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Envision Energy

21 November 2025

3:00 pm – 4:00 pm | CET, Berlin

9:00 am – 10:00 am | EST, New York City

8:00 am – 9:00 am | CST, Mexico City



Blathnaid O'Dea

Feature Editor
pv magazine

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Optimized for LCOS Success: 750+ Ah cells in 10-foot containers, the next generation of scalable storage



Chi Zhang

Chief Product Solution Engineer
Envision Energy



Welcome!

Do you have any questions?  

Send them in via the Q&A tab.  We aim to answer as many as we can today!

You can also let us know of any tech problems there.

We are recording this webinar today. 

We'll let you know by email where to find it and the slide deck, so you can re-watch it at your convenience.  

Optimized For LCOS Success:

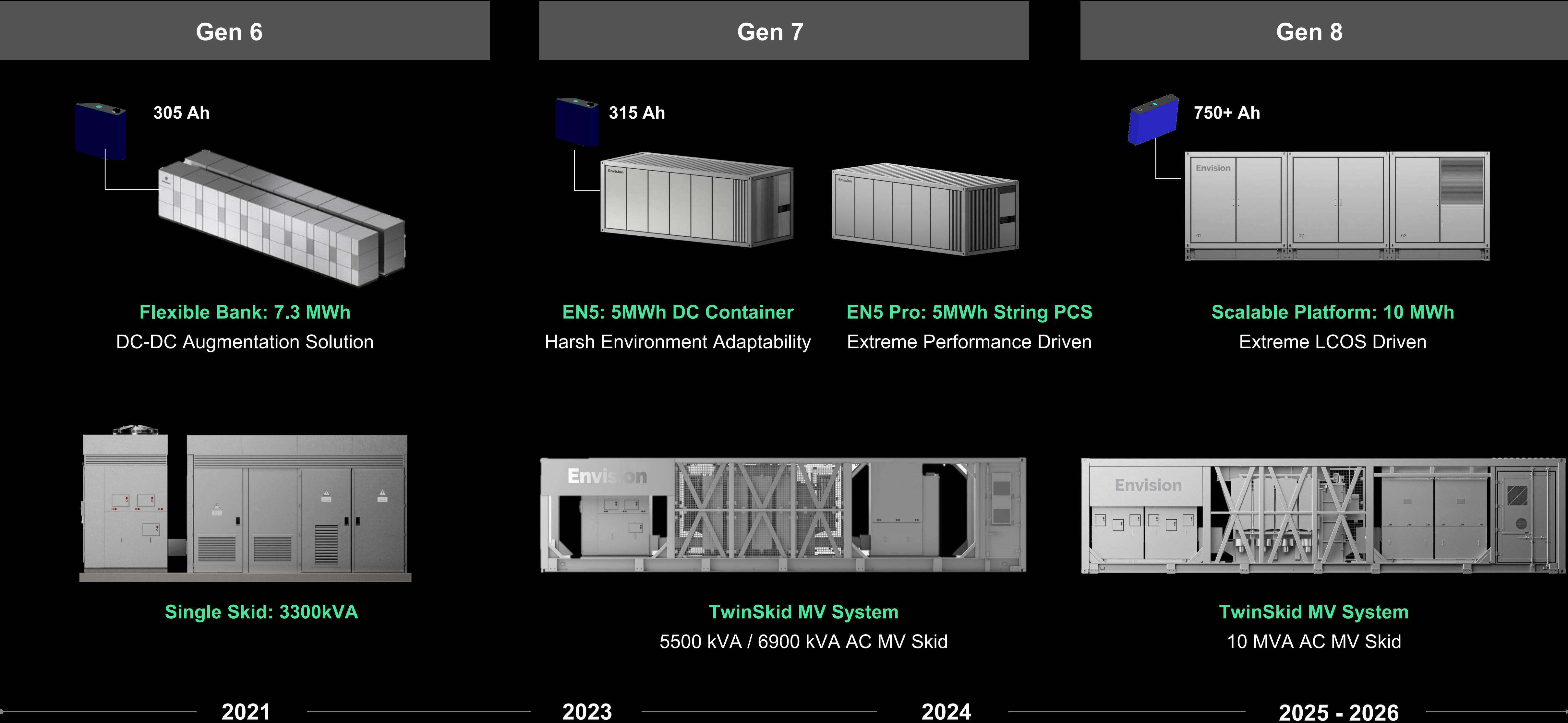
750+ Ah Cells in 10-Foot Containers, the Next Generation of Scalable Storage

Agenda

- ENS-D10: LCOS-driven BESS Solution
- En ACSkid-10: Grid Forming MV Platform
- Hybrid Solution, AI-driven Diagnosis, Cybersecurity
- Prevention-first Fire Safety
- Global Footprint and Case Studies

ENS-D10: LCOS-driven BESS Solution

System Development Roadmap



GEN 8 Scalable Platform

Gen 8: Scalable Platform for Higher Energy Density and Flexibility

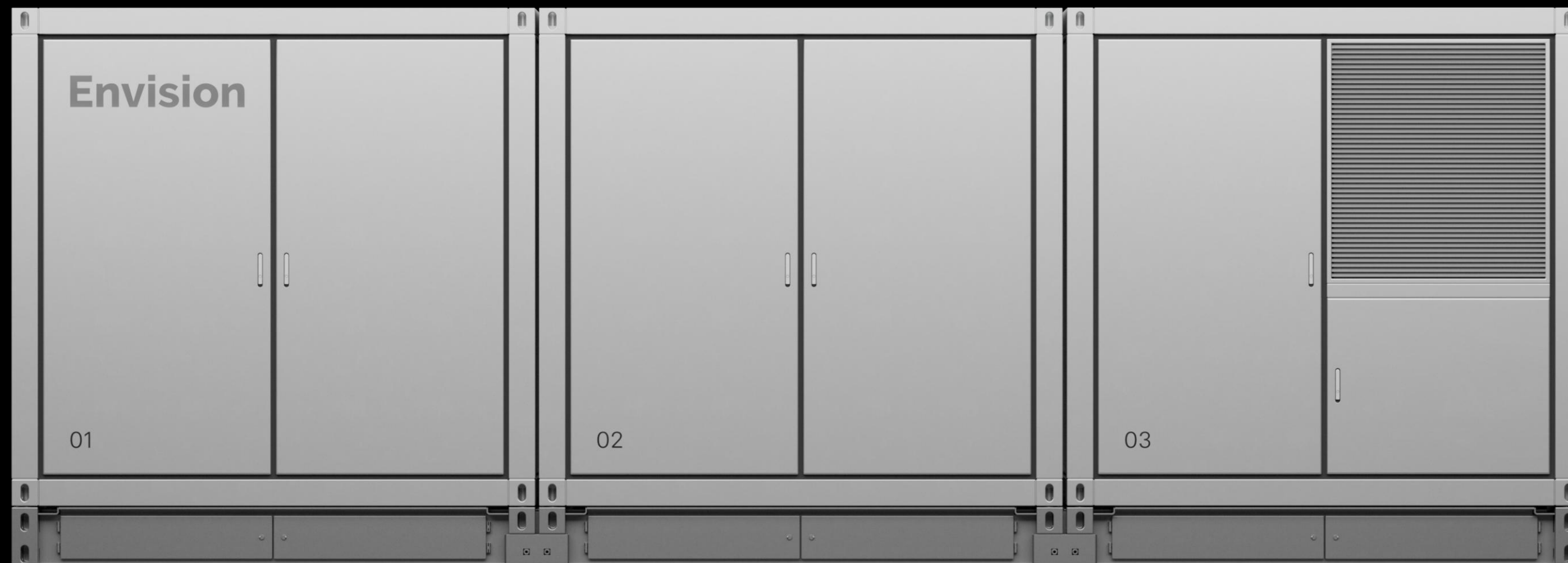
Scalable 10-foot Modular System for Easy Transportation and Duration Flexibility

