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15 November 2023

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Sizing fuses to protect BESS power circuit from overcurrents




Immanuel Umenei

Senior Global Segment Manager, Renewable Energy
Littelfuse, Inc.

Welcome!

Do you have any questions? ? 

Send them in via the Q&A tab.  We aim to answer as many as we can today!

You can also let us know of any tech problems there.

We are recording this webinar today. 

We'll let you know by email where to find it and the slide deck, so you can re-watch it at your convenience.  



Fuses for Battery Energy Storage Systems

Sizing Fuses to Protect the BESS Power Circuit from Overcurrents

November 15, 2023

 **Littelfuse®**
Expertise Applied | Answers Delivered

Sizing Fuses to Protect the BESS Power Circuit from Overcurrents



Immanuel Umenei

Senior Global Segment Manager, Renewable Energy
Industrial Business Unit
Littelfuse

Webinar Topics Covered

- Littelfuse Overview
- Energy Storage Market Overview
- Where Circuit Protection is Important in a BESS
- Fuse Coordination
- How to Size Fuses to Protect Against Low-Resistance Short Circuits
 - How to Size Fuses at the Module
 - How to Size Fuses at the Battery Rack, Dc Panel, and Power Conversion System
- Case Studies
- Q&A

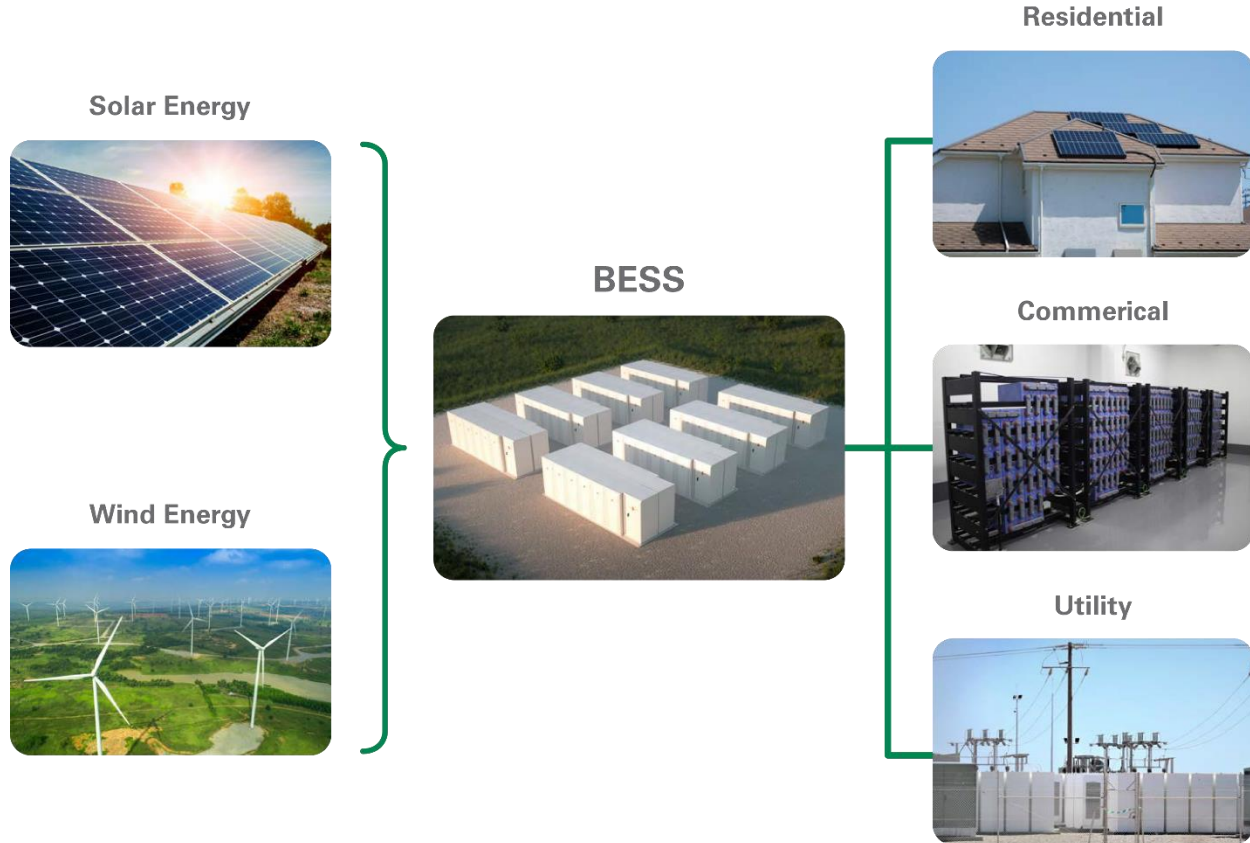
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Empowering a Sustainable, Connected, and Safer World

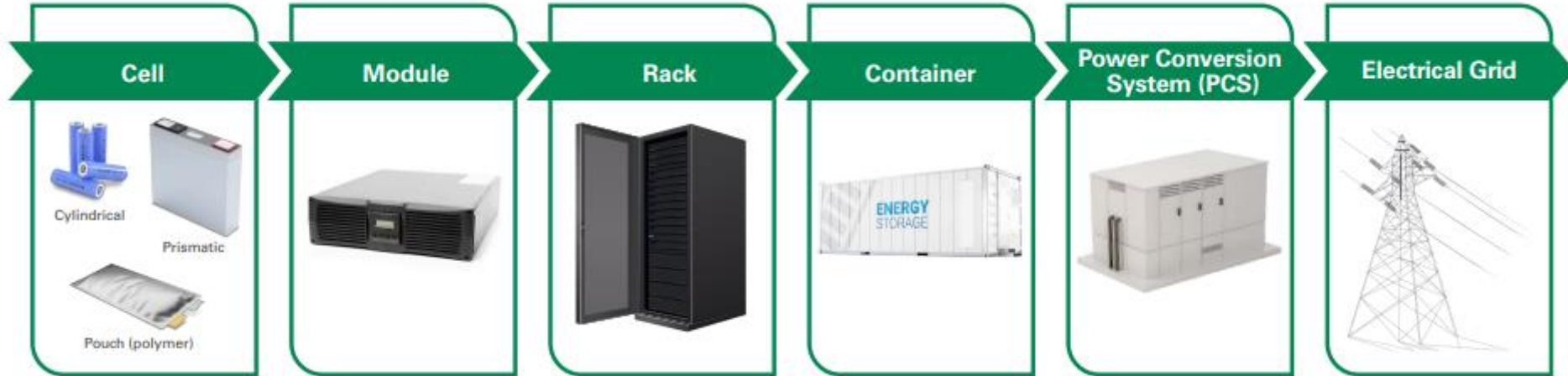


Littelfuse has over 60 million devices installed in power systems across the globe

