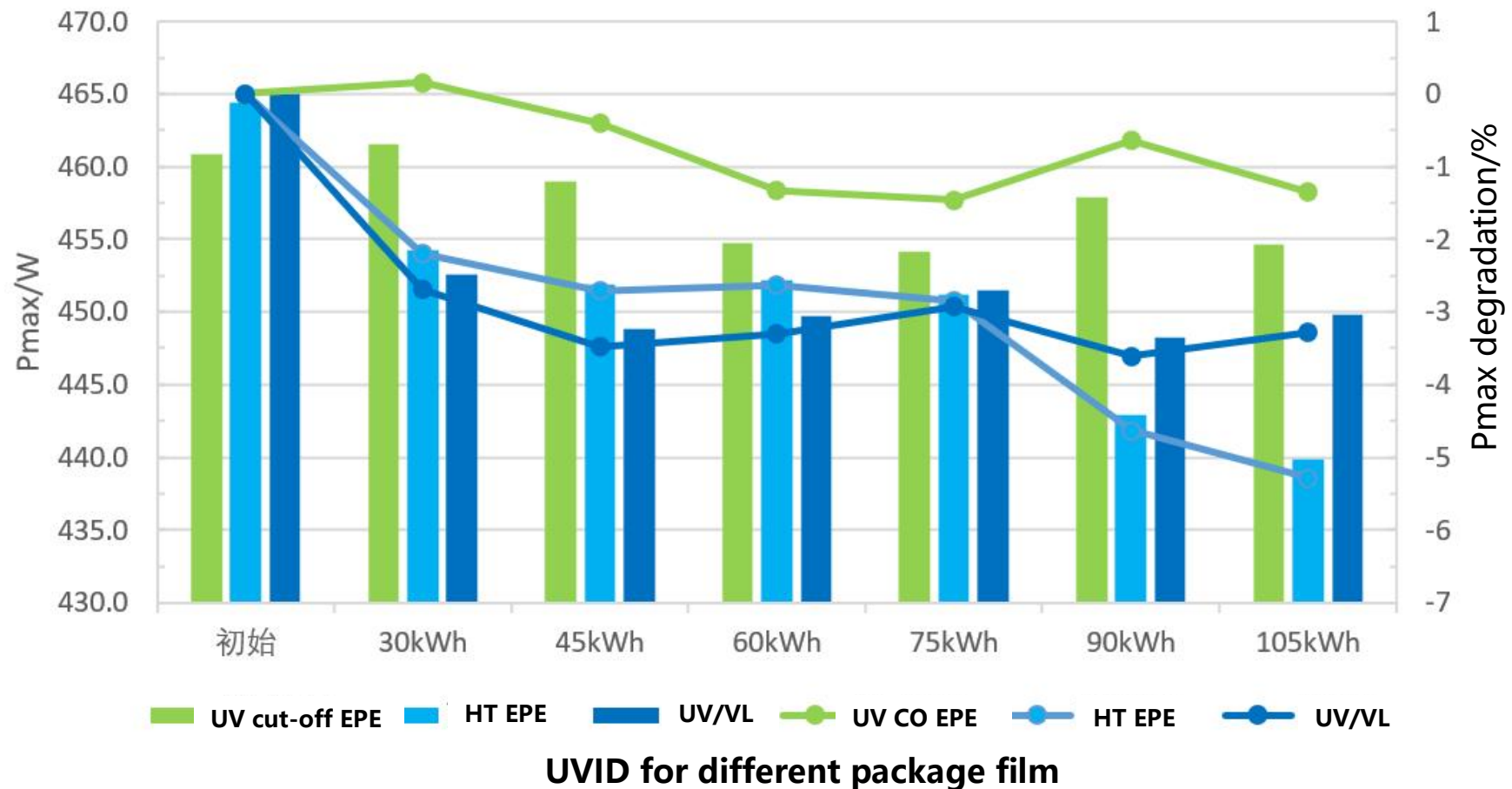
Outdoor UV experiment for different package film



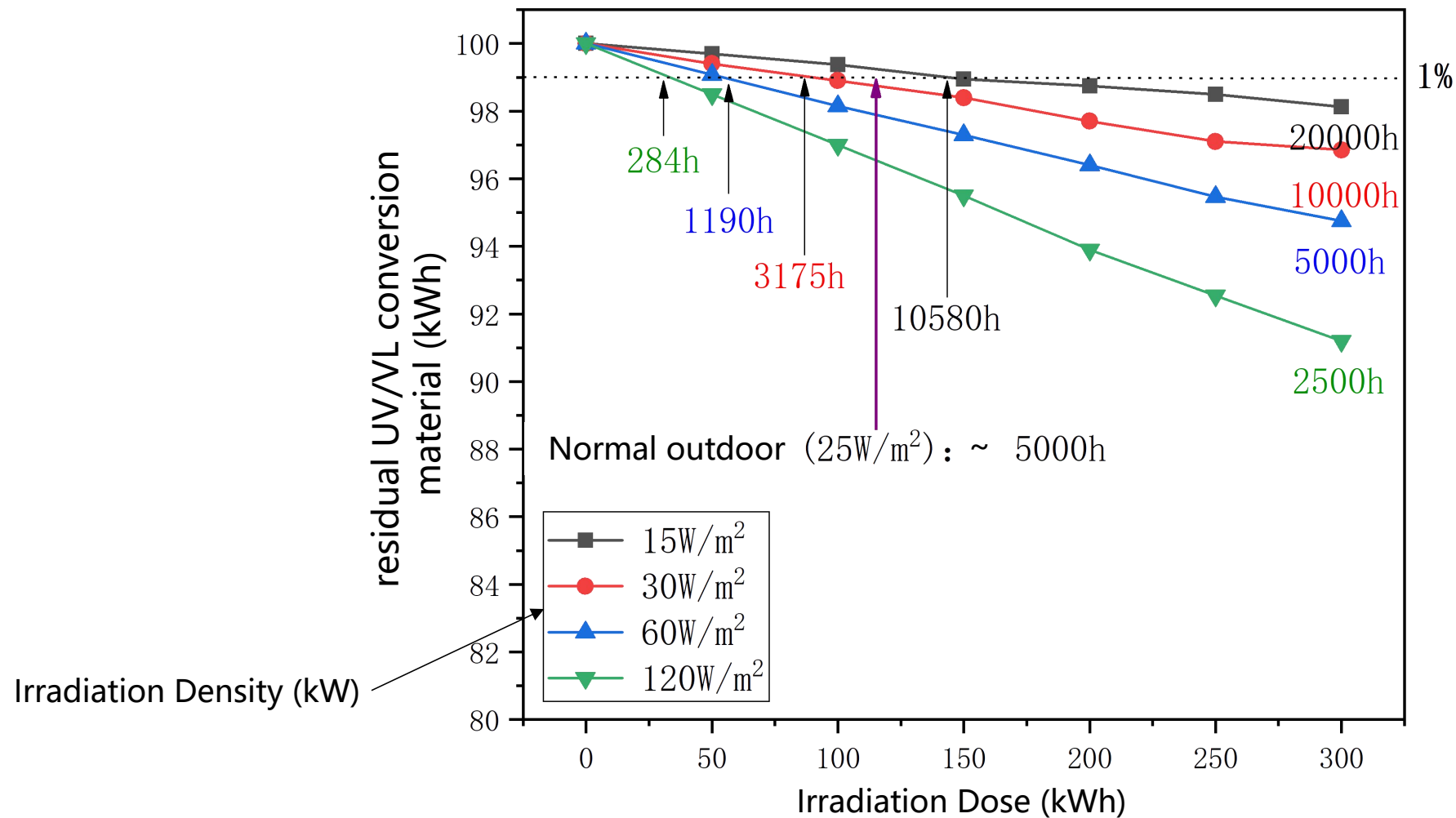
Indoor UV experiment for different package film

- UV cut-off film is quite stable.
- UV/VL Film decrease at beginning, and stable later.
- High transparent film keep decreasing.

Density of UV light:
 180W/m^2

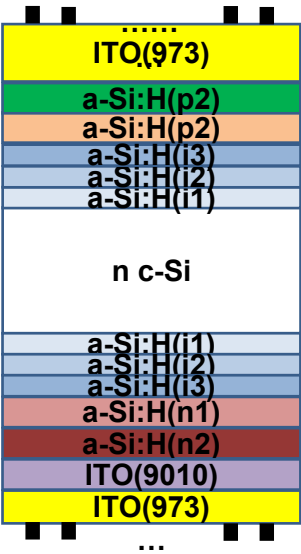


Degradation of UV/VL conversion film for different UV intensity



From SYBRID Technical Report

a-Si:H HJT



Up to 2021

Average eff. 24.3%
Yield: 98%

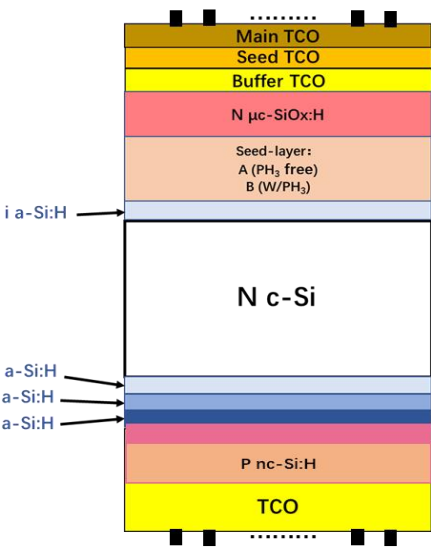
Eff.	24.3%
CTM	99%
Power(M6@72)	475W
Ag paste	23mg/W
CTM=100% Equivalent Eff.	24%



Average 25.3%
Best 25.26%

Eff.	25.3%
CTM	98.14%
Power(M6@72)	490W
Ag paste	—
CTM=100% Equivalent Eff.	24.83%

μc-Si(O):H HJT



From 2022

Acknowledge:





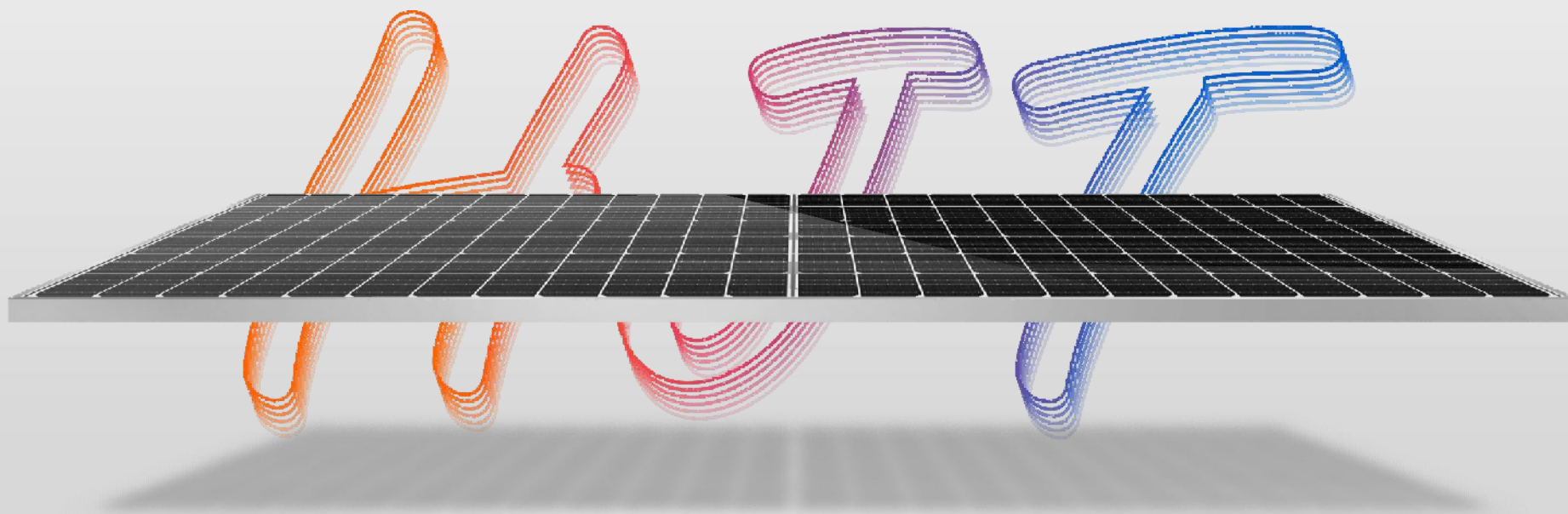
Thank You



Build a ZERO Carbon World



HJT Portfolio and Supply in Europe



Anhui Huasun Energy Co., Ltd

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Business Scope
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G12 Series
M6 Series

05

Empower the World

LCOE Scenario
Case Study





Headquarters
Xuancheng•Anhui



Sales Center
Nanjing•Jiangsu



Founded in
2020.07



Intelligent factories
176,000m²



Headcounts
1,500



Core Tech/Product
HJT Solar Cell/Module
HJT Specialized Wafer



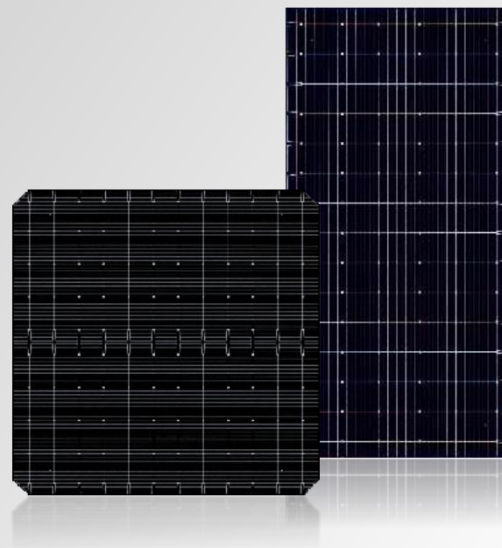
Front runner in New Photovoltaic Era Pioneer of HJT mass production

Specializing in the development and application of ultra-high-efficient N-type silicon based heterojunction (HJT) solar cells and module technology, with leading industrial R&D and innovation ability, Huasun strives to provide customers with PV products in higher performance and better quality.