4 MWh Battery Segment

Each modular battery segment is less than 29 tons
for easy transport

Scalability

From 4h to long



750+ Ah High Energy Density Cell

Tailored for Energy Storage Applications

10% ↑

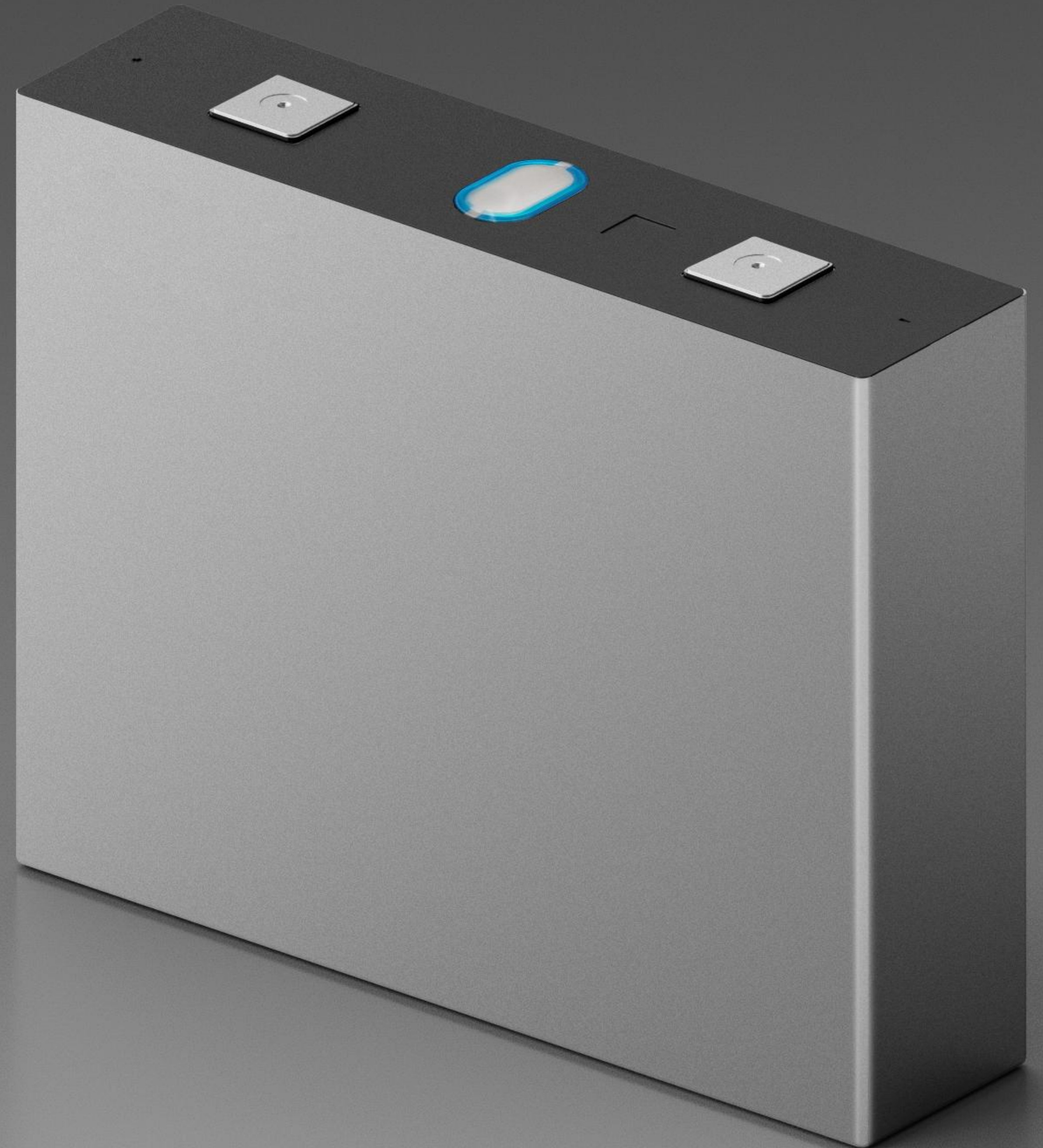
Energy Density

11000+

Cycle life

25 Years

Life time



Enhanced Cycling and Calendar Degradation

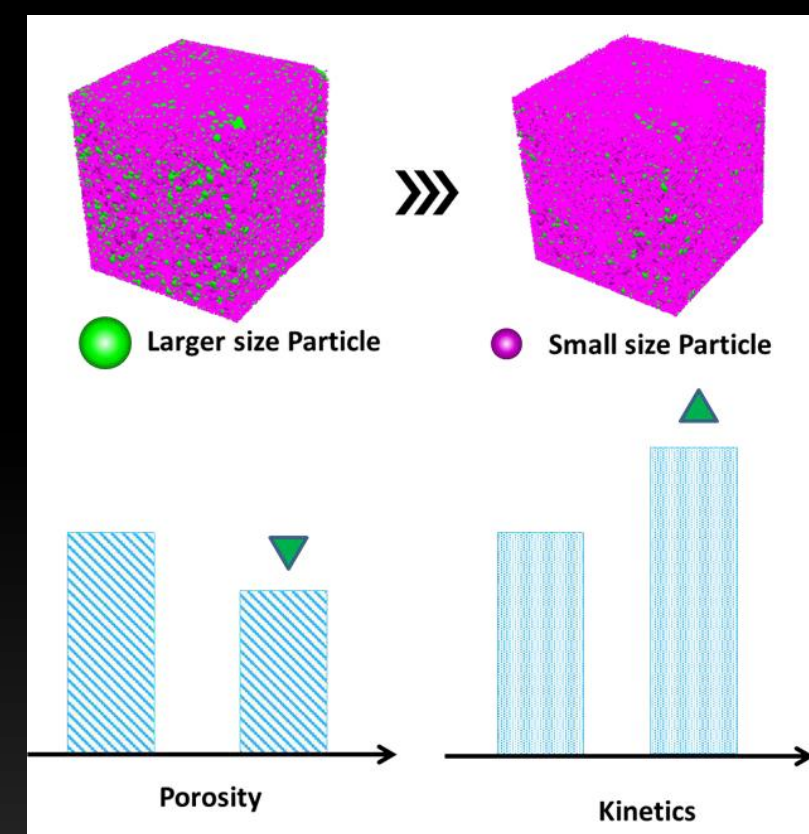
Optimization on Reaction Kinetics and Electrochemical Stability