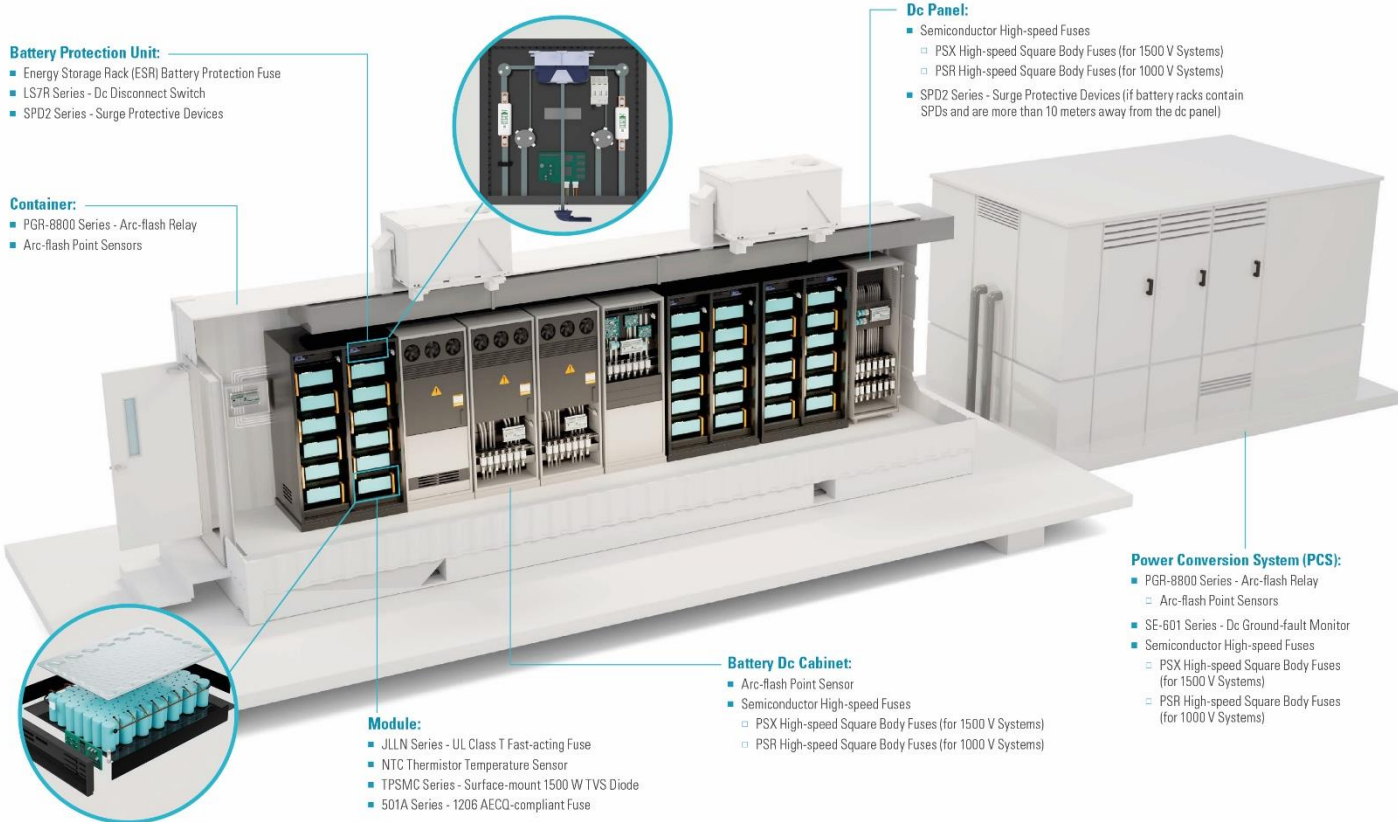
BESS Overview



Energy Storage System



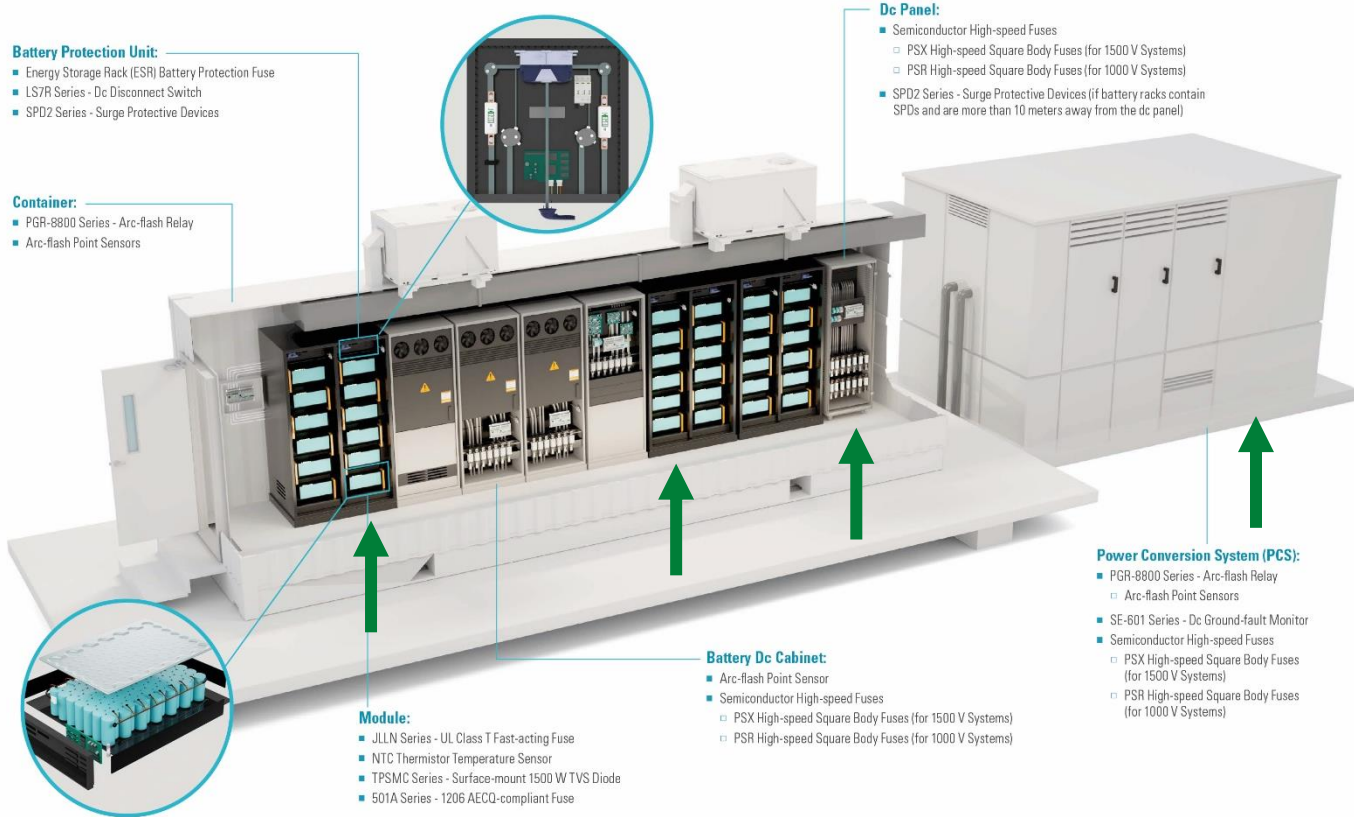
Where Circuit Protection is Important in a BESS