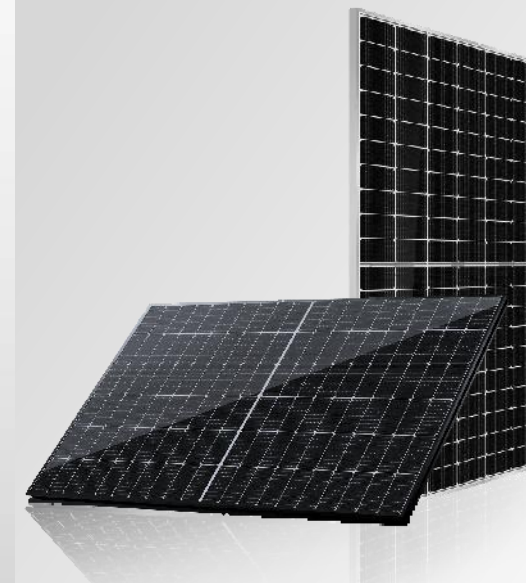
2022 Q2
HJT Solar Cell Capacity

2.7GW



2022 Q2
HJT Solar Module Capacity

2.7GW



Huasun Team

Huasun actively responds to climate change solutions, gathers the most experienced talents in HJT field , and forms a super R&D team led by authorities in the industry, to explore effective approaches to improve solar cell efficiency, and challenge the low-cost but productive mass production of HJT cells and modules.

15Y+

Team members' average experience in solar tech development and management in leading companies

100+

Talents in HJT field

1 Chief Scientist

Of National High-tech R&D program as well as National Key Basic research Project

2 Leading Talents in HJT Field

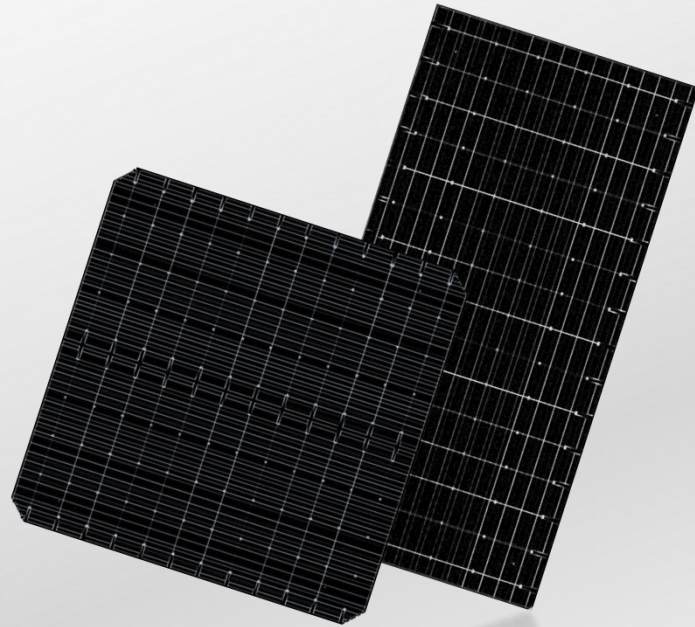
4 Ph.D

33 Masters



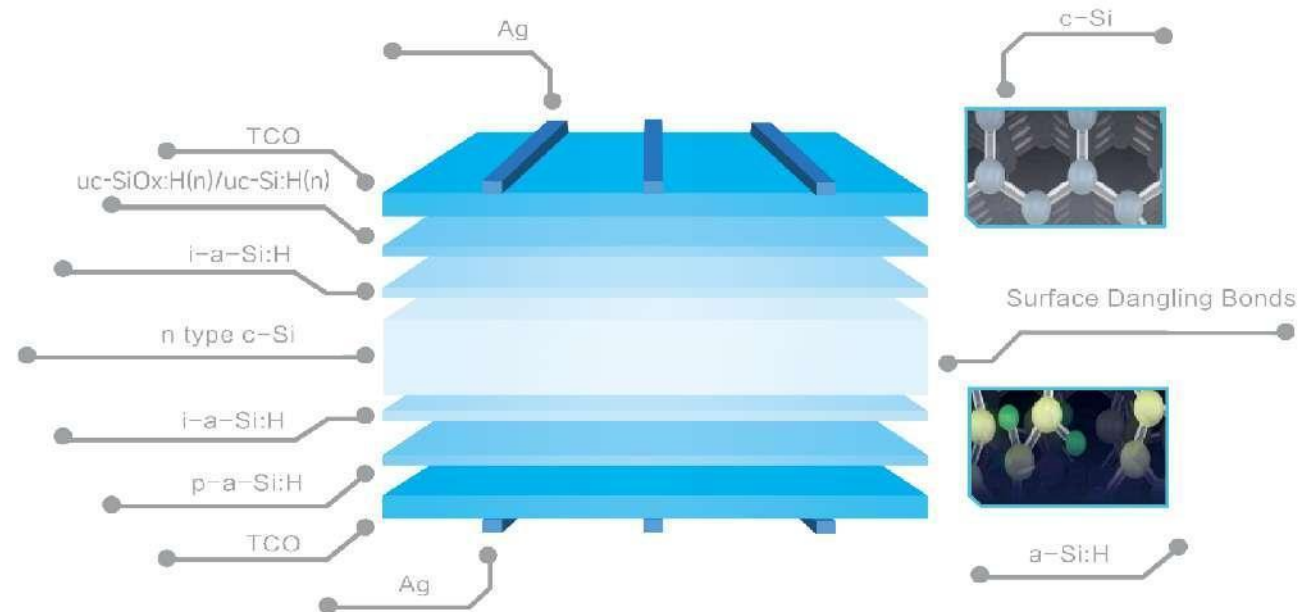
New Generation Mainstream platform Cell Tech

HJT



HJT cells combine the advantages of crystalline silicon and thin film technologies, with excellent light absorption and passivation effects, and are superior to PERC in efficiency and performance. It is one of the solar cell technologies that increase conversion efficiency and power output to the highest level and also represents the development direction of the new generation of cell platform technology.

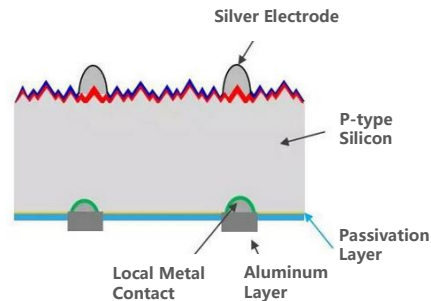
The natural bifacial symmetrical structure of HJT cells can effectively improve the power generation capacity on module's backside. The extremely low temperature coefficient enables modules to maintain stable power generation performance in high temperature environments. Excellent low-light performance increases modules' power generation period and further improves power output.



PERC

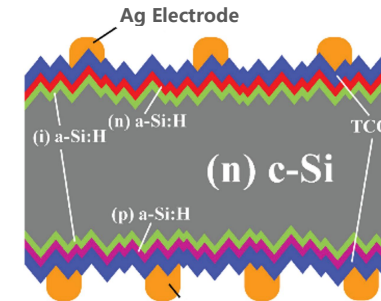
A mature cell technology, has already reached its efficiency limit of 24.5%

Efficiency Range
22.5~23.5%



Close to its efficiency limits and has no clear direction to improve

Efficiency begins from
24%



Explicit path to improve cell efficiency with huge potential.

HJT

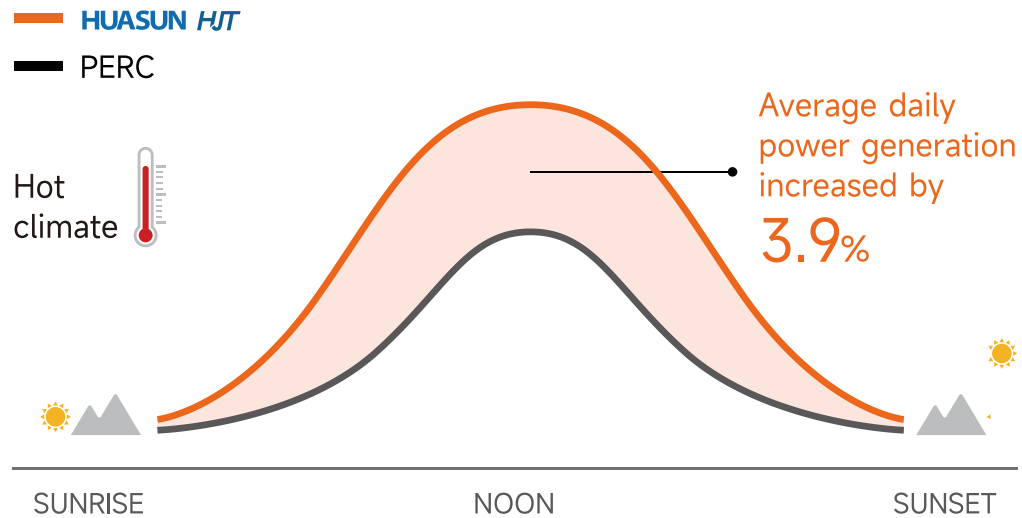
The initial efficiency at start of massive industrialization has exceeded PERC, and is going to reach 25.5~26% during 2022-2023.

* Huasun average efficiency in mass production is 24.75% at present; Maximum efficiency of single production batch is 24.9%; Maximum efficiency of single piece is 25.3%

Industry Leading

-0.26%/°C
Temp. Co-efficient

-0.26%/°C Temperature coefficient means
HJT solar panels generate about 3.9% MORE
electricity than PERC panels in a hot climate.