11000+
Cycle Life

25 Years
Lifetime

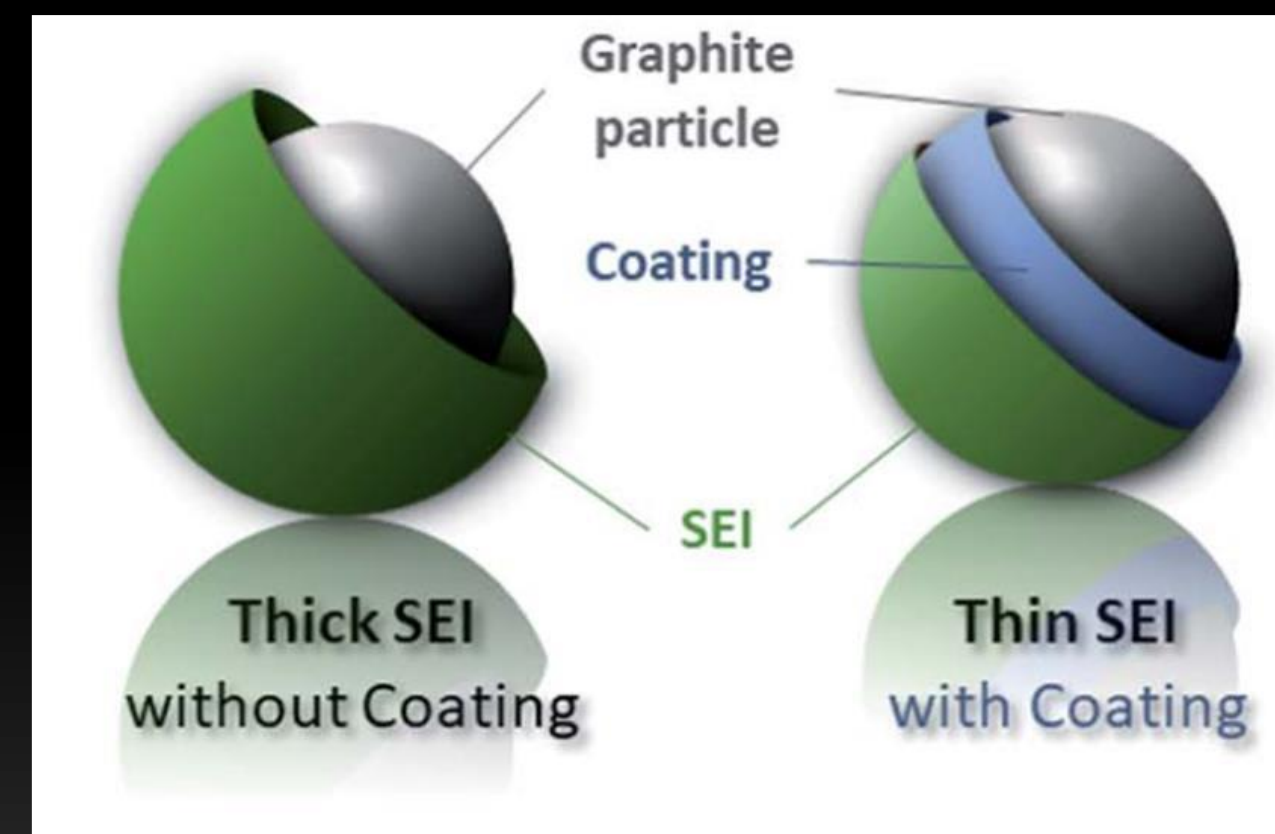
High-Compaction LFP

Optimized LFP particle size to enhance react kinetics



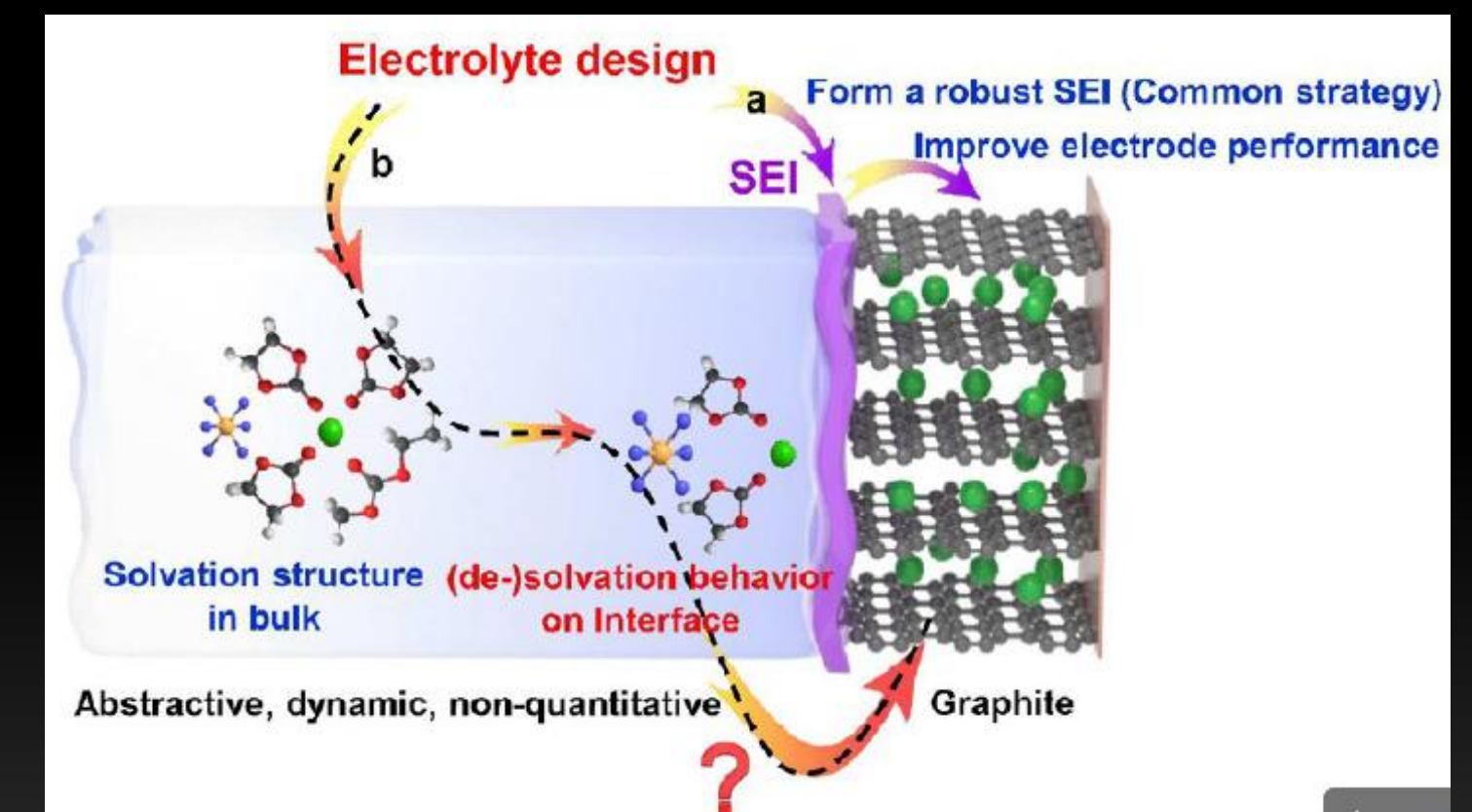
Advanced Anode Coating

Reduced irreversible lithium consumption



Solvent Recipe Optimization

Facilitate SEI formation and reduce DCIR increase



Enhanced Flexibility with Lower Aux. Consumption and Noise Level

≥ 4 Hours

Flexibility in duration

26% ↓

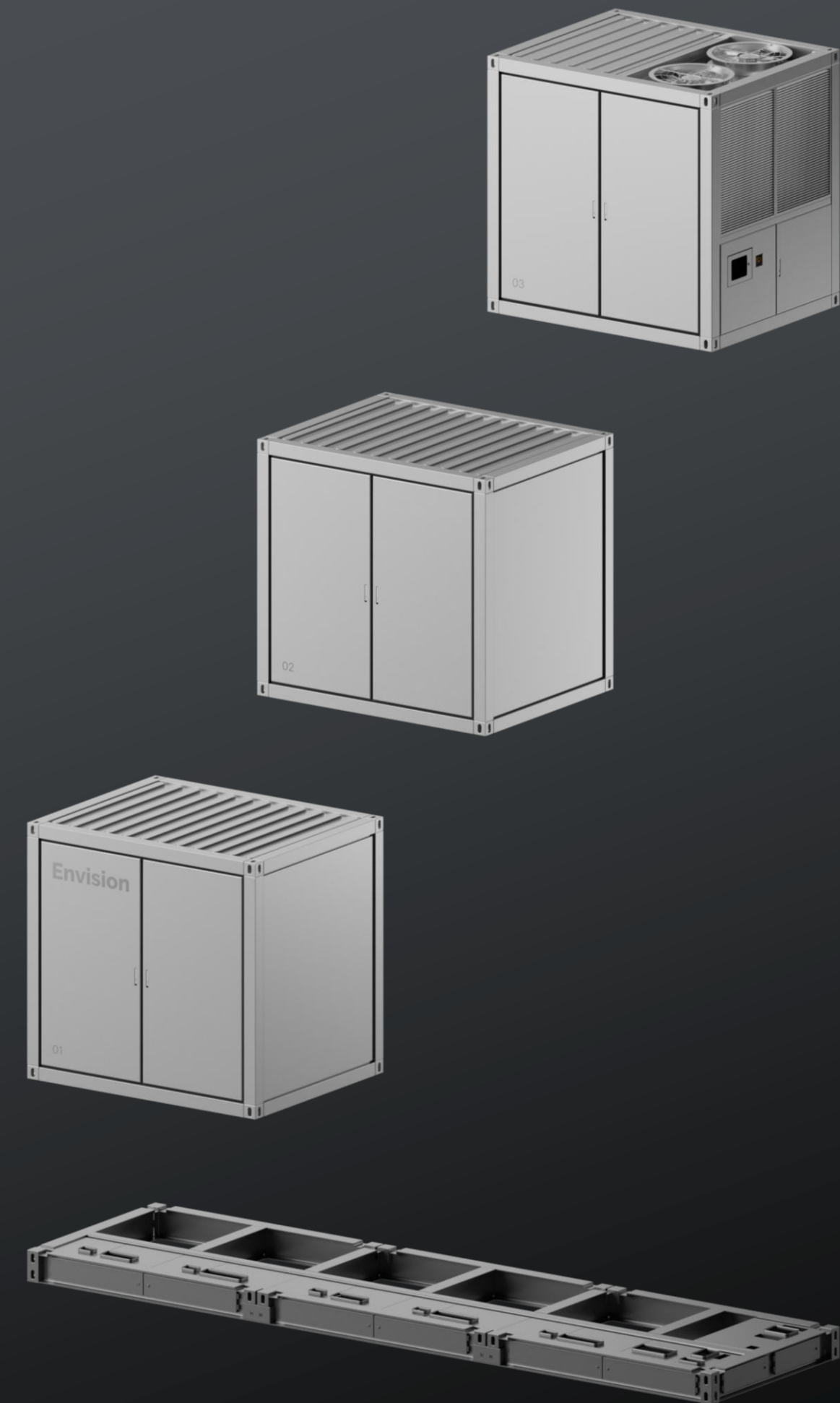