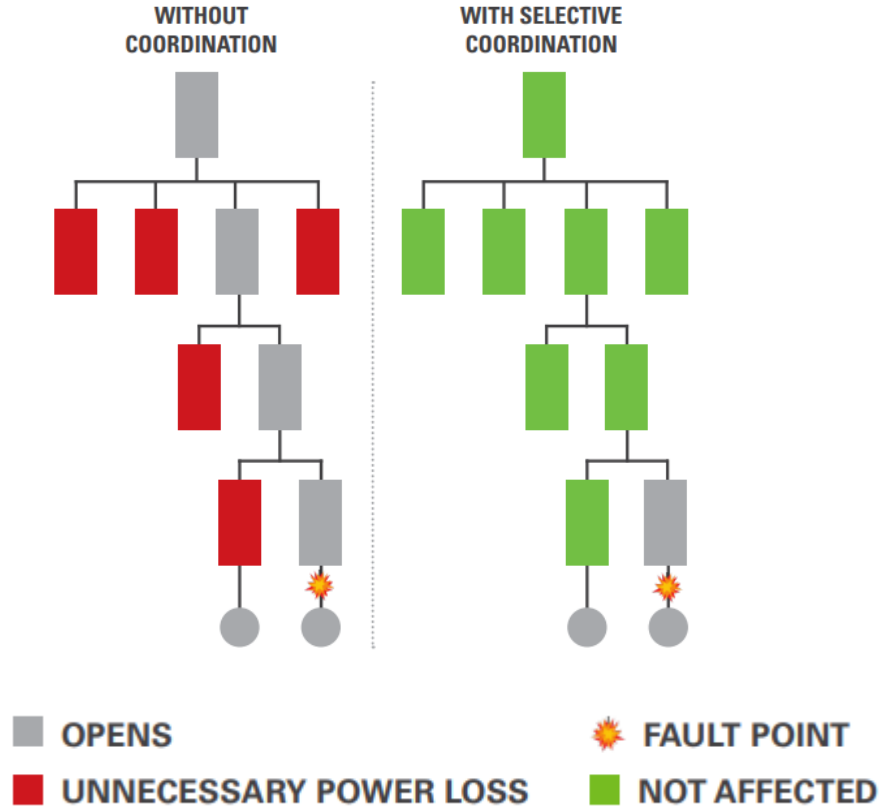
Circuit Protection Poll

- *Where in a Battery Energy Storage System do you think Circuit Protection is required?*
- Module
- Battery Rack
- Dc Panel
- Power Conversion System
- All of the above
- None of the above

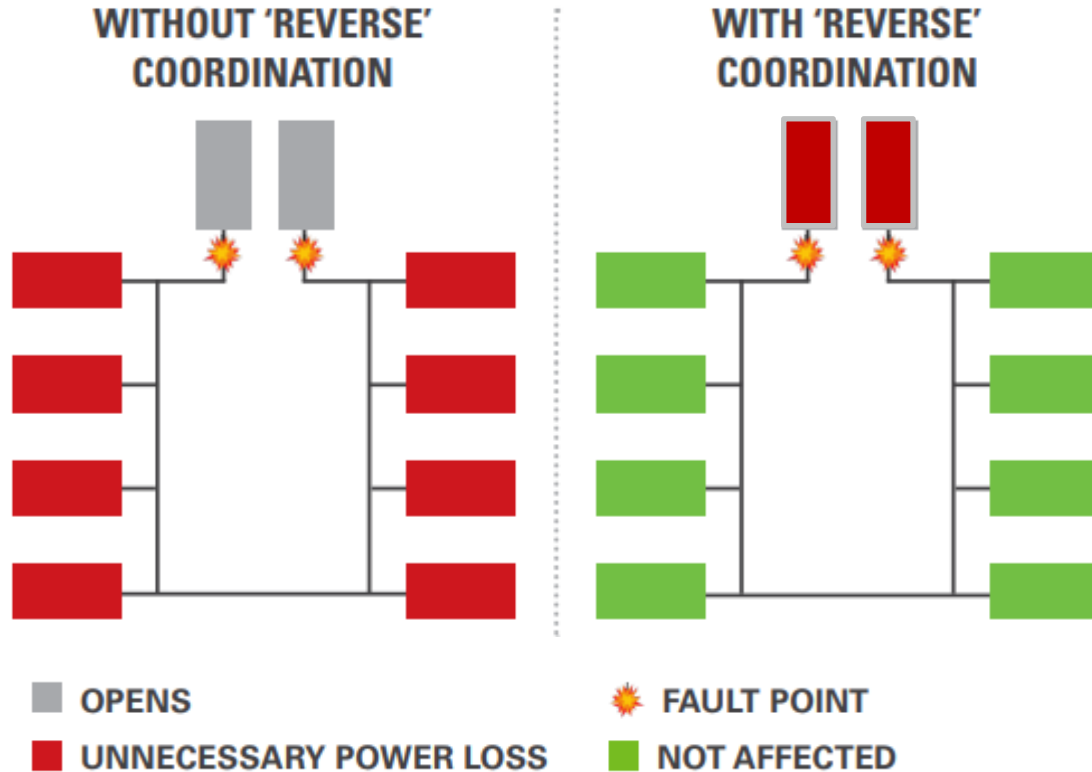
Where Circuit Protection is Important in a BESS



Selective Fuse Coordination



"Reverse" Fuse Coordination



Fuse Coordination Poll

- *What type of Fuse Coordination have you used in the past?*
- Selective Coordination
- “Reverse” Coordination
- I have not used Fuse Coordination in the past
- Not sure