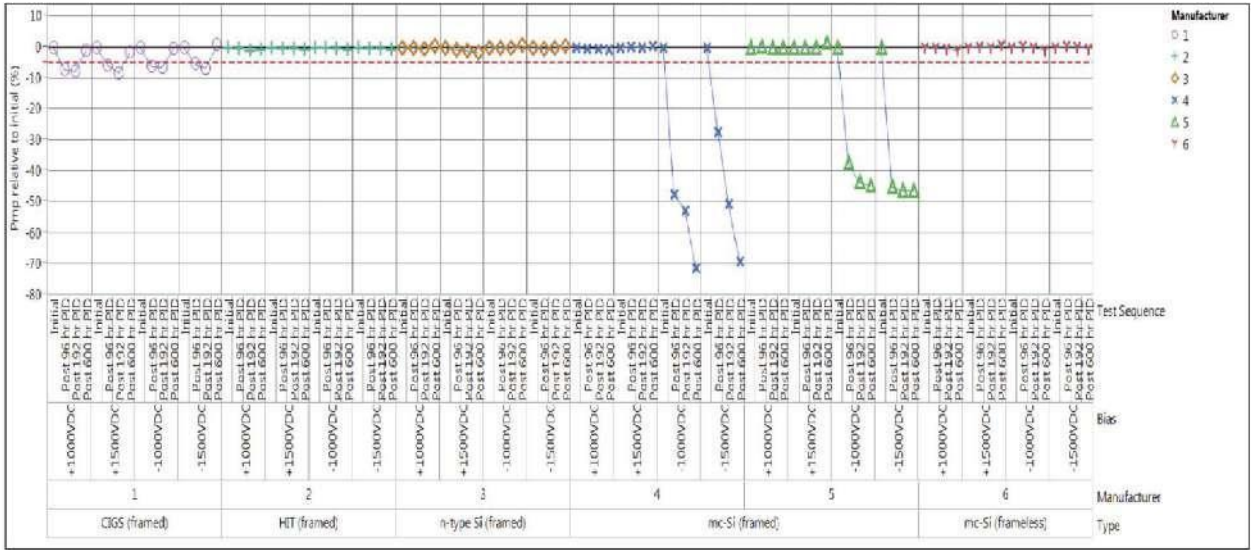


Product	Temp Coefficient %/°C	Maximum power 500W, the efficiency loss under 65°C	Efficiency loss in a hot climate
Mono	-0.45	90W	18.0%
Mono PERC	-0.38	76W	15.2%
HJT	-0.26	52W	10.4%

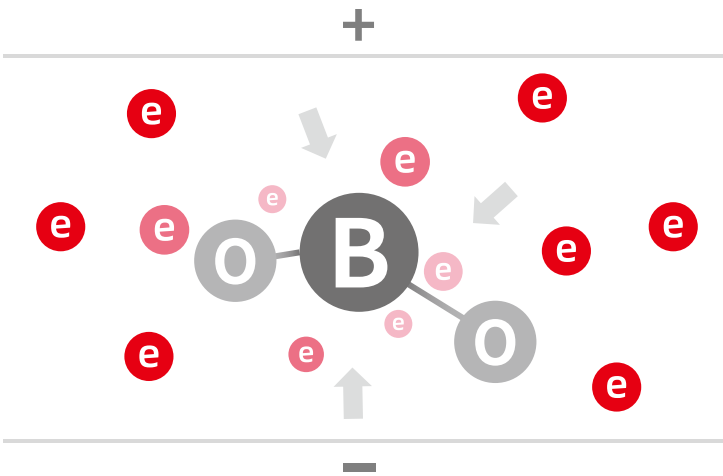
NO
PID
LID

N-type wafer does not have B-O bond, resulting in no LID effect, which fundamentally guarantee the products' durability and yield.

TCO film on HJT cell is conductive, so the charge will not polarize on the surface, which can prevent the potential-induced attenuation, avoiding PID from the structure. Huasun HJT modules adopt EPE as encapsulation, which has stronger waterproof performance. With double-glass design , material inside modules will not be corroded, so PID attenuation can be prevented.



来源: CFV solar test lab



Normal solar cells have B-O band which leads to LID

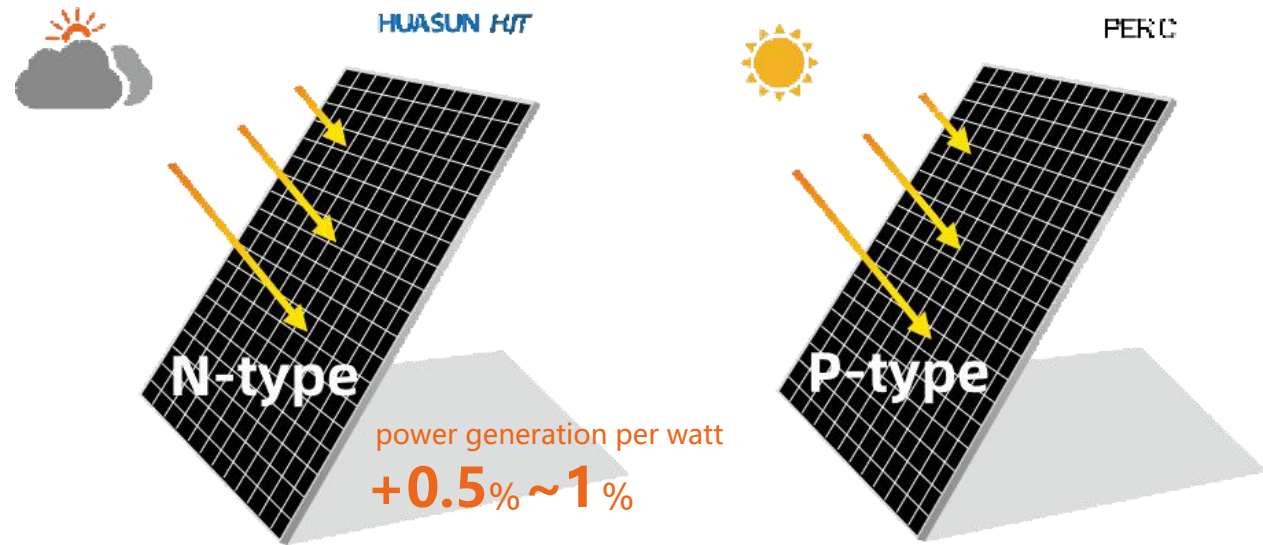
Great Weak-light Performance



Energy yield in weak
light environment

+0.5~1%

Compared with the P-type monocrystalline silicon wafer, the N-type wafer has a better low-light effect, which contributes about 0.5%~1% energy yield to the power generation per watt.

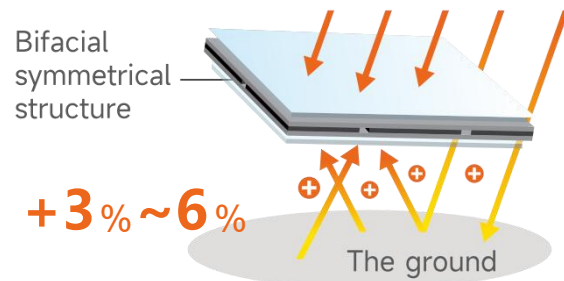


Higher bifacial energy yield

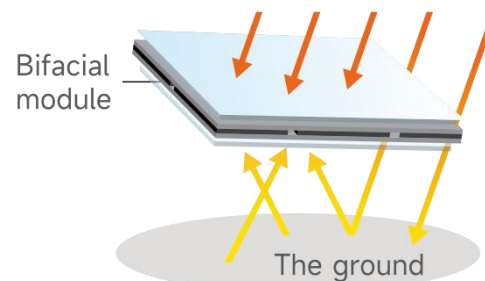
+3~6%

HJT's natural bifacial symmetrical structure makes the bifaciality up to 95%. The power generation per watt of HJT cells is about 3%~6% higher than that of bifacial PERC cells. In practical applications, the output gain of Huasun HJT bifacial modules can reach more than 30%.

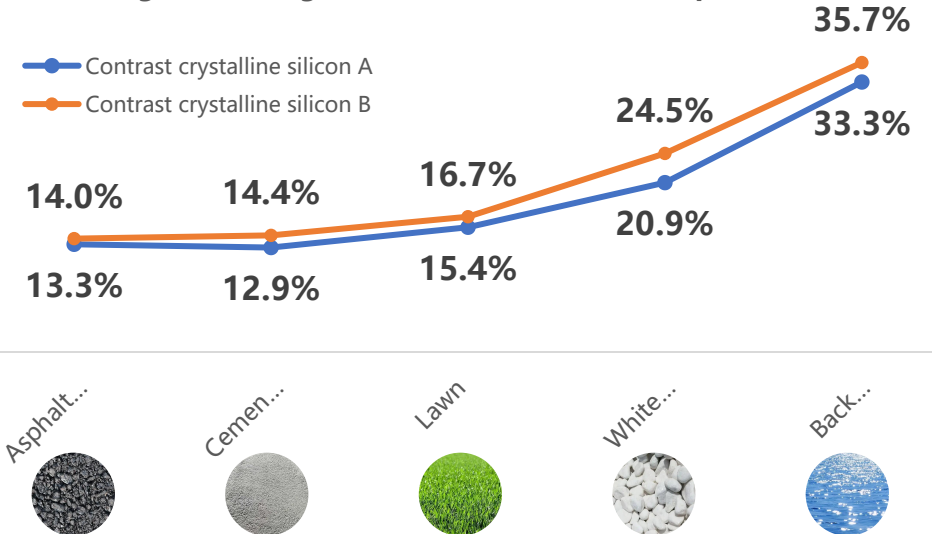
HUASUN HJT



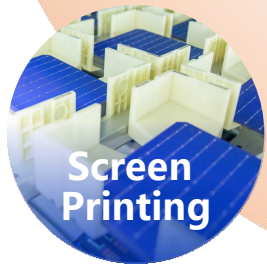
PERC



Power generation gain of HJT bifacial module power station



* According to Huasun data: the output gain of Huasun HJT bifacial modules can reach more than 30%



HJT Production Process

Fewer manufacturing process compare
with other solar cell technologies

4 Steps
HJT

VS

>10 Steps
OTHER



Till the end of 2022, Huasun can get an estimated CO₂ carbon footprint of HJT module manufacturing as low as 397g/W, by applying and improving various methods to reduce the carbon emission during HJT solar cell processing.



Higher efficiency

Higher efficiency leads to a much lower CFT per watt.



Thinner wafer

Being able to adopt Thinner wafer helps to reduce wafer CFT per piece.



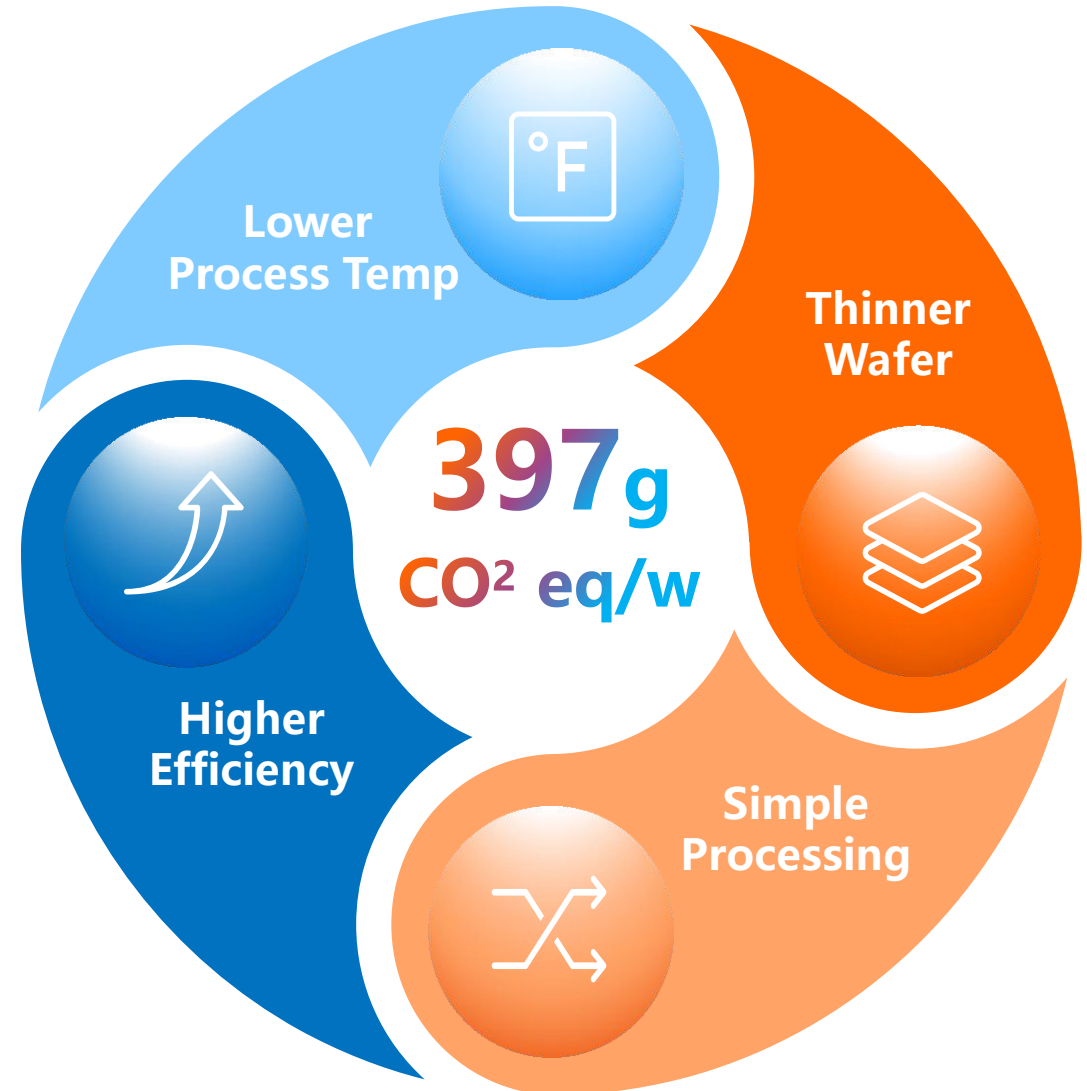
Lower process temp.