Footprint reduction from Gen 7 in a 4-hour configuration

15% ↓

Lower than industry tier 1 integrators

12 dB(A) ↓

Lower than industry tier 1 integrators



15% Lower Aux. Power Consumption Compared to Industry Tier 1

Intelligent Control

Temperature-adaptive hybrid cooling for higher efficiency

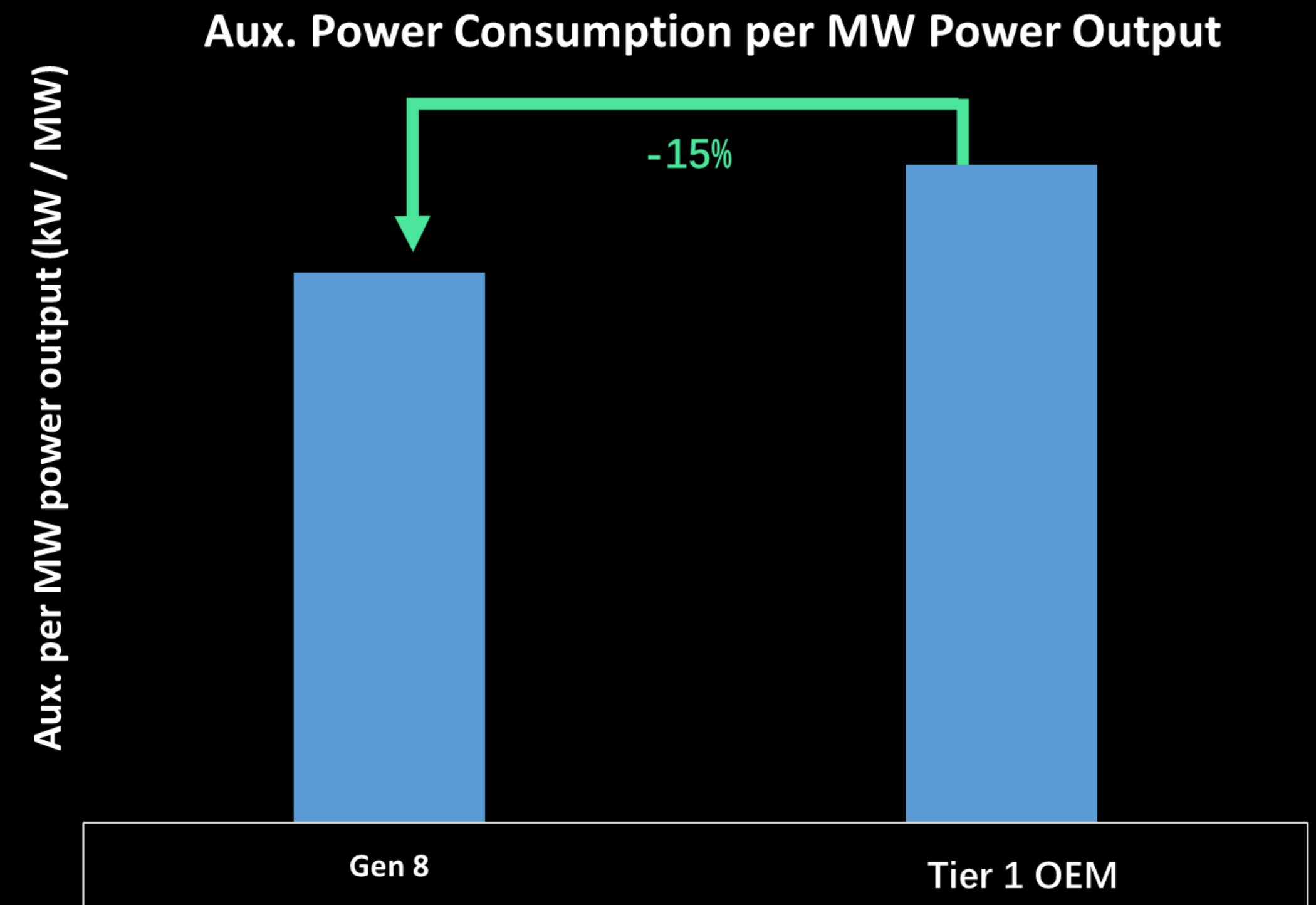
Minimized Temperature Deviation

Coolant routing optimization reduces pressure loss, enhances flow distribution, and ensures even temperature distribution among cells