How to Size Fuses to Protect Against Low-Resistance Short Circuits

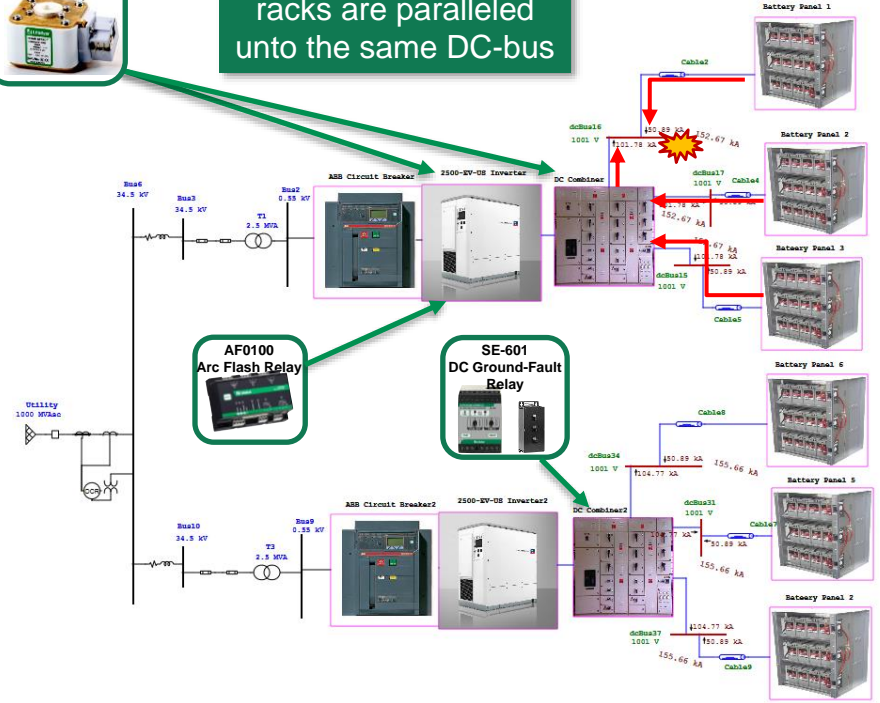
	POSSIBLE CAUSES	EFFECTS
High-Resistance Short Circuits	<ul style="list-style-type: none">■ Internal battery-cell defect or contamination■ External short circuit	<ul style="list-style-type: none">■ Creates a false “self-discharge”■ Creates a slow drop in cell voltage■ Slowly discharges the batteries
Low-Resistance Short Circuits	<ul style="list-style-type: none">■ Internal battery-cell defect or contamination■ Manufacturing defect or circuit failure within the battery string or the dc panel■ External short circuit	<ul style="list-style-type: none">■ Fast decrease in cell voltage■ Rapidly increases the cell temperature■ Backfeed from healthy battery racks into faulted point on the battery string or the dc panel on a common dc busbar■ Rapidly discharges the batteries

Fuse Parameters For Adequate Protection

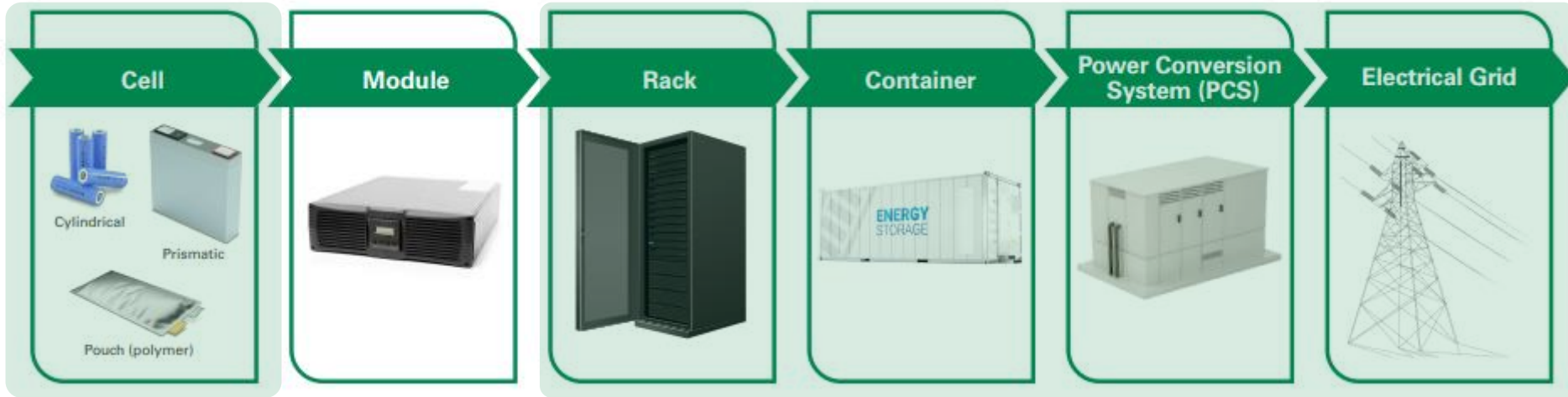
Specifications	
Ampere Range	To be Calculated
Voltage Rating	1500VDC (System Voltage)
Time Constant	3 to 5ms
Interrupting Rating (DC)	250kA
Minimum Breaking Current	900%
Operating Characteristics	Class aR
Body Style	NH XL
Case Sizes	NH 1XL: 80A to 630A NH 3XL: 700A to 1400A
Termination	Flush Metric DIN Blade Bolted (US) Blade
Agency Certifications	cURus, CE
Complying Standard	UL 248 - 13 IEC60269-4 IEC60269-7



IR requirements are increasing as more racks are paralleled into the same DC-bus



How to Size Fuses at the Battery Module



How to Size Fuses at the Module

$$I_N = \frac{I_L}{(F_{AT} \times F_L)}$$

I_N = Rated current of the high-speed fuse for the application

I_L = Nominal load discharge current rate

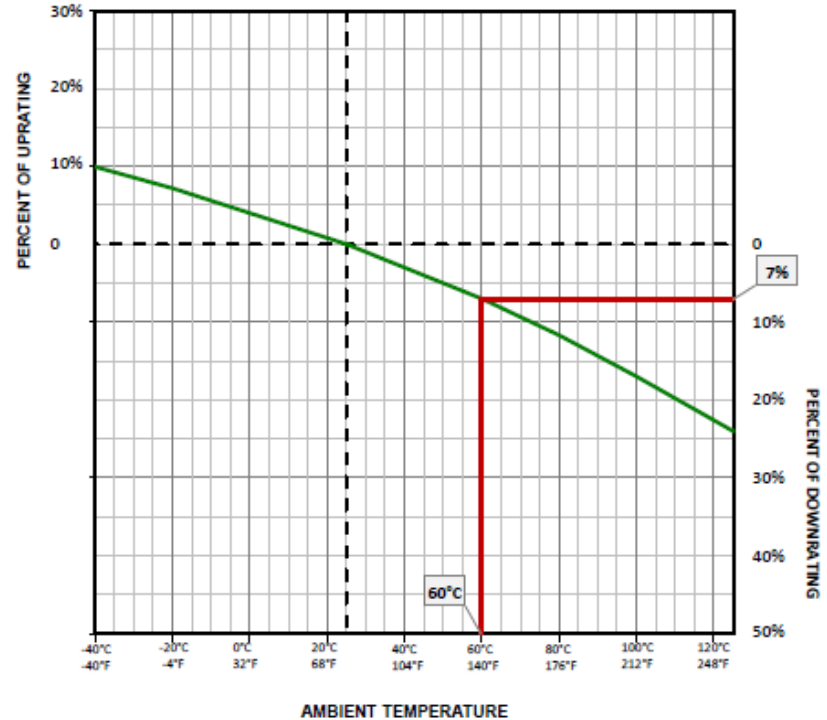
F_{AT} = Temperature derate factor

F_L = Fuse load factor

How to Size Fuses at the Module - Example

Example:

- $I_L = 10 \text{ A}$
- $60 \text{ }^\circ\text{C}$ ambient temperature
- $F_{AT} = 93\%$ (7% derate)
- $F_L = 75\%$ of current-carrying capacity at $60 \text{ }^\circ\text{C}$



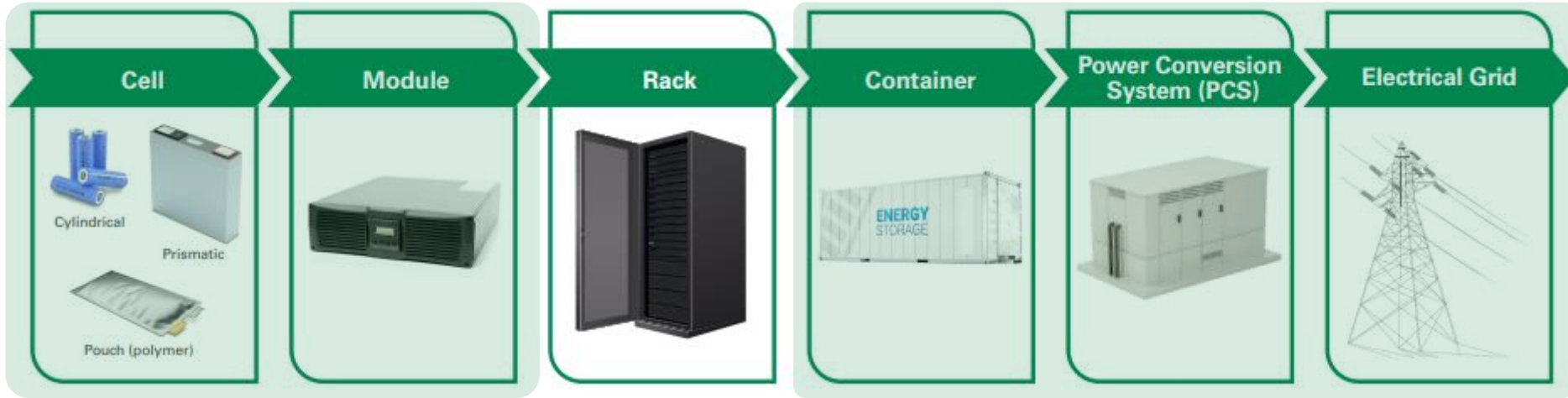
How to Size Fuses at the Module - Example

$$I_N = \frac{I_L}{(F_{AT} \times F_L)}$$

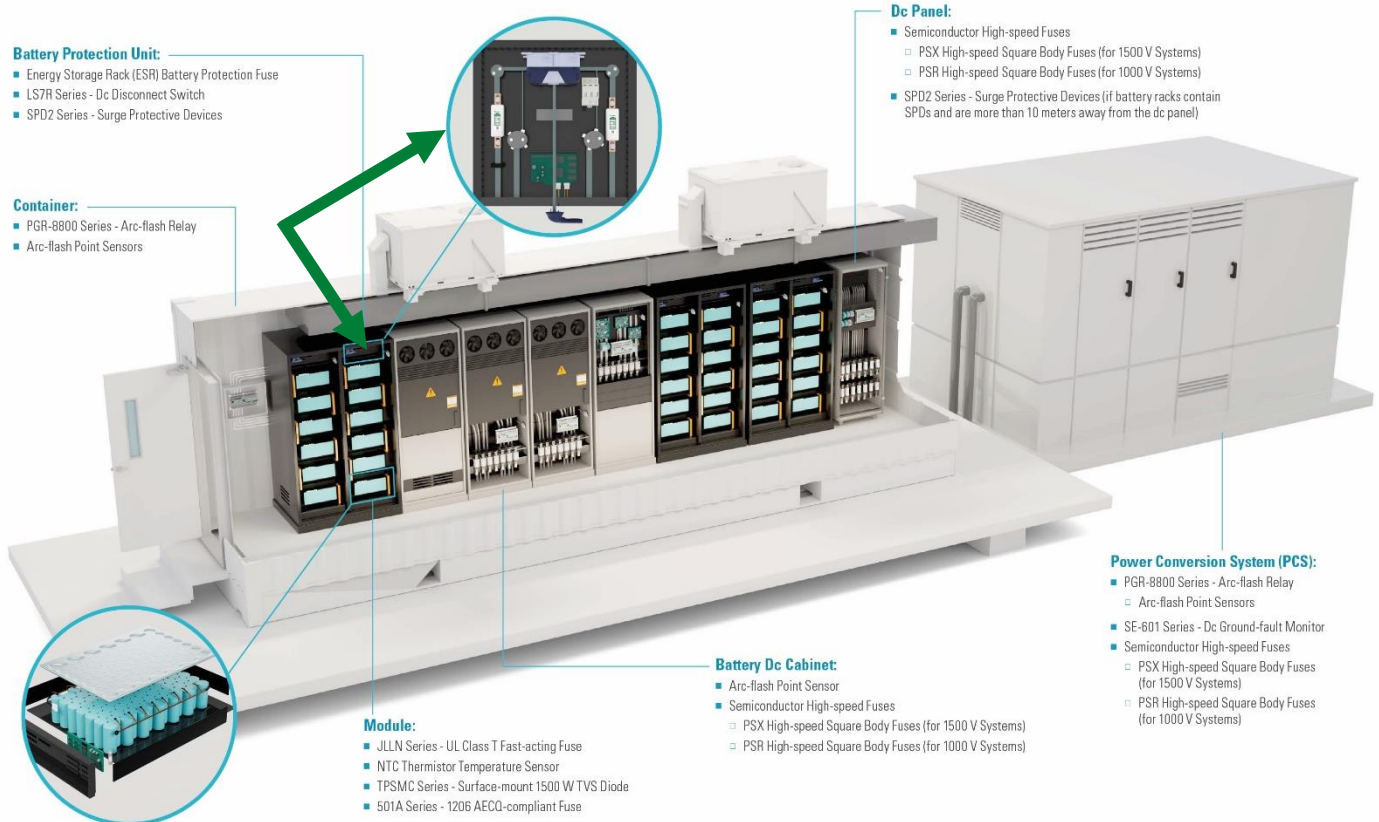
$$I_N = \frac{10 \text{ A}}{(0.93 \times 0.75)} = 14.33 \text{ A}$$