Low temp. processing consume less energy.



Simpler processing

Simpler cell processing takes less energy consumption from manufacturing



High Quality Result From Advanced Materials

High Reliability

High Power Generation

Huasun cooperated with first-class material suppliers around the world, providing products that exceeded industry quality standards.

Non-destructive Cutting Technology

Non-destructive smooth cutting surface, no heat affected area, little impact on cell efficiency



Encapsulate With EPE

High barrier from water vapor, anti-PID, high cross-linking degree, high light transmittance



Sealing With PIB Based Sealant

The edge of the module is sealed with PIB based sealant to improve water resistance.



Double Glass Design With Frame

Front/back mechanical loading up to 5400/2400Pa



Racking System Adaption

A whole set of racking solutions can be designed



Lower Temperature Coefficient

Compared to PERC, HJT has lower temperature coefficient, to raise power output. HJT's advantages are more obvious in high temperature, high irradiation area



Higher Bifacial Energy Yield

HJT cell's bifaciality can reach 95%, which would bring more energy yield.



Better Weaklight Performance

The minority carrier lifetime of N-type cell is high, resulting in a better power generation ability in weak light condition than PERC.



NO LID, NO PID in cell

N-type wafer has no B-O bond, and TCO conducts electricity on HJT cell surface without insulating layers, so LID and PID can be eliminated in principle.



Lower Lifetime Degradation Rate

1% attenuation in the 1st year, the annual attenuation from the 2nd year is 0.375%, and the power is not less than 88% until the 30th year.





Third party demonstration base:

- CTC state inspection group Hainan outdoor demonstration base (Ding'an, Hainan)

Module project:

- Huasun HJT Bifacial double-glass module 460W 166mm 144cell
- Other PERC Bifacial double-glass module 445W 156mm 156cell

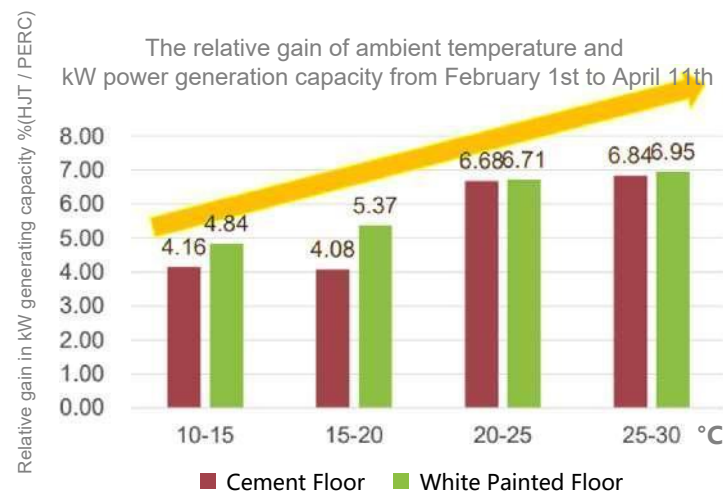
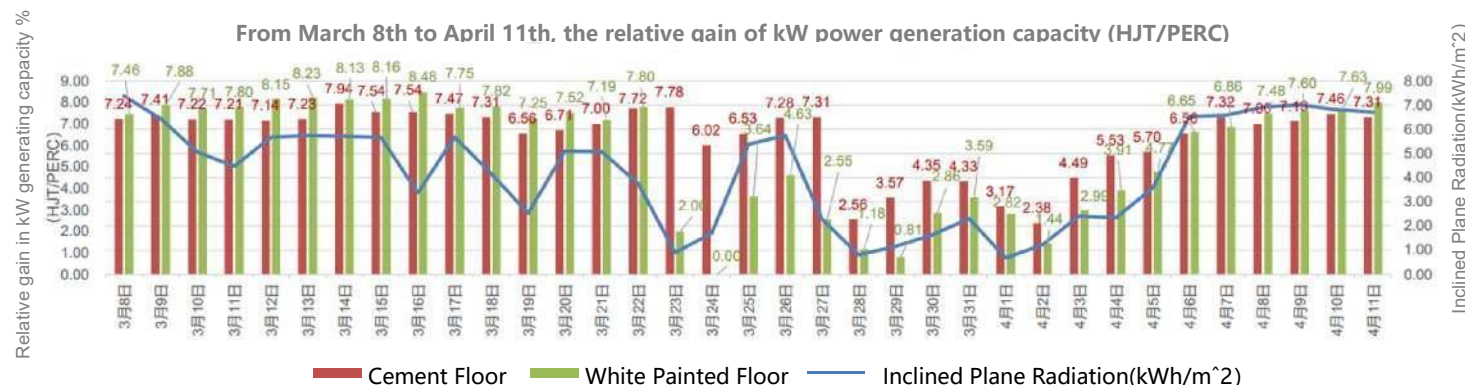
Empirical scheme:

- Modules are connected in series to HUAWEI inverter, to monitor the power data HJT modules and PERC modules on white ground and cement pavement

More power generation:

Same installation capacity HJT module VS PERC Bifacial double-glass module: average power gain

+6.44% (White Ground) **+6.51%** (Cement Pavement)



Stronger power generation:

- Higher Temperature, more obvious advantages of HJT. HJT increase

power generation **+4~7%**
per watt than PERC Bifacial double-glass module

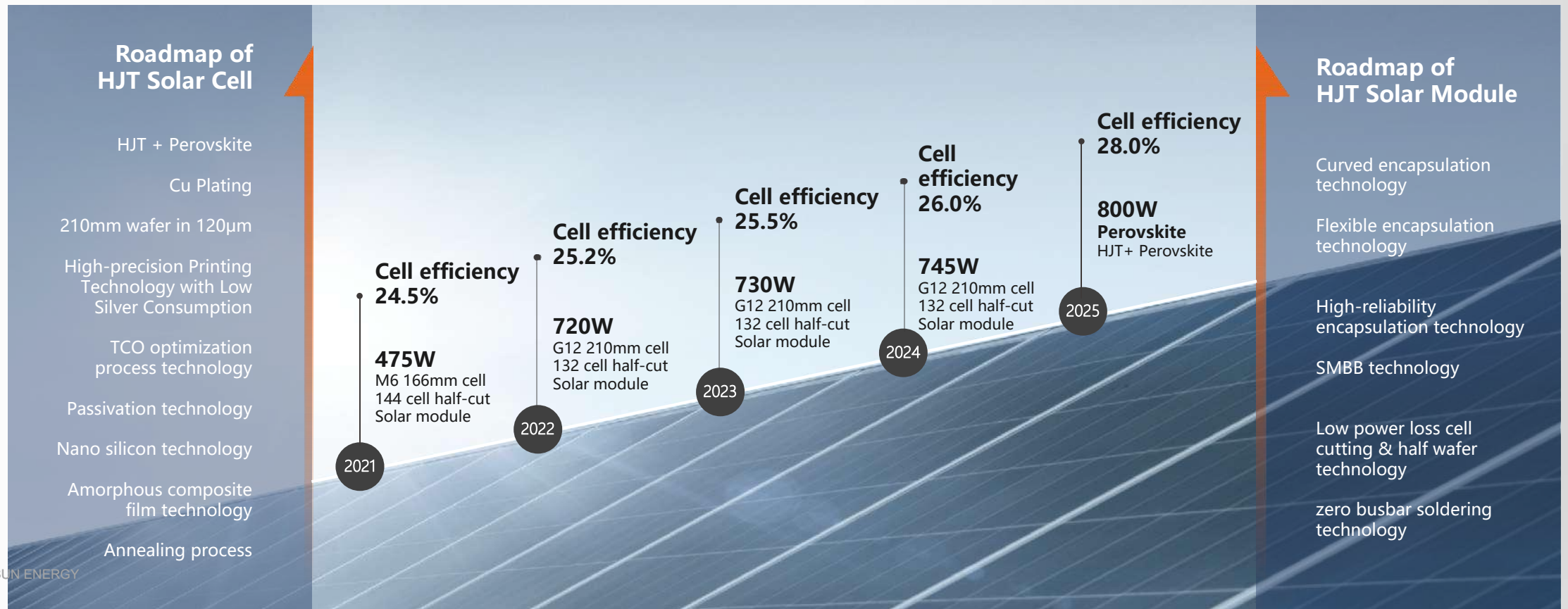
Technology leads the future

Taking HJT as the core, Huasun would like to enhance clients' confidence of solar energy's future via higher product efficiency, more stable power generation performance, better quality assurance and platform-based technology expansion capabilities.

Huasun simultaneously laid out the R&D of single-microcrystalline, double-microcrystalline, HBC, copper electroplating and heterojunction-perovskite tandem cells, which continuously improves the efficiency of solar cells and reduces product costs.

800W+

HJT+Perovskite+210mm wafer
to realize module power up to 800W+





HIMALAYA HJT PV Module

**Himalaya Series
HJT Solar Module**



JP-AC



Himalaya G12 Series

Bifacial double-glass HJT module

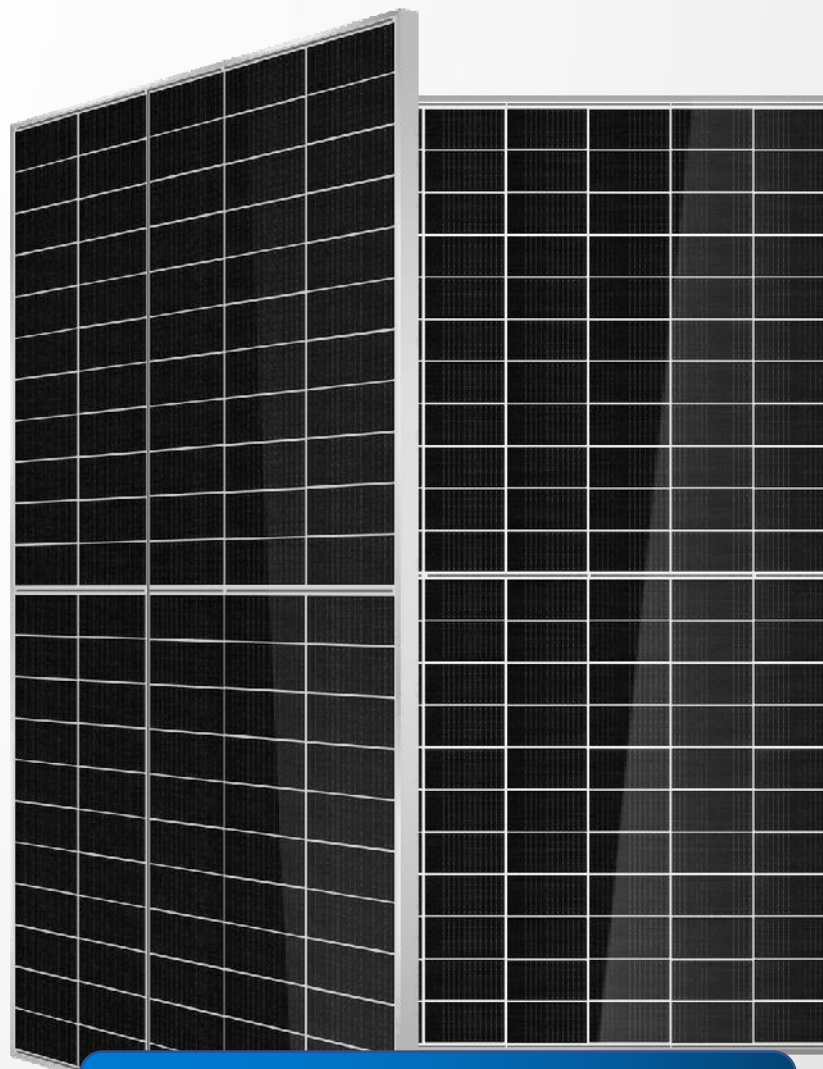
710w

Maximum Power Output

22.9%

Maximum Module Efficiency

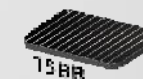
- N-type 210mm solar cell
- SMBB multi-busbar technology
- Pre-cut half cell technology
- >85% bifaciality
- 15-year product warranty, 30-year performance warranty
- Suitable for commercial and utility projects