Top-side Dissipation

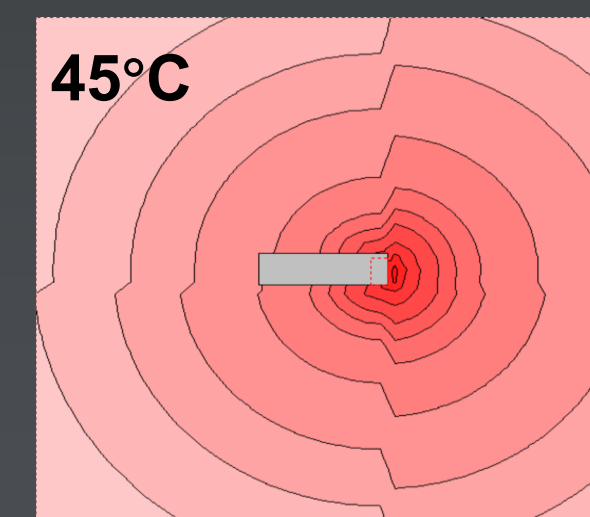
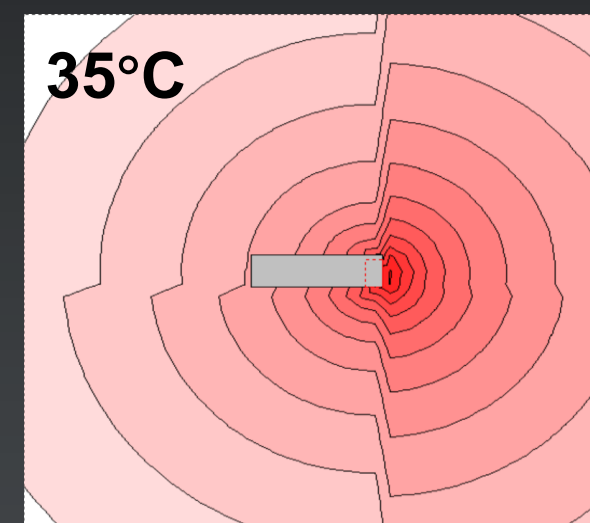
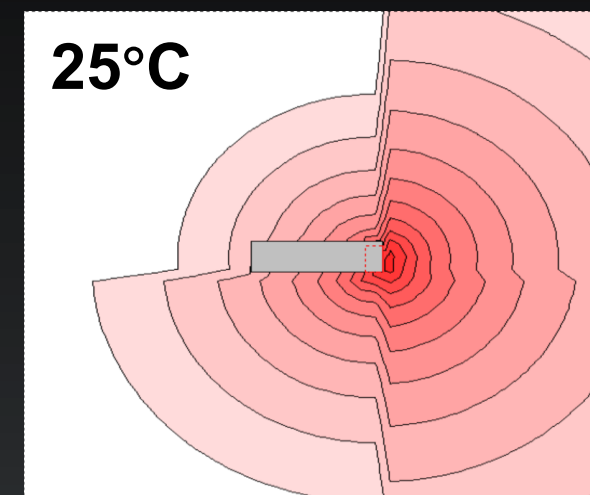
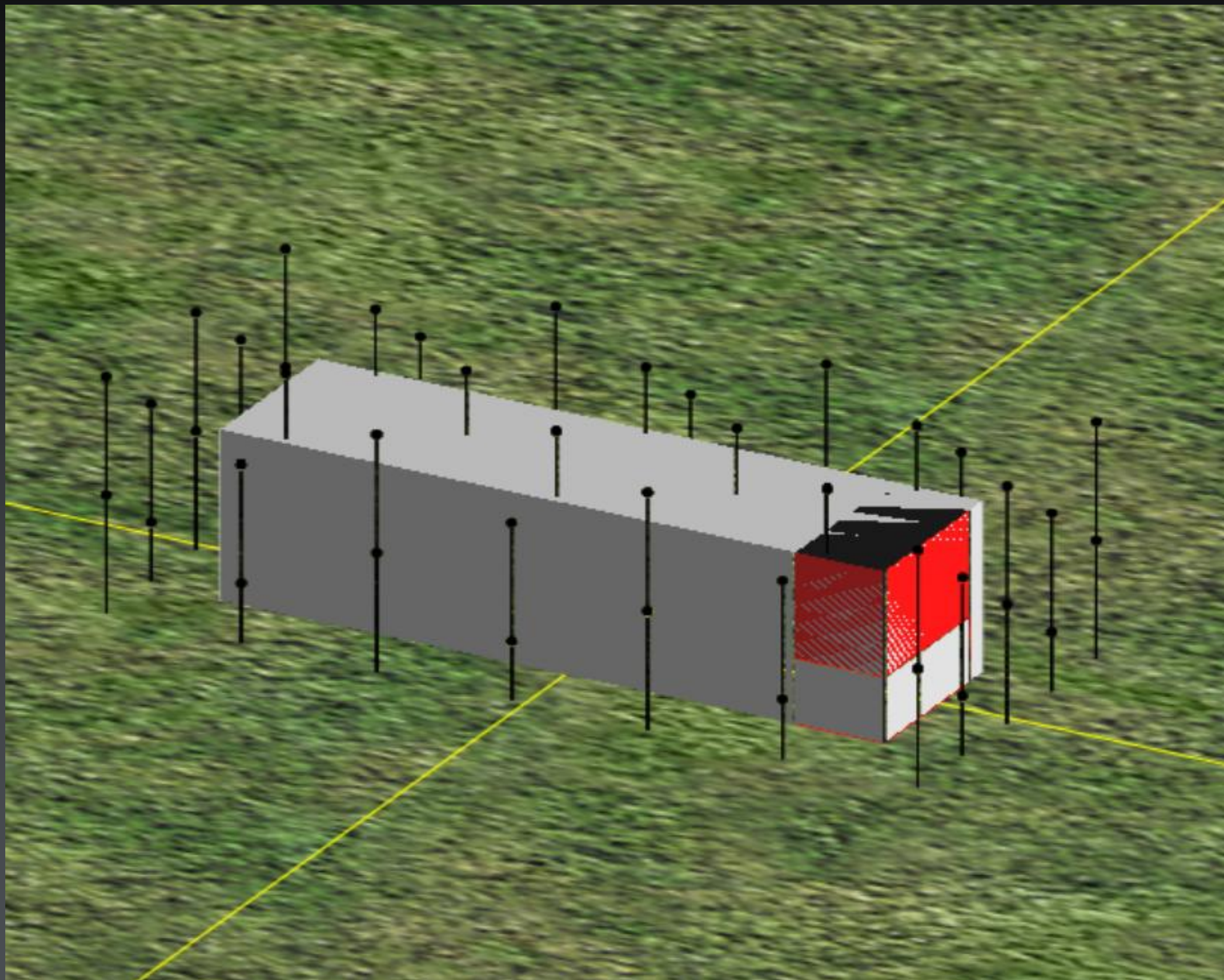
- Minimizes site heat-islanding effect
- Designed for hot climates up to 55°C