Required Fuse - 15A : Choose the next higher standard fuse amperage

How to Size Fuses at the Battery Rack

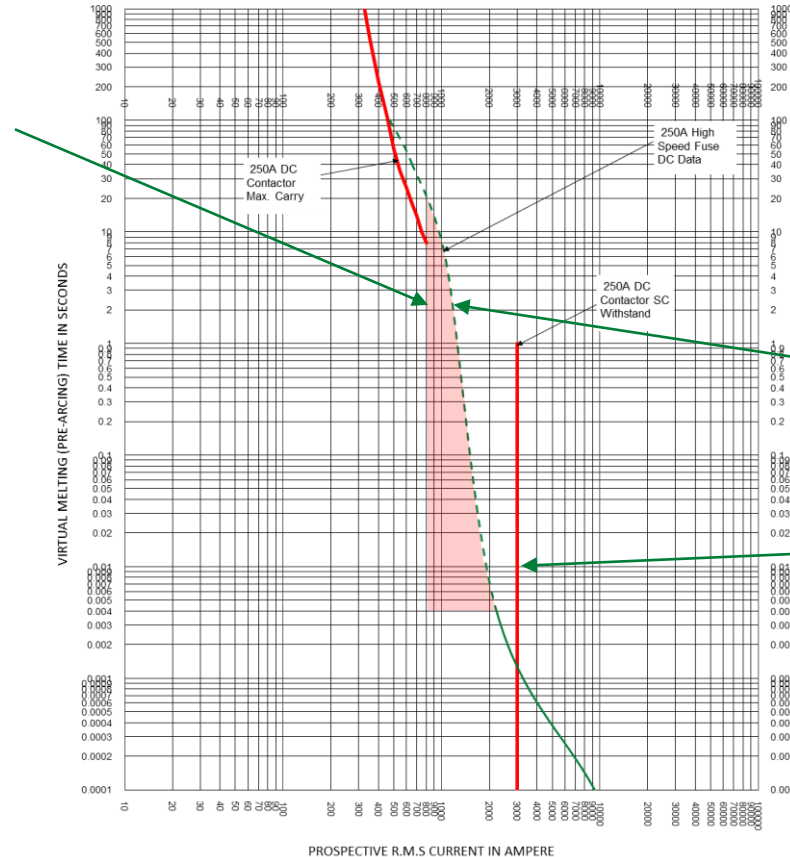
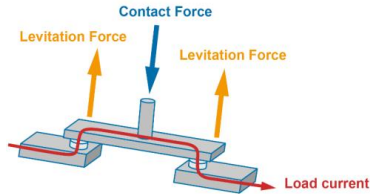


How to Size Fuses at the Battery Rack



Sizing Rack Fuse to Protect Contactor (Partial Protection)

**Risk of Overload,
Levitation, Arcing /
Chattering & Failure**



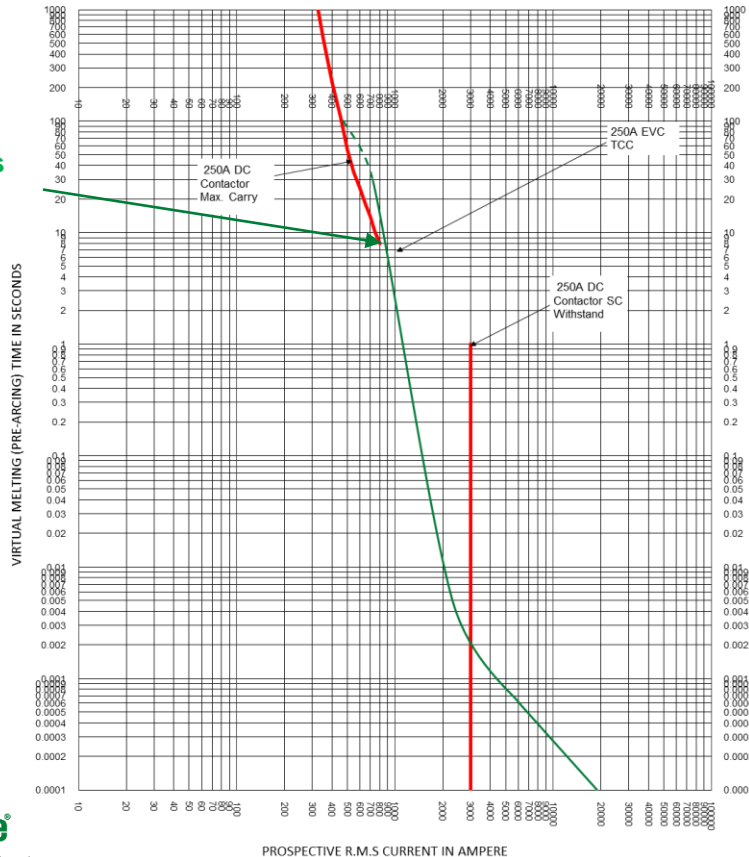
**Dashed region
indicates high risk
of thermal overload
of fuse.**

**Fuse prevents
high short circuit
damage**

<https://www.te.com/content/dam/te-com/documents/channel/marketing-materials/auto-white-paper-evc-250-main-contactor-english.pdf>

Sizing Rack Fuse to Protect Contactor (Complete Protection)

Max. Carry Current overlaps with the DC min. break

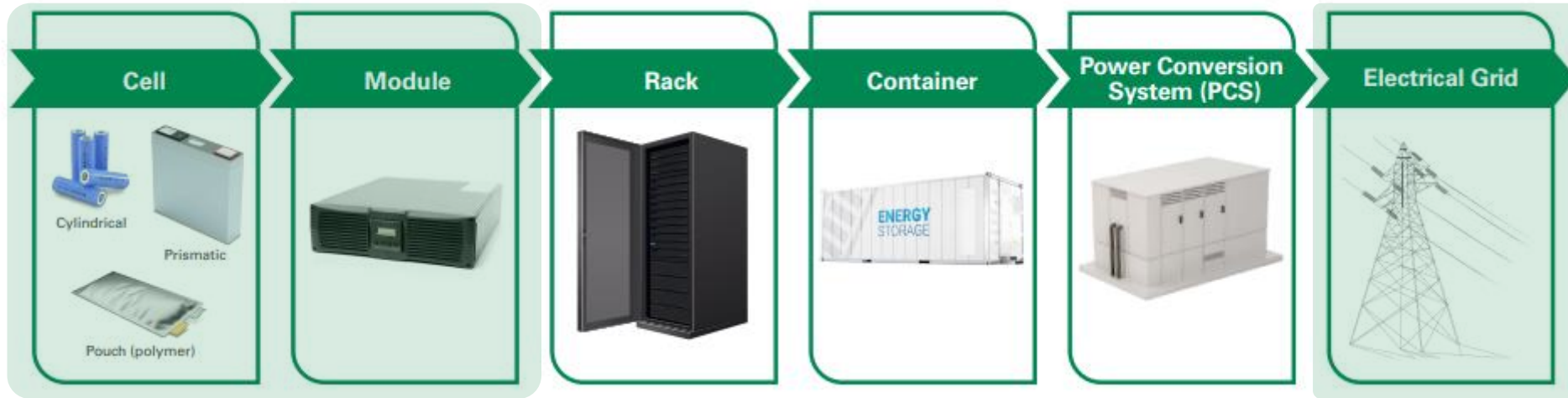


Contactor – Fuse I-T Characteristics

- Overlap indicates complete protection of system
- No need to oversize contactor due to fuse coverage
- System is protected from both short-circuits and overloads
- Adequately sized contactors reduces costs