Launched in 2022 Q2

Up to
710W

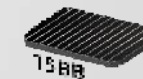
132
Cells



Maximum module efficiency up to **22.9%**
2384*1303*35mm
38.7KG

Up to
635W

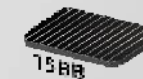
120
Cells



Maximum module efficiency up to **22.4%**
2172*1303*35mm
35.3KG

Up to
580W

110
Cells



Maximum module efficiency up to **22.2%**
2384*1096*35mm
32.3KG

Himalaya M6 Series

Bifacial double-glass HJT module

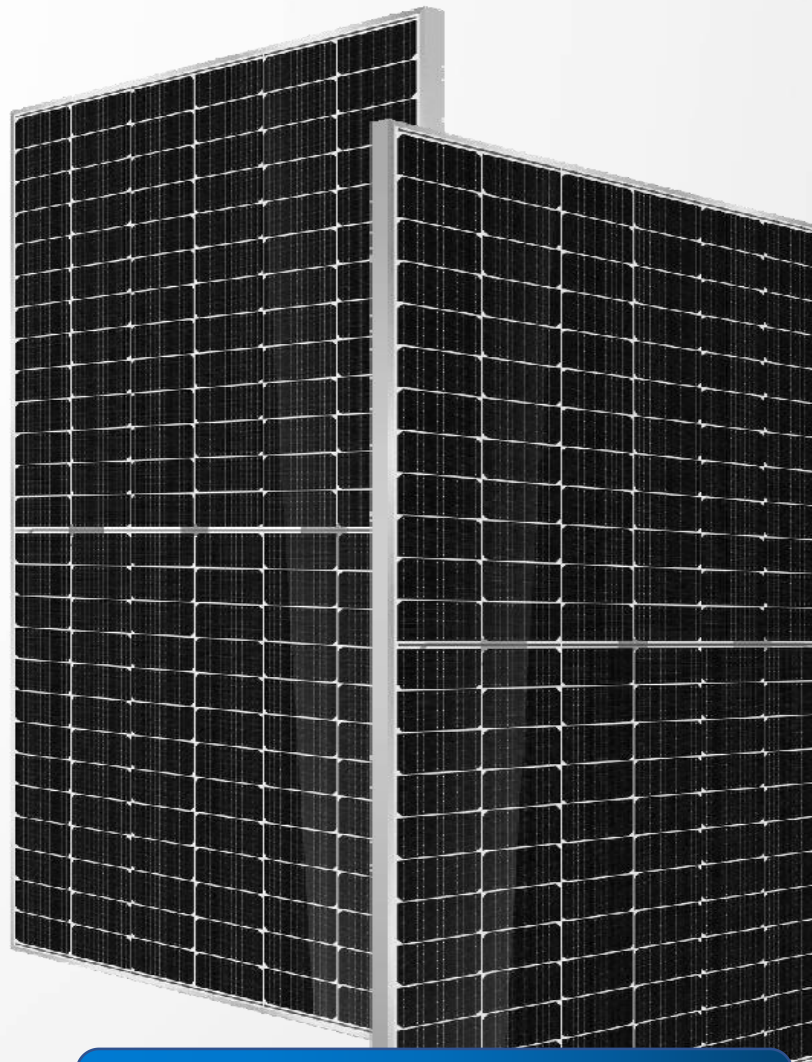
500w

Leading power
Output

23%

Maximum Module
Efficiency

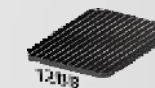
- N-type 166mm solar cell
- SMBB multi-busbar technology
- Pre-cut half wafer technology
- >85% bifaciality
- 15-year product warranty, 30-year performance warranty
- Suitable for rooftop, commercial and utility projects



Launched in 2021

Up to
520W

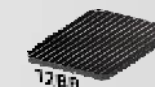
156
Cells



Maximum module efficiency up to **22.1%**
2263*1038*30mm
29.5 KG

Up to
500W

144
Cells



Maximum module efficiency up to **23%**
2094* 1038*30mm
27.5 KG

Up to
400W

120
Cells



Maximum module efficiency up to **22.0%**
1755* 1038*30mm
23.5KG

Himalaya M6 Series

Full Black Bifacial double-glass HJT module

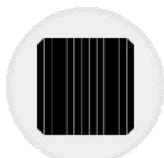
- Aesthetic design in all black
- Class A fire rating, safety guarantee
- Ideal choice for rooftop system



Matte Frame in black



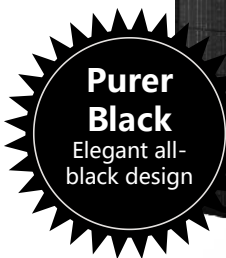
Glass with black grid line



HJT solar cell



Aesthetic design



Up to
400W

120
Cells



Maximum module efficiency up to **22%**
1755*1038*30 mm
23.5 KG

Himalaya M10 Series

Bifacial double-glass HJT module

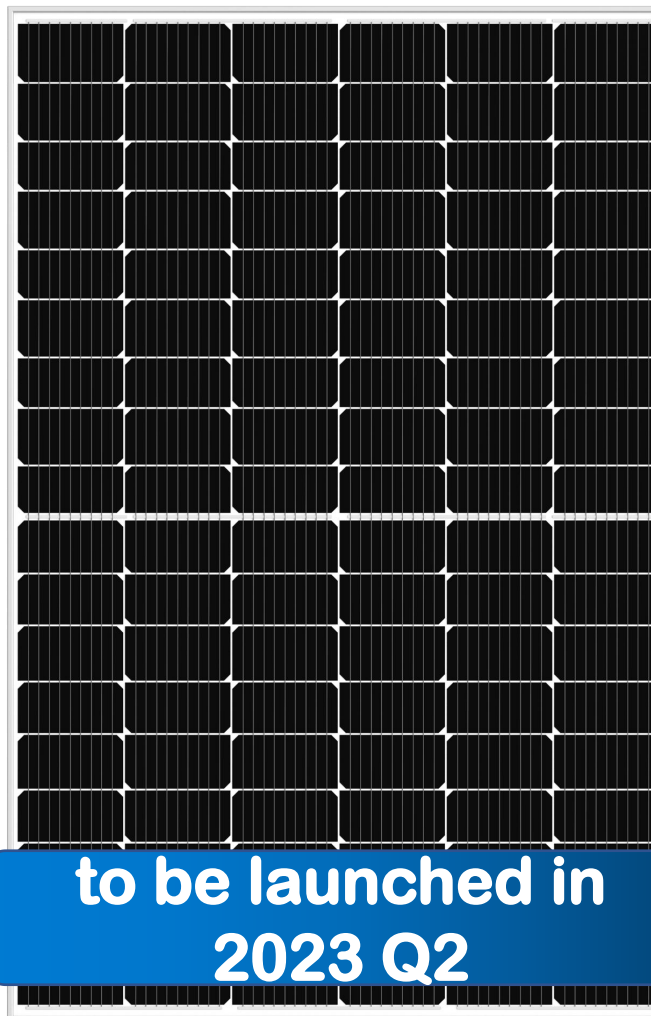
445w

Leading power
Output

22.8%

Maximum Module
Efficiency

- N-type 182mm solar cell
- SMBB multi-busbar technology
- Pre-cut half wafer technology
- >85% bifaciality
- 15-year product warranty, 30-year performance warranty
- Best rooftop solar module



to be launched in
2023 Q2

Up to
445W

108
Cells



Maximum module efficiency up to **22.8%**
1722* 11134*30mm
22 KG (Ultra light with 1.6mm glass)

Up to
590W

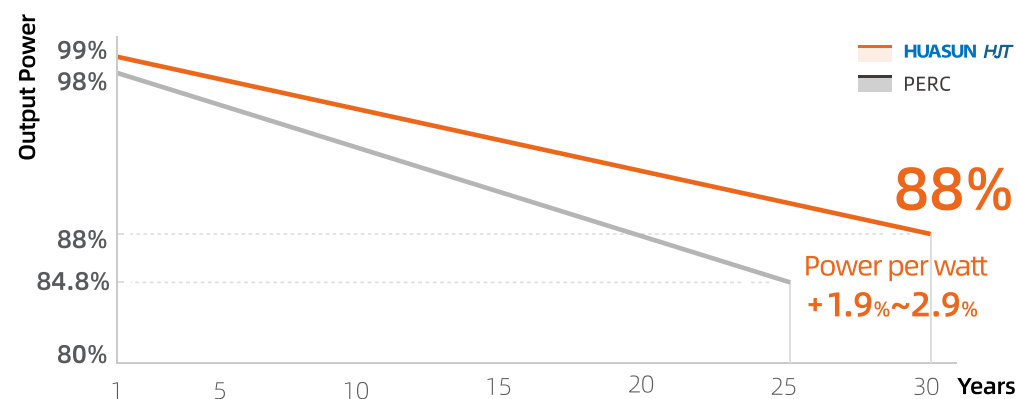
144
Cells



Maximum module efficiency up to **22.8%**
2278* 11134*30mm
32KG

Excellent Module Eminent Warranty

Huasun's HJT solar modules all have 15-year product warranty and industrial leading 30-year linear performance warranty. Huasun has absolute confidence in our module manufacturing. Compared to traditional modules, HJT modules have more power output and higher reliability, and can save more cost. Huasun's HJT products all passed the industry's professional third-party tests to ensure the best quality and yield guarantee.



Factory system certification

Huasun ensures that all aspects in manufacturing are in the leading position in the industry via continuous efforts. The company has passed the latest ISO system certification, and will continue to actively improve various system in the future to provide sufficient guarantee for customers.

Product certification

Huasun HJT modules have passed the most stringent tests in the industry and obtained a range of certifications about product quality and safety. At present, Huasun HJT products have gained the following certifications.

TÜV

CQC(IEC 61215-1:2016, 61730-1:2016)

Green Building Material Certification of HIT Module Technology from CTC

JP-AC

Product Safety Certification





HJT

The choice of benefits to empower the world

Huasun continuously explores the deep integration of advanced technology, intelligent manufacturing and clean energy, and actively promotes the practice of carbon neutrality in China and the world.

With the completion global projects built by its HJT modules, Huasun has contributed to lowering energy costs, reducing carbon dioxide emissions and further promoting the use of renewable energy.

HIMALAYA • G12 SERIES

Application·Hainan China

Located in Anding, Hainan (19.30°N) , Grass ground, install capacity 100MW;

Fixed Mounting structure by 15° install, 1m distance to ground from the lower side, string inverter, 1500V.