15%+ aux. Saving from Industry Tier 1

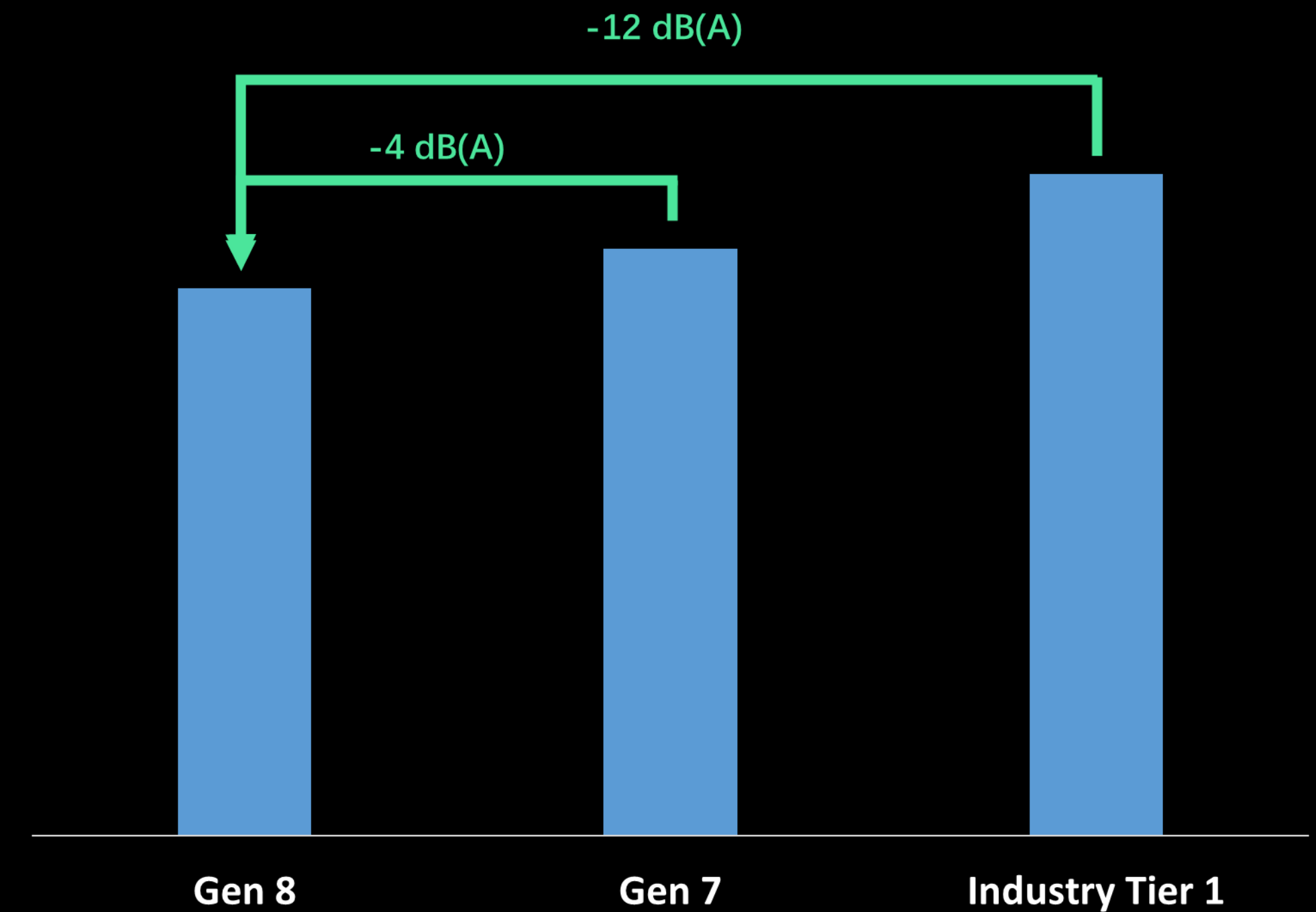


12 dB(A) Lower in Sound Pressure Level Compared to Industry Tier 1

In-house Noise Simulation Capability

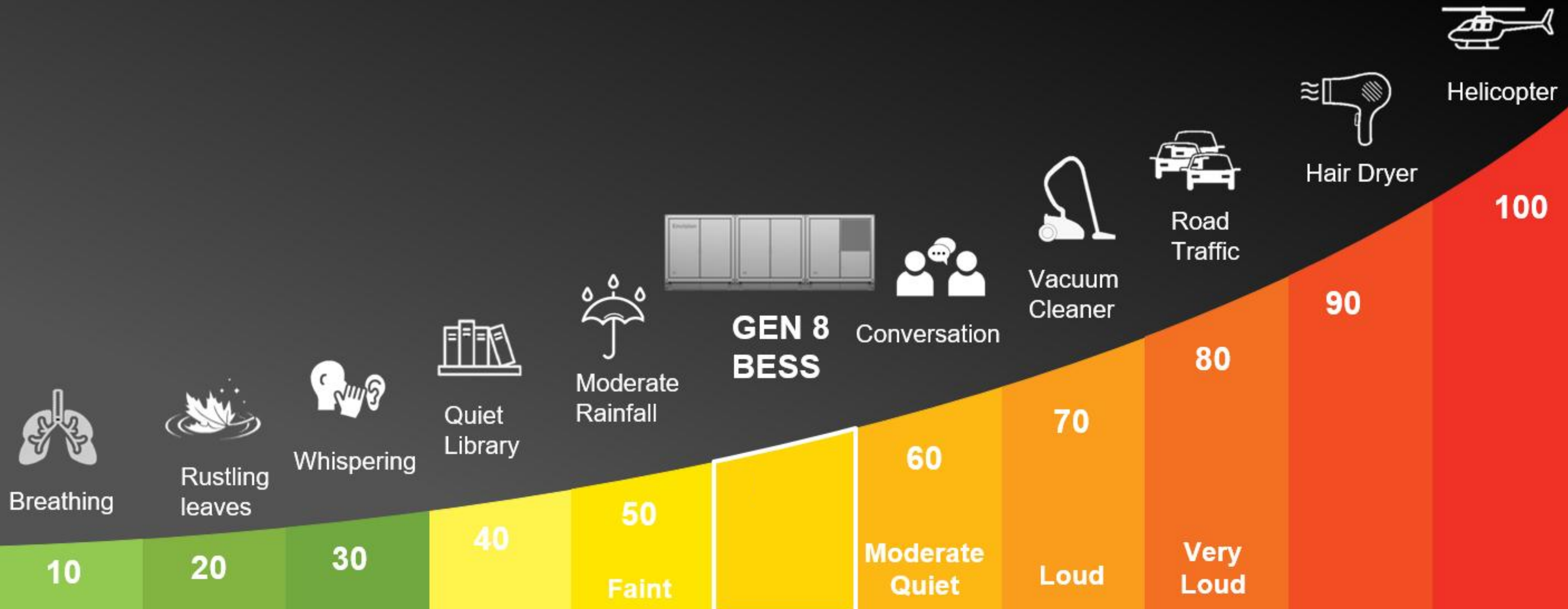


12 dB(A) Lower than Industry Tier 1



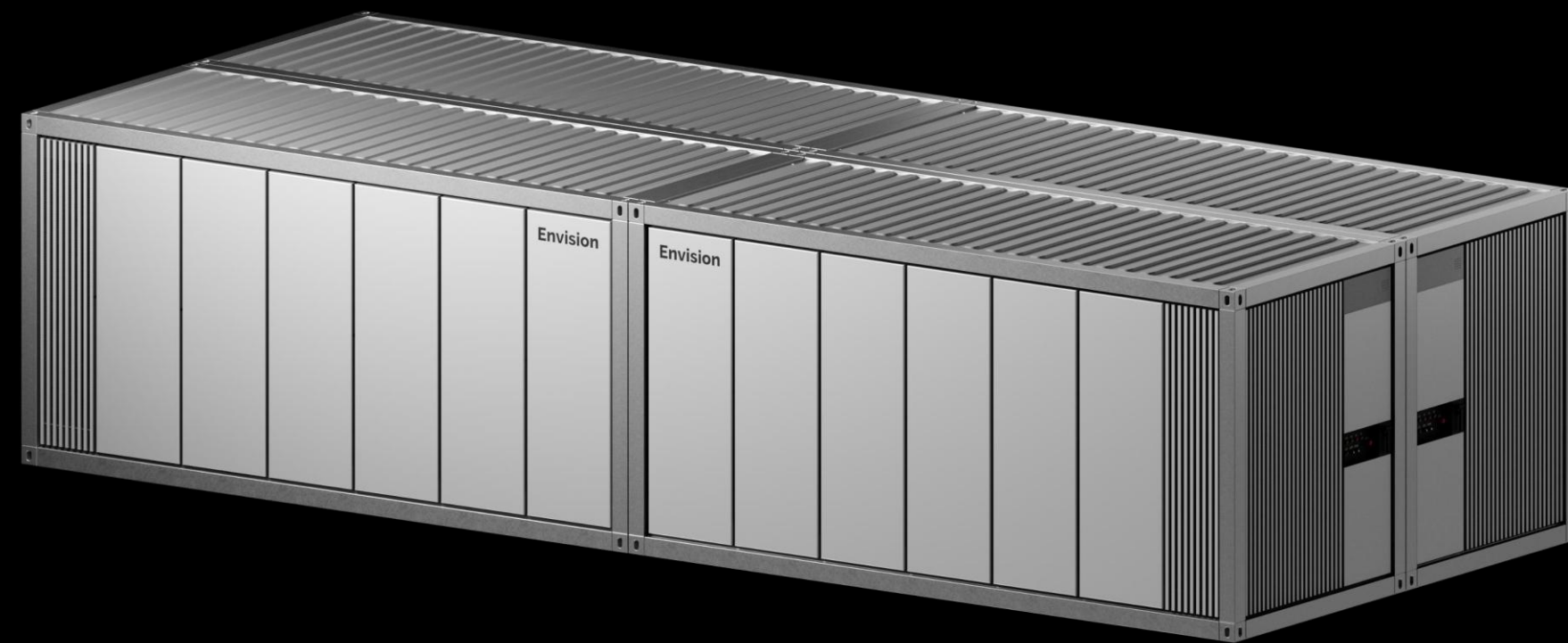
Low Noise Technology

Real G moves in silence like lasagna*