N.B. Customers should be encouraged to test co-ordination of devices as part of validation process.

How to Size Fuses at the Battery Rack, DC Panel and PCS



How to Size Fuses at the Battery Rack, Dc Panel & the Power Conversion System

$$I_N = \frac{I_L}{(F_{AT} \times F_L \times F_{SS} \times F_{WR} \times F_{FC})}$$

I_N = Rated current of the high-speed fuse for the application

I_L = Nominal load discharge current rate

F_{AT} = Temperature derate factor

F_L = Fuse load factor

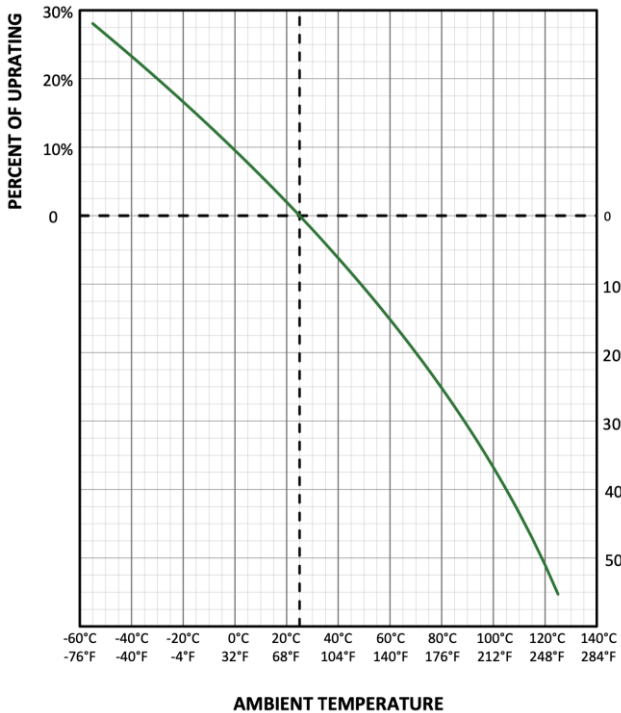
F_{SS} = Switching correction factor

F_{WR} = Thermal connection factor

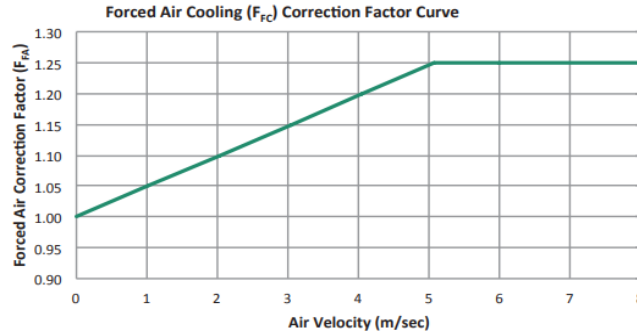
F_{FC} = Forced cooling correction factor

How to Size Fuses at the Battery Rack, Dc Panel & the Power Conversion System

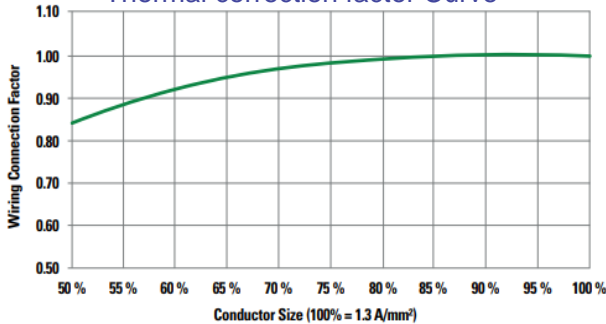
Fuse Ambient Temperature Derating Curve



Forced cooling correction factor Curve



Thermal correction factor Curve



Switching correction factor table

FREQUENCY OF SWITCHING	SWITCHING CORRECTION FACTOR
Less than 12 stops per year	1.00
More than one stop per month	0.95
More than two stops per week	0.90
More than one stop per day	0.85
Several stops per day	0.80

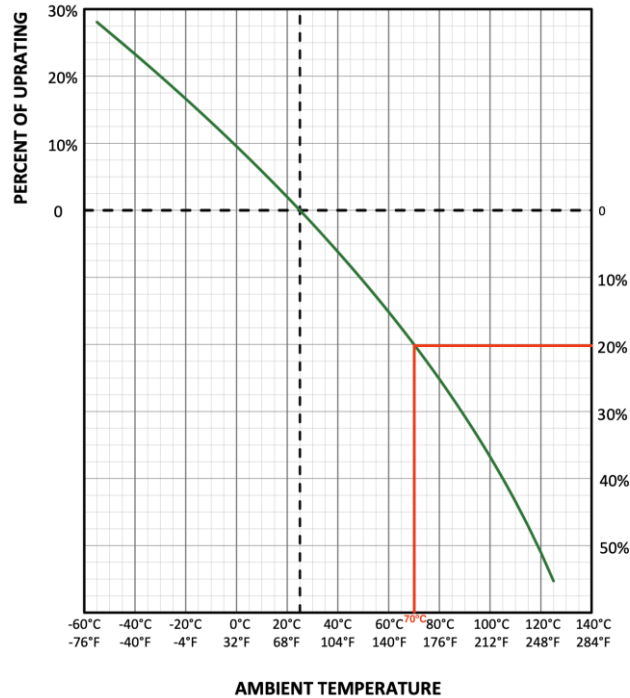
How to Size Fuses at the Battery Rack, Dc Panel & the Power Conversion System

Example:

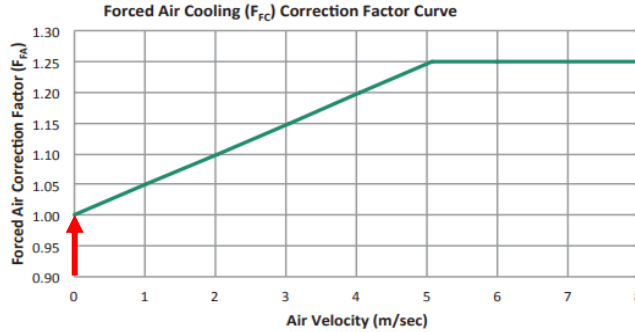
- 200-Ah battery rack
- Operating between 720 V dc and 960 V dc
- Charging and discharging at a 0.25 charge rate
- Battery rack ambient temperature 70 °Celsius
- No forced cooling in battery rack
- Assume conductor size amperage per mm² is 1.4A/mm²
- System switches on and off several times a day on a common dc bus
- 8 racks in parallel
 - Each has an 8-kiloampere fault current

How to Size Fuses at the Battery Rack, Dc Panel & the Power Conversion System

Fuse Ambient Temperature Derating Curve

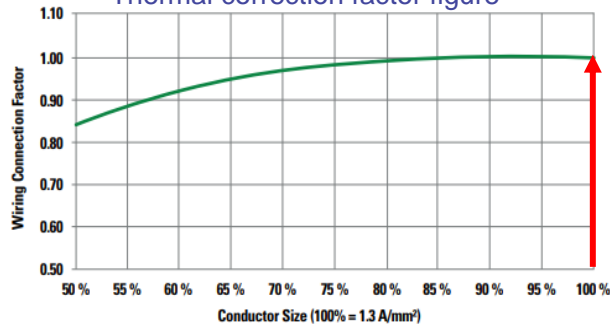


Forced cooling correction factor figure



PERCENT OF DOWNRATING

Thermal correction factor figure



Switching correction factor table

FREQUENCY OF SWITCHING	SWITCHING CORRECTION FACTOR
Less than 12 stops per year	1.00
More than one stop per month	0.95
More than two stops per week	0.90
More than one stop per day	0.85
Several stops per day	0.80

How to Size Fuses at the Battery Rack, Dc Panel & the Power Conversion System

$$I_N = \frac{I_L}{(F_{AT} \times F_L \times F_{SS} \times F_{WR} \times F_{FC})}$$

$$\begin{aligned} I_L &= (0.25 \times 200\text{Ah}) = 50\text{A} \\ F_{AT} &= 0.8 \text{ (20\% derate)} \\ F_L &= 0.8 \\ F_{SS} &= 0.8 \\ F_{WR} &= 1.0 \\ F_{FC} &= 1.0 \\ IR &= 8\text{kA} \times 8 \text{ racks} = 64\text{kA} \end{aligned}$$

$$I_N = \frac{50}{(0.8 \times 0.8 \times 0.8 \times 1.0 \times 1.0)} = 97.66 \text{ A}$$

Fuse current rating

Required Fuse: 100A 1000Vdc with IR ≥ 64kA

Summary: Fuse Sizing Formulas

High-Speed Fuse (Partial Range) Formula:
For Rack, DC Panel and PCS

$$I_N = \frac{I_L}{(F_{AT} \times F_L \times F_{SS} \times F_{WR} \times F_{FC})}$$

Full Range fuse Formula:
For Module

$$I_N = \frac{I_L}{(F_{AT} \times F_L)}$$

I_N = Rated current of the high-speed fuse for the application

I_L = Nominal load discharge current rate

F_{AT} = Temperature derate factor

F_L = Fuse load factor

F_{SS} = Switching correction factor

F_{WR} = Thermal connection factor

F_{FC} = Forced cooling correction factor

Case Study – High-speed Fuse Prevents ESS Failure

- **Industry:** Energy Storage Systems
- **Application:** Solar/ESS Inverter Protection
- **Customer:** OEM
- **End Users:** State utility companies invested in solar/ESS, micro-grids, community solar, commercial solar power investors, IT infrastructure
- **Required Ratings:** 160 A and 630 A, 1000 V dc
- **Customer Need:** 1000 V dc high-speed fuse with high dc interrupting rating (> 100 kA) along with UL certification
- **Products Designed-in:** PSR flush-end high-speed semiconductor fuses
- **Main reason for PSR Series product selection:**
 - 1000 V dc rated fuses
 - 150 kA dc interrupting rating
 - UL and IEC certifications
 - Dc information available on product label



PSR Series



Case Study – Packing in More Power with the Right Fuse Protection

- **Industry:** Energy storage systems
- **Application:** Battery bank
- **Customer:** Integrator
- **End Users:** Utility
- **Customer Need:** Higher-capacity battery pack protection
- **Product Designed-in:** PSX high-speed square-body semiconductor fuses
- **Main reason for PSX Series product selection:**
 - 250 kA dc interrupting rating
 - Extremely fast-acting fuse
 - High dc voltage rating up to 1500 V dc



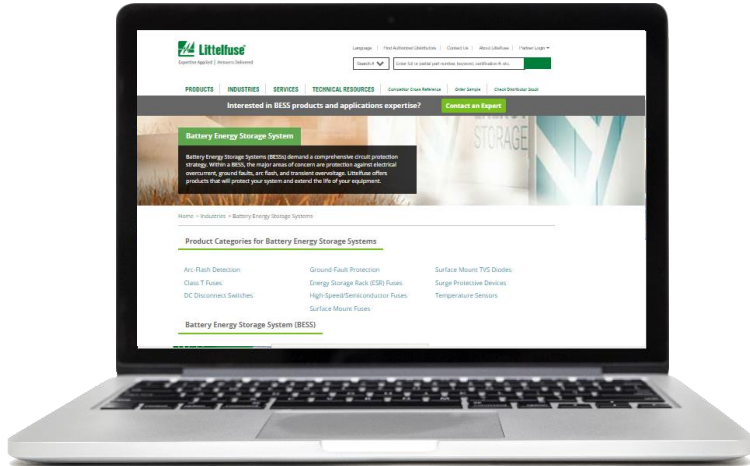
PSX Series



Conclusion

- The battery energy storage market is a rapidly growing market
- Properly sized components are critical to a reliable, robust, and dependable system
- Important fuse parameters to consider in fuse sizing are, voltage, time constants, interrupt rating, minimum breaking current and current rating.
- Rack and module fuse coordination is important in overcurrent protection of Racks to minimize downtime and O&M costs.
- Rack fuse and contactor characteristics must overlap for complete protection of the system.
- Littelfuse can work with companies to establish the right circuit protection strategy through engineer-to-engineer engagement and comprehensive testing tailored to their systems

Q&A and Additional Information



Expertise Applied | Answers Delivered

Thank you!

Live Q&A

For more information including white papers, educational videos, application guides, and technical specifications visit [Littelfuse.com/BESS](https://www.littelfuse.com/BESS)

If you have technical questions post webinar, please contact Immanuel Umenei at Iumenei@Littelfuse.com

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Q&A



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