Labor

-17.26%



land

-6.84%



Non-module
BOS

-4.14%



LCOECost

-6.6%

Module(glass-glass)		PERC Bifacial, 182,72C (144)	TOPCON Bifacial, 182,72C (144)	PERC Bifacial 210, 66C 132)	HJT Bifacial 210,66C (132)
Power (W))		540	560	650	700
No. of Module / String		28	28	32	28
String Power (W)		15120	15680	20800	19600
BOS	Mounting System	baseline	-2.15%	-1.29%	-9.4%
	Foundation	baseline	-3.63%	-5.44%	-15.1%
	Cable	baseline	-3.33%	-8.71%	-13.1%
	Labor	baseline	-3.96%	-9.96%	-17.26%
	Land	baseline	-2.55%	0.22%	-6.84%
	BOS	baseline	-0.64%	-1.66%	-4.14%
LCOE		baseline	-4.42%	-0.73%	-6.60%

Bulgaria 350MW Utility Project

The biggest HJT module
utility project in the world
at present

Location: **PAZARDZHIK, Bulgaria**

Capacity: **350MW**

Annual power generation:
650,000,000Kwh

Annual coal saving:
260,000 tons

Annual CO₂ emission reduction:
648,000 tons



350MW
Bulgaria
INERCOM Apriltsi Village

* Huasun provided 86MW HJT modules to this project

Shandong Shouguang **14MW** Coastal Power Station

Location: **Shouguang,**
Shandong province, China

Capacity: **14MW**

Annual power generation:
17,690,000Kwh

Annual coal saving:
7,076tons

Annual CO₂ emission reduction:
17,600tons



Anhui Xuancheng 4MW Commercial Rooftop

Location: **Xuancheng,**
Anhui province, China

Capacity: **4MW**

Annual power generation:
4,260,000Kwh

Annual coal saving:
1,706tons

Annual CO₂ emission reduction:
4,251tons



Germany 5KW Rooftop Project

Location: **Euskirchen, Germany**

Capacity: **5KW**

Annual power generation:

5,492Kwh

Annual coal saving: **2200kg**

Annual CO₂ emission reduction:

5500kg



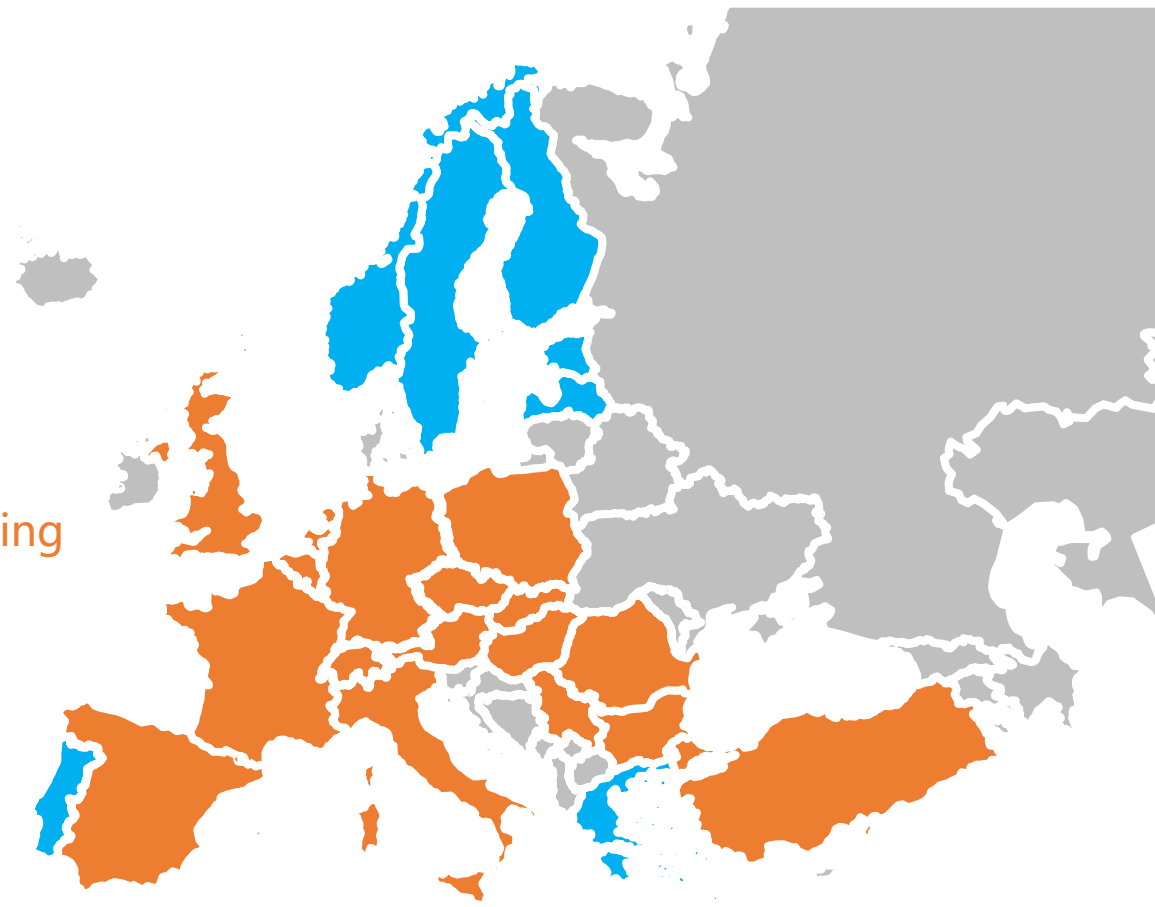
EU market Development

17 European Countries with HuaSun HJT installed

- Bulgaria: Inercom for 600MW+ project cooperation
- Swiss: Partnership and distribution with 3S Swiss Solar
- German: PVSelect & 2 major partners
- France: With 1 major partner
- Spain: Sales office in Madrid, over GW pipeline
- Benelux: distribution with CKW, over 100MW project in bidding
- Hungary: Partnership with Ecosolifer

...

Portugal, Greece, Scandinavia Project in development
Partner with iNet Tech develop over GW in pipeline





Build a ZERO Carbon World

Intelligently produce clean energy
Together share the warm sunshine



We empower the world with solar energy ,
to restore a green earth!
In such a tremendous energy project, we keep looking
for new ways to improve the efficiency and
performance of solar energy, to make life better.

Relying on the strong capability
of technology innovation and development, Huasun
has realized the large-scale production and application
of HJT products, to provide higher yield return and
added value to partners around the globe.

To lead the new photovoltaic era!



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✉ sales@huasun.net

☎ +86-25-86216170



High Performance at Scale with HJT

BELECTRIC GmbH

Djaber Berrian, 11.08.2022

 BELECTRIC®

From PV pioneers to global leader

**1st EPC
company**

Worldwide with an
installed capacity of
> 1 GW

2 decades one of
TOP 10 –EPC
worldwide

< 10 years
from a start-up to
a global player

> 480
realized PV
Power plants

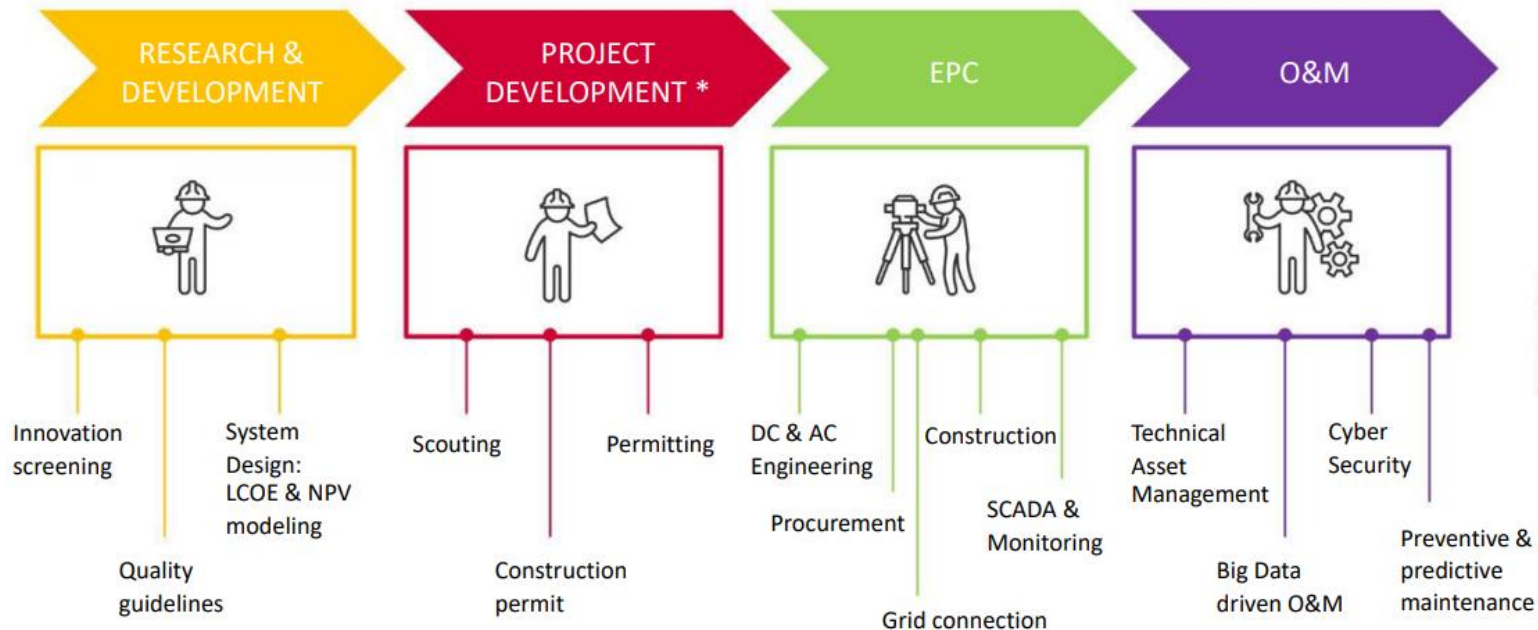
> 4.2 GW
installed
capacity

“Early Mover”
in developing new
markets

Pioneers
in developing utility
scale PV



Allround expertise inhouse GERMANY



Agenda



1

Solar **Cell Types**
Market Overview

2

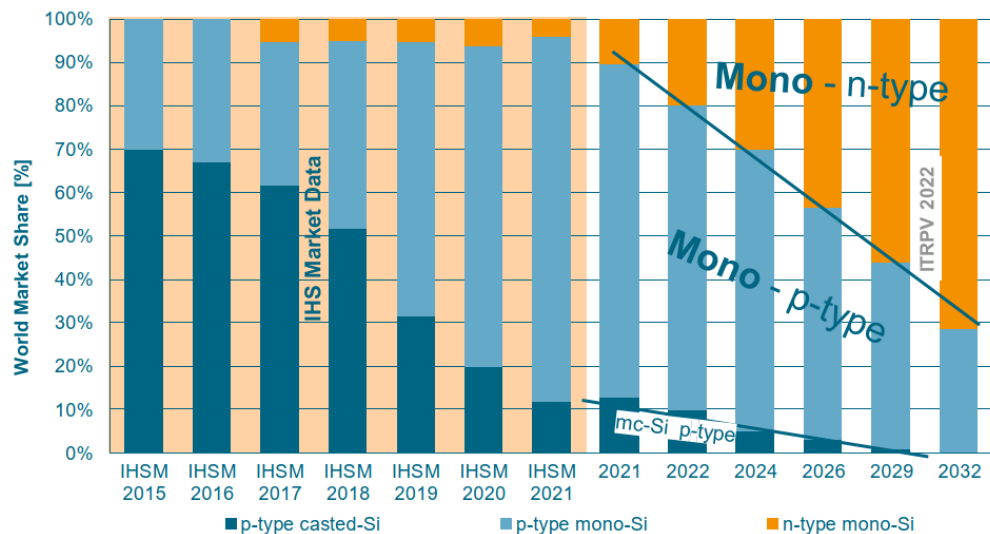
Price Competitiveness
Threshold of **HJT PV**
Modules

3

Driving factors of HJT
PV modules **profit** in
large scale PV plants



Cell Type Market share



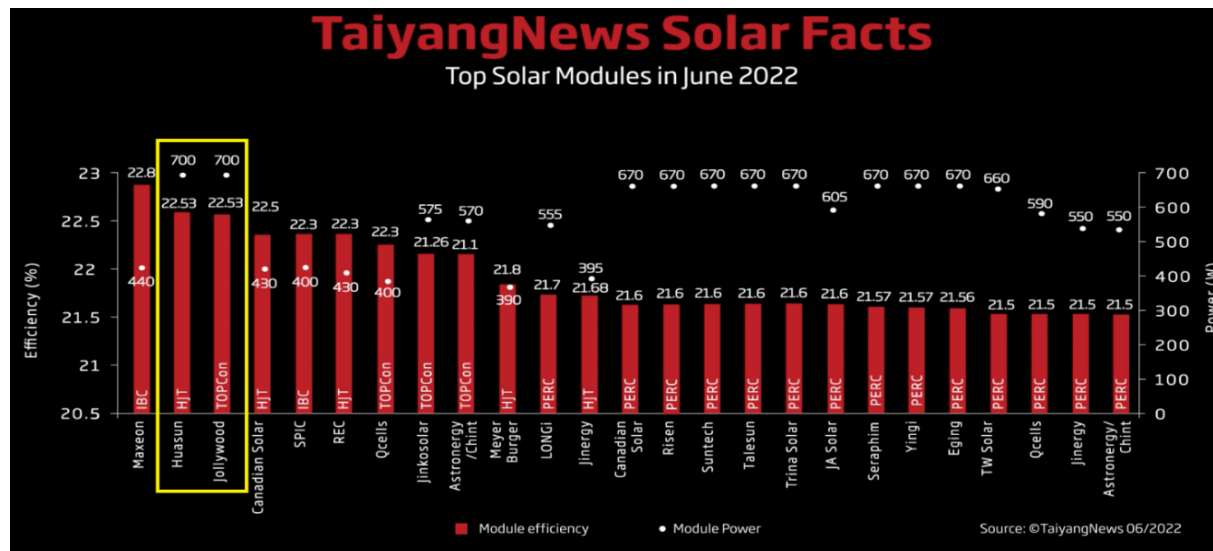
2022

N-type cell concepts are **bifacial ready** – can be also used for **monofacial modules**

- **N-type** to **dominate the market share** by **2030**, currently is **approx. 20%**
 - Main **cell concepts** are: TOPCon, HJT and IBC
- ➔ Which n-type cell concept will dominate by 2030?