Source: "Six foot seven foot" - Lil Wayne feat. Cory Gunz

26% Footprint Reduction

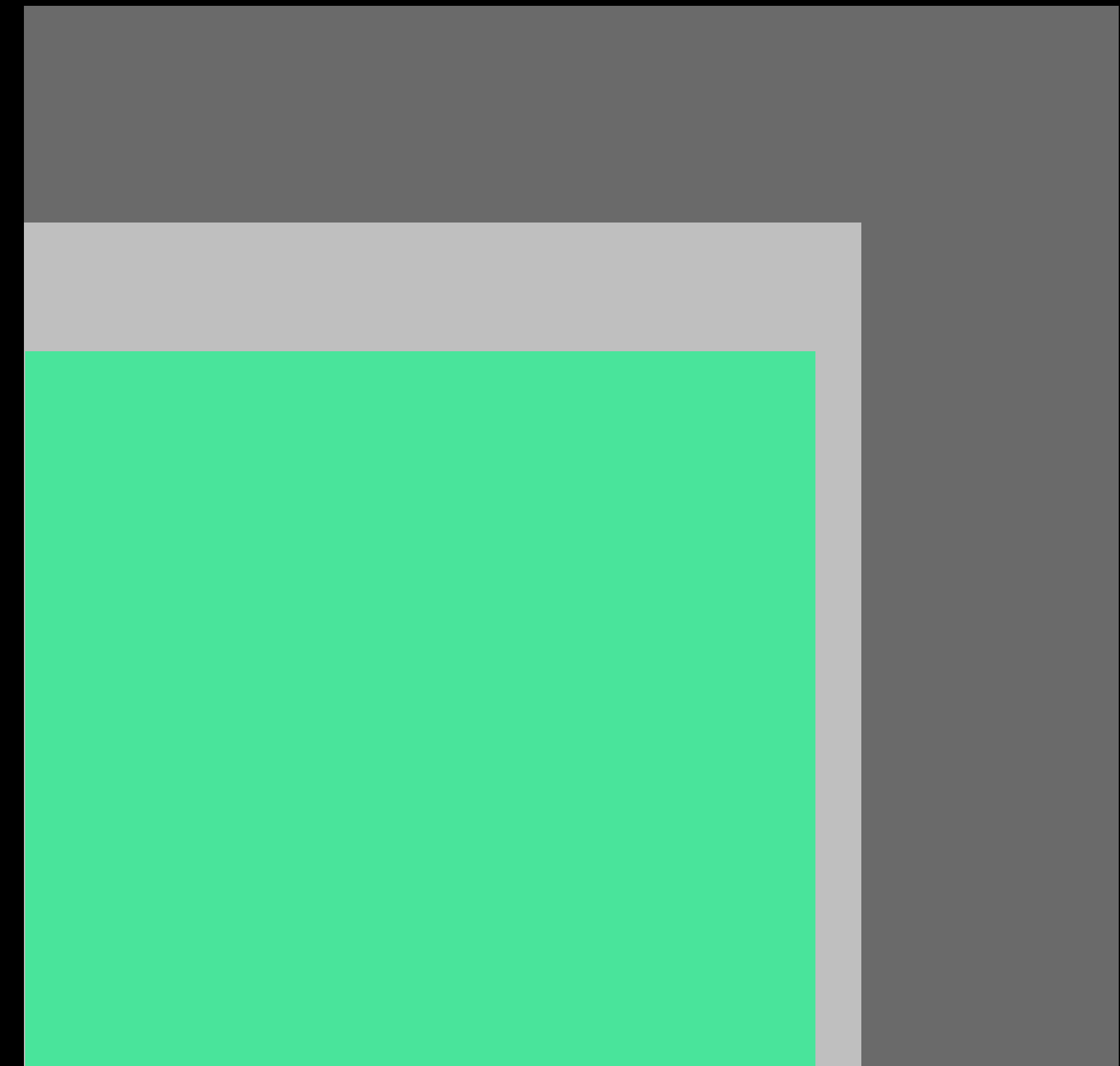


25 MW / 100 MWh Site Layout

Typical cube / rack-based
design 300 - 306 Ah

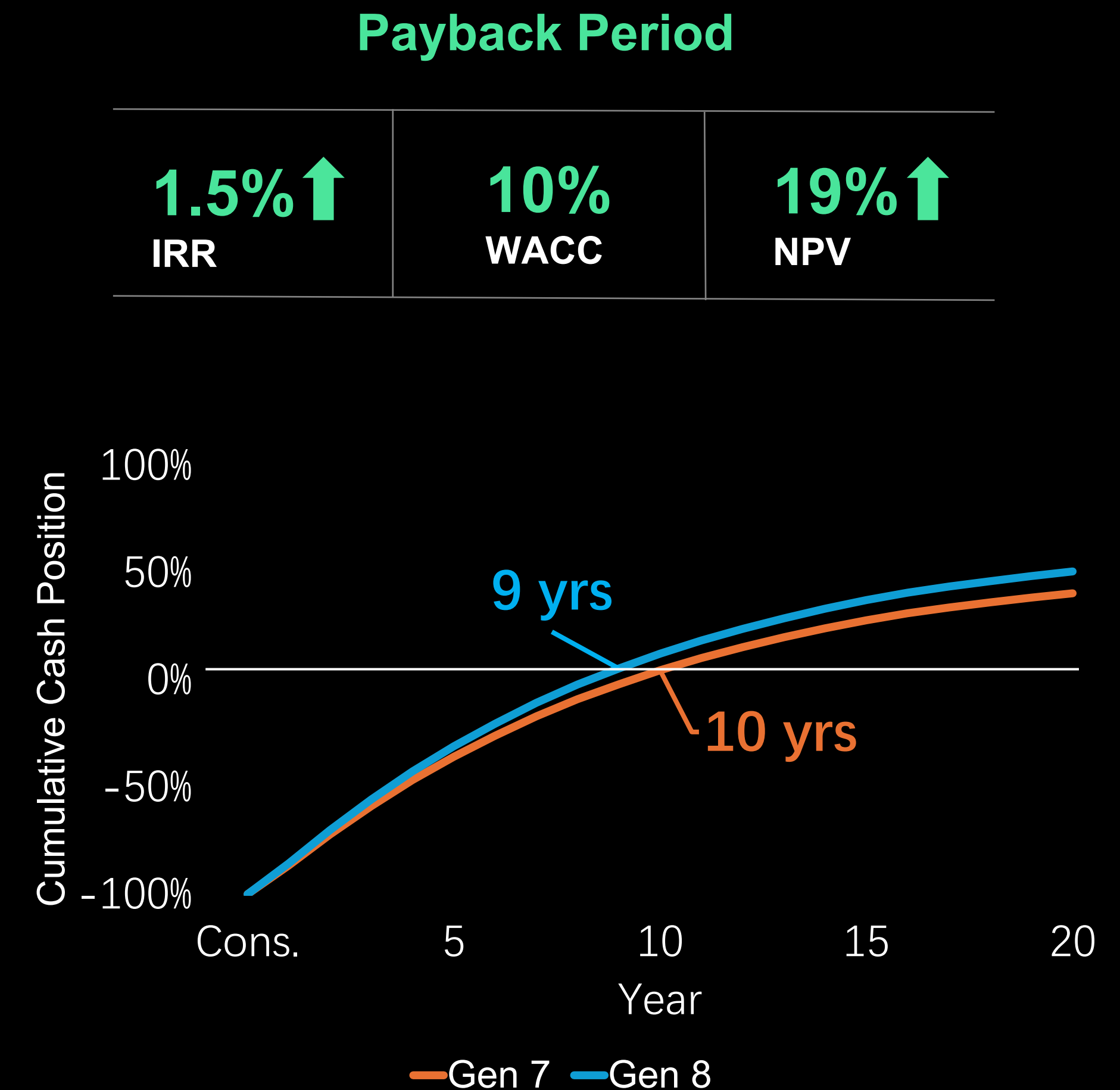
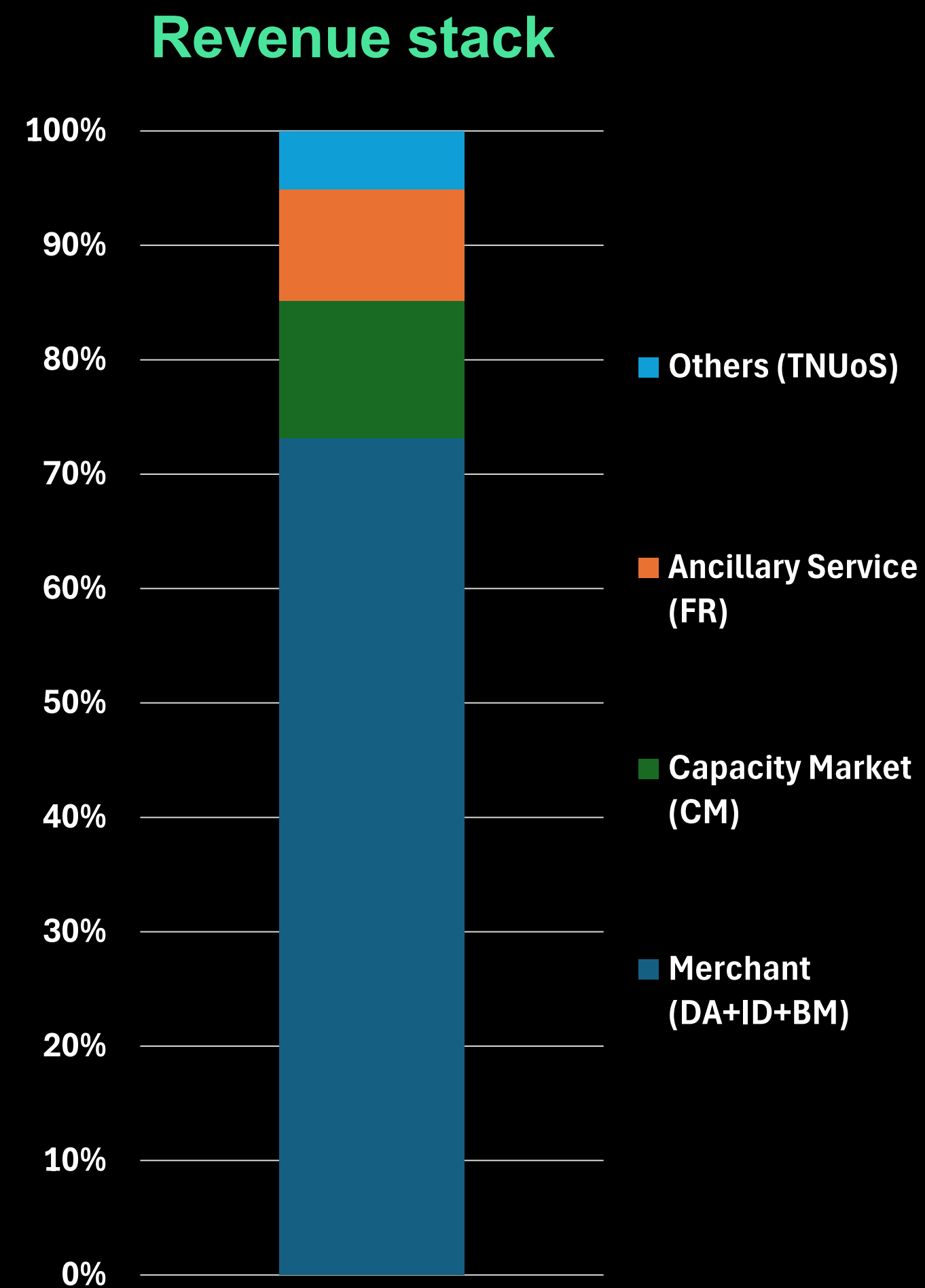
GEN 7: 5 MWh
containerized system

GEN 8: 10 MWh scalable
platform



LCOS Impact: 1.5% IRR Improvement and 1 Year Less Payback Period

Case study: theoretical 100 MW / 400 MWh project in the UK



En ACSkid-10: Grid Forming MV Platform

10 MVA MV Skid (En ACSkid-10)

Enhanced availability and overload capability

IP65

Ingress Protection

C5

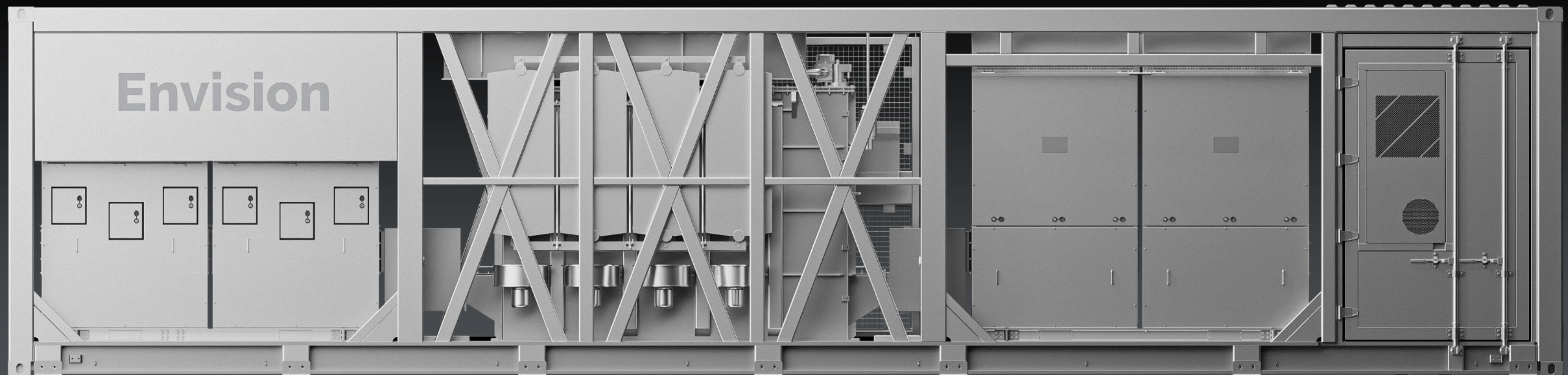
Anti-Corrosion

10 MVA