13th Edition ITRPV 2022 International
Technology Roadmap for Photovoltaic

N-Type Power & Efficiency Race



- **PERC has been reaching the PV module industrial efficiency limit**
- Both technologies '**Topcon**' and '**HJT**' can have **the same PV module efficiency** which could indicate already a **super-hot-race in PV module efficiencies** between those technologies in the coming years.
- **Volume** and **price gap** will be **decisive** for the **market share leading**

<https://taiyangnews.info/>

Agenda



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Bifacial PV Power Plant in Denmark

Project Details

Project size (MWp)	24-25
Plot size (ha)	18.15
Grid Power limit	No



- The **system configuration** compared for this project:
FIX South, 4P, 15°, bifacial, 3m row spacing, DC/AC ratio 1.2
- 3 Bifacial PV modules** were compared in terms of **NPV*** for this project:
 - P-type PERC** bifacial PV modules (540 Wp) – M10
 - N-Type TOPCon** bifacial PV modules (560 Wp) – M10
 - N-type HJT** bifacial PV modules (680 Wp) – M12
- LID assumptions:
 - P-type: 1.5%
 - N-Type: 0.6%
- Albedo assumption:
 - 20%

SOLAR RESOURCE MAP

GLOBAL HORIZONTAL IRRADIATION
DENMARK



ESMAP SOLARGIS



Long term average of GHI, period 1994-2018

Daily totals: 2.6 2.8 3.0 kWh/m²
Yearly totals: 949 1022 1095

*This map is published by the World Bank Group, funded by ESMAP, and prepared by Solargis. For more information and terms of use, please visit: <http://globalatlas.com>

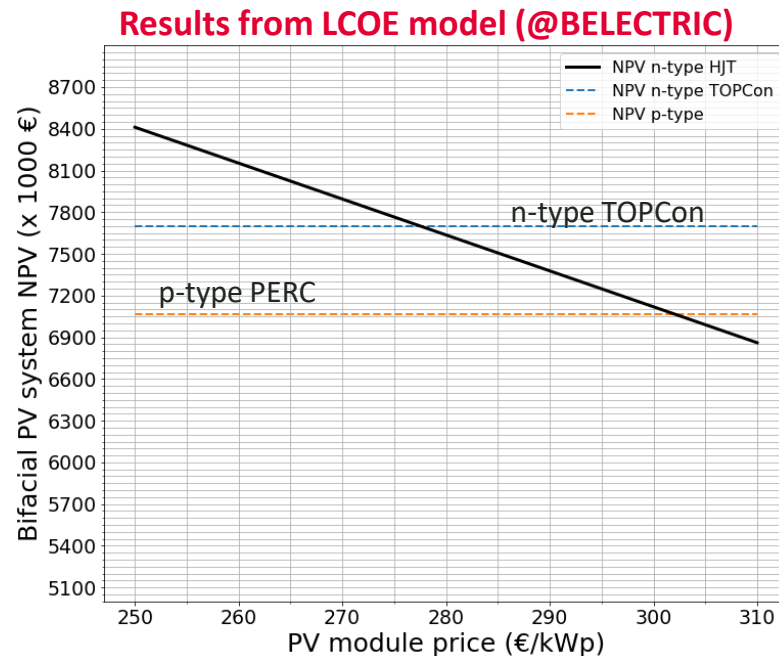
Solar irradiance data: Solargis 2022

www.istockphoto.com

NPV: Net Present Value (€)

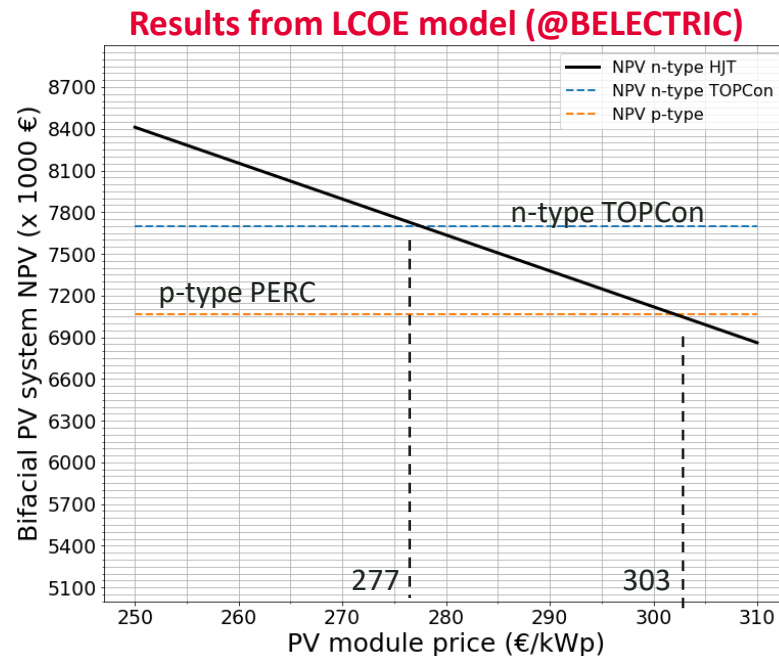
Price Competitiveness Threshold of Huasun HJT

- **Case assumptions:**
 - PPA: 7¢/kWh and 4.8 ¢/kWh, discount factor: 3%, 5%
- **PV module prices 06/2022:**
 - P-type PERC 540Wp: 254 euro/kWp
 - N-type TOPCon 560Wp: 265 euro/kWp
 - **N-type HJT 680Wp: ?**



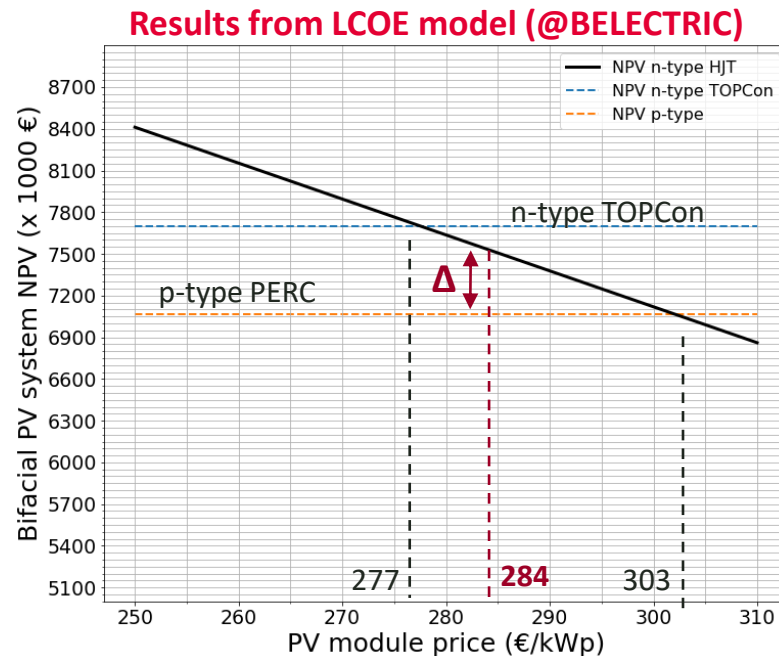
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- **Conclusions :**
 - The price gap between n-type **HJT** and P-type **PERC** must be lower than **49 euro/kWp** to be considered for the bifacial bifacial PV projects in Denmark
 - Or the price gap between n-type **HJT** and n-type **TOPCon** must be lower than **12 euro/kWp** to be considered for the bifacial PV projects in Denmark



Price Competitiveness Threshold of Huasun HJT

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 - Or the price gap between n-type **HJT** and n-type **TOPCon** must be lower than **12 euro/kWp** to be considered for the bifacial PV projects in Denmark
- Current N-type HJT 680Wp price: 284 euro/kWp



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Modules

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Driving factors of HJT
PV modules **profit** in
large scale PV plants

System Design Optimization: Case Study

Country	Denmark
Geographical Site	NA
No. of Simulations	5,560
Discount factor	3%/5%
Offtake assumption (€ckWh)	7/4.8

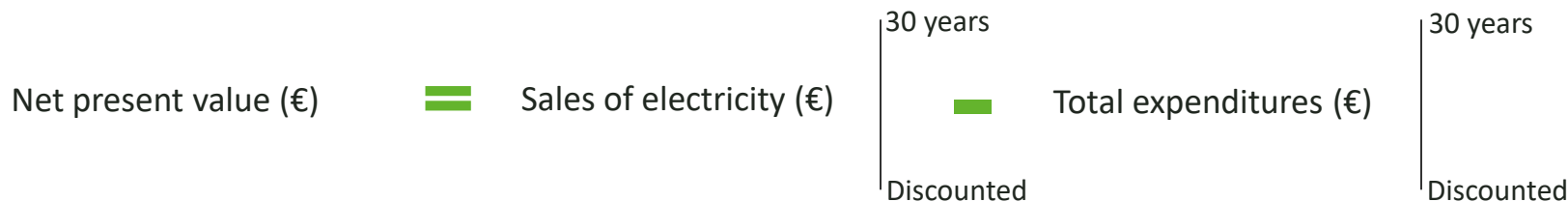
Top System Designs with Area Limit (ha)		181,500			NPV Ranking			
Substructure	Module	Inverter System	Row Distance (m)	DC/AC ratio	CapEx deviation (€)	discounted OpEx deviation (€)	discounted sale of electricity deviation (€)	NPV deviation (€)
FIX South, 4P, 15°, HoG 0.7m, bifacial	HS-210-B132DS675	SG250HX_bifi	3,0	1,25				
FIX South, 4P, 15°, HoG 0.7m, bifacial	LR5-72 HBD 540 M Bifacial	SG250HX_bifi	3,0	1,3	-1.197.285 €	-144.145 €	-1.818.163 €	-476.733 €

- LR5-72 HBD 540 M Bifacial → P-type PERC
- HS-210-B132DS675 → N-type HJT

Key takeaways:

- **P-type PERC offer much lower CAPEX and OPEX than n-type HJT, however it has much less sales of electricity than n-type HJT.**
- **HJT can increase the NPV of the project by more than €475,000 over 30 years.**
- **HJT is more profitable for the project than p-type PERC.**

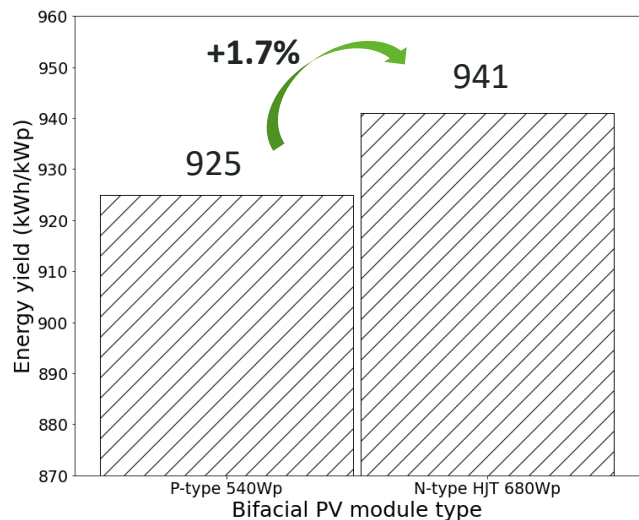
What makes HJT superior to the P-type PERC



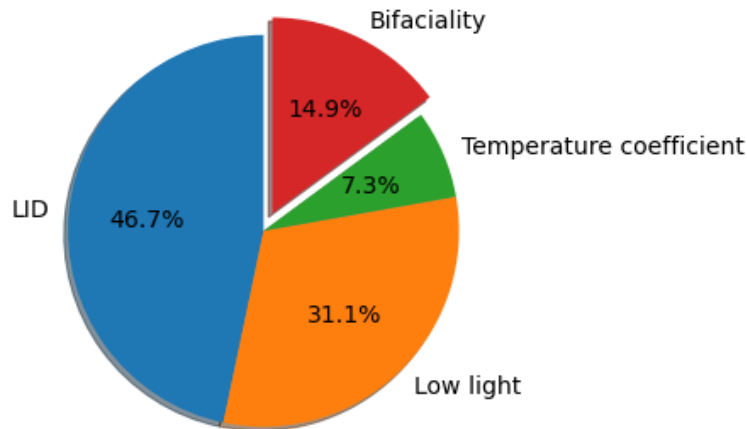
- Yield (kWh/kW),
- Installed capacity (MWp)
- PV module yearly degradation (%)

What makes HJT superior to the P-type PERC

➤ Yield (kWh/kW), installed capacity (MWp), PV module yearly degradation (%)



PVsys 7.2

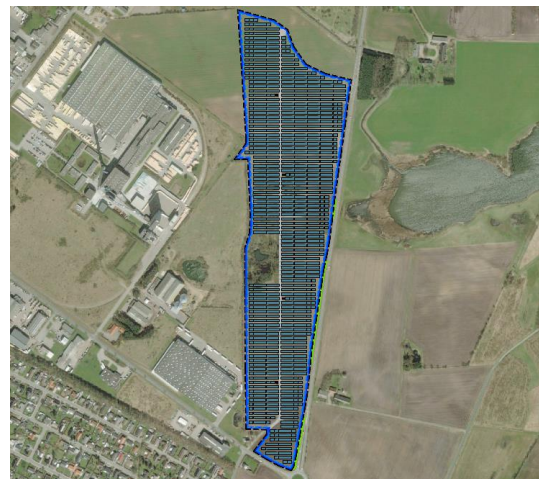
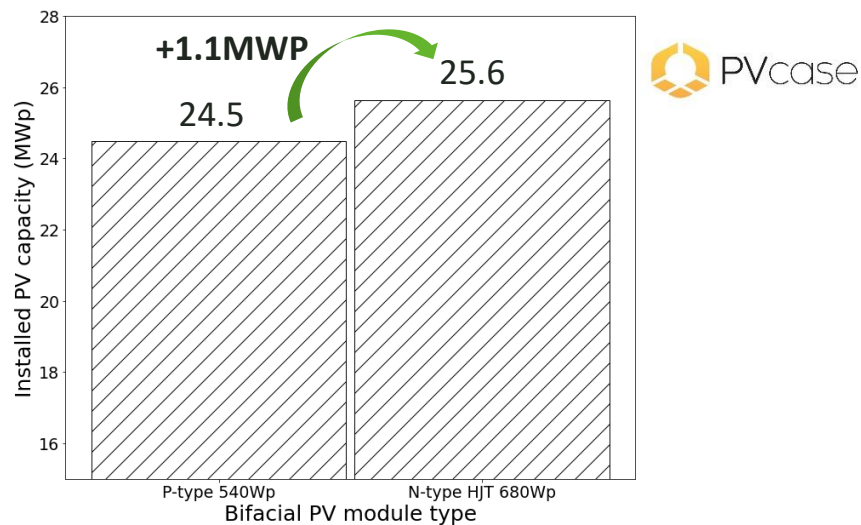


Key takeaways:

- Better low light behavior and LID have improved the HJT n-type yield the most in comparison to P-type PERC.
- For this project site, temperature coefficient advantage of HJT has the smallest contribution to yield improvement.

What makes HJT superior to the P-type PERC

➤ Yield (kWh/kW), installed capacity (MWp), PV module yearly degradation (%)



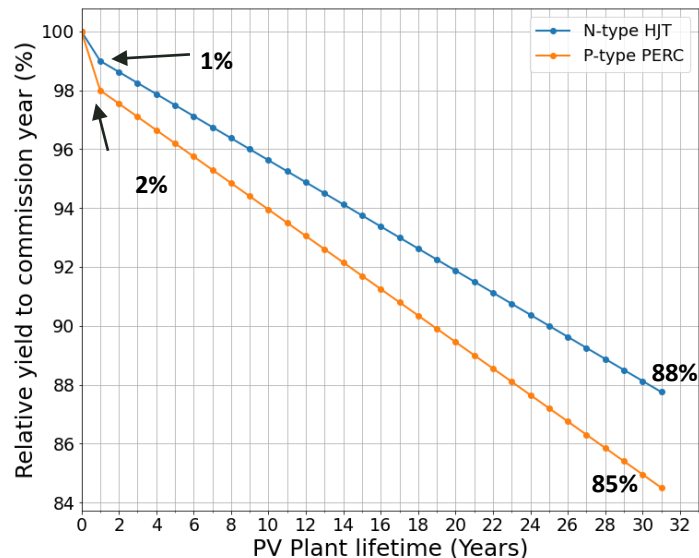
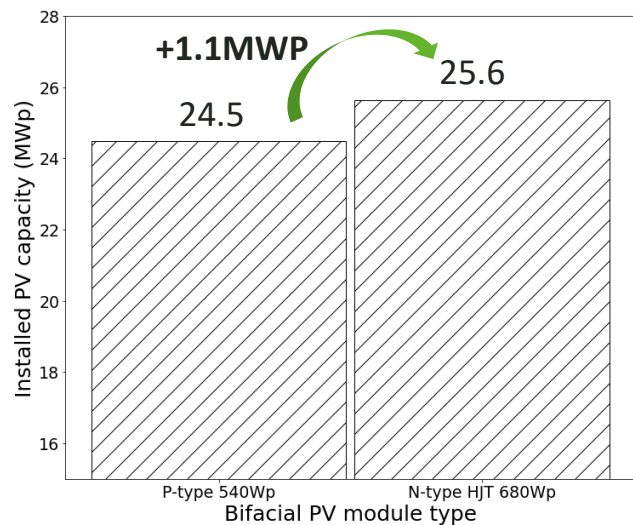
PV Power plant layout

Key takeaways:

➤ *HJT can achieve 1.1MWp more installed than p-type PERC thanks to the higher PV module efficiency (21.9% vs. 21.1%).*

What makes HJT superior to the P-type PERC

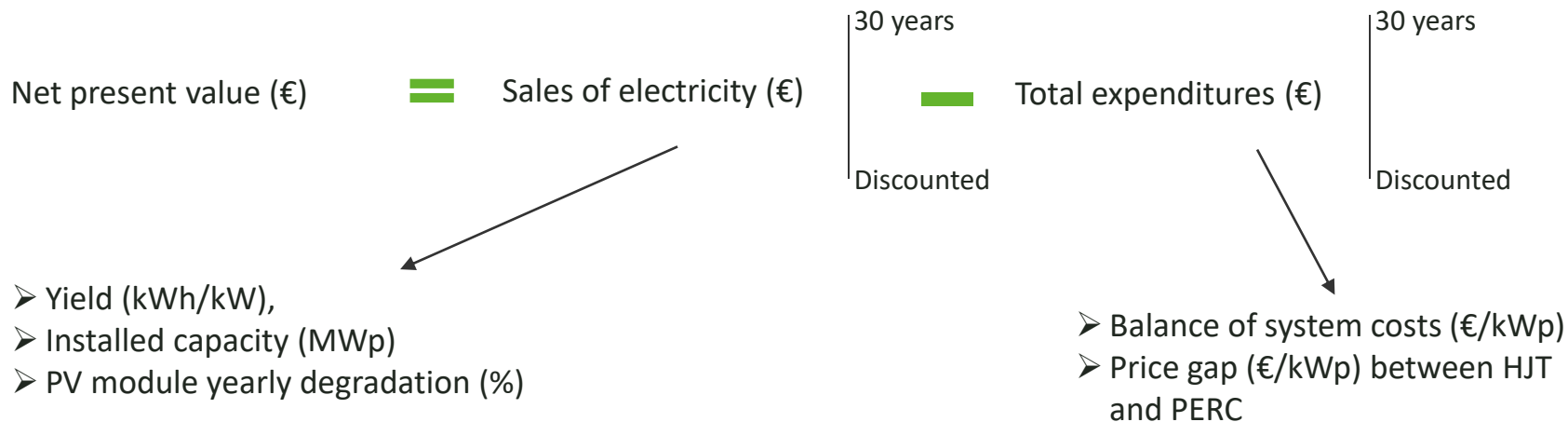
➤ Yield (kWh/kW), installed capacity (MWp), PV module yearly degradation (%)



Key takeaways:

- HJT can achieve 1.1MWp more installed than p-type PERC thanks to the higher PV module efficiency (21.89% vs. 21.11%).
- HJT can generate more yield over the lifetime of the PV project than P-type PERCs, the yield advantage is 3% absolute more

What makes HJT superior to the P-Type PERC



Conclusion

- **N-type HJT PV** modules are **already competitive** to **P-type PERC** for large scale PV projects
- **N-type HJT PV** modules come with **higher CAPEX and OPEX**, but potentially increase the **profit (NPV) of PV power** plants – by several 100 k€
- Several **factors makes** n-type **HJT ahead** of p-type **PERC** for high profit: **yield, installed capacity, degradation, price gap to p-type PERC**
- **To ensure the profitability of HJT PV modules**, their **reliability** is equally important to be investigated and evaluated

A high-angle photograph of two technicians in grey BELECTRIC t-shirts working on a solar panel array. The array is composed of dark blue panels connected by white and brown metal rails. The technicians are positioned on a grassy area next to the array. One technician is standing and reaching up to adjust a panel, while the other is leaning over, also working on the array. The background shows a clear blue sky and some dry grass.

Thank You for Your Attention !

BELECTRIC GmbH

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11 August 2022

10:00 am – 11:00 am | CEST, Berlin

9:00 am – 10:00 am | BST, London

11:00 am – 12:00 pm | EEST, Athens

pV magazine
webinars

High performance at scale with HJT

Q&A



Mark Hutchins

Editor
pv magazine



Wang Wenjing

CTO
Huasun



Matthew Jin

GM of sales center
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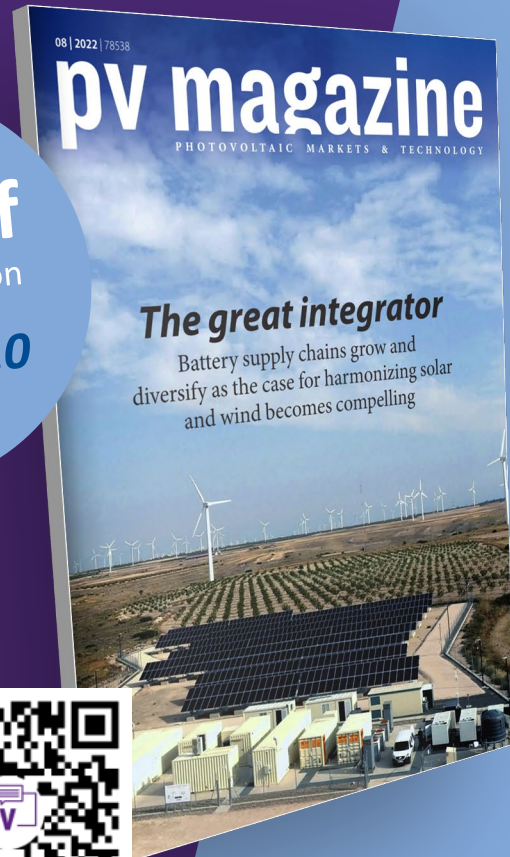


Dr. Djarber Berrian

PV Innovation and Design Engineer
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by David Carroll



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by Emiliano Bellini



Coming up next...

Tuesday, 30 August 2022

2:00 pm – 3:00 pm CEST, Berlin

8:00 am – 9:00 am EDT, New York City

Thursday, 8 September 2022

11:00 am – 12:00 pm CEST, Berlin

10:00 am – 11:00 am, Morocco

Many more to come!

**Demonstrating
durability in n-
type modules**

**What ultra-
powerful string
inverters mean
for utility-scale
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Mark Hutchins
Editor
pv magazine

Thank you for joining today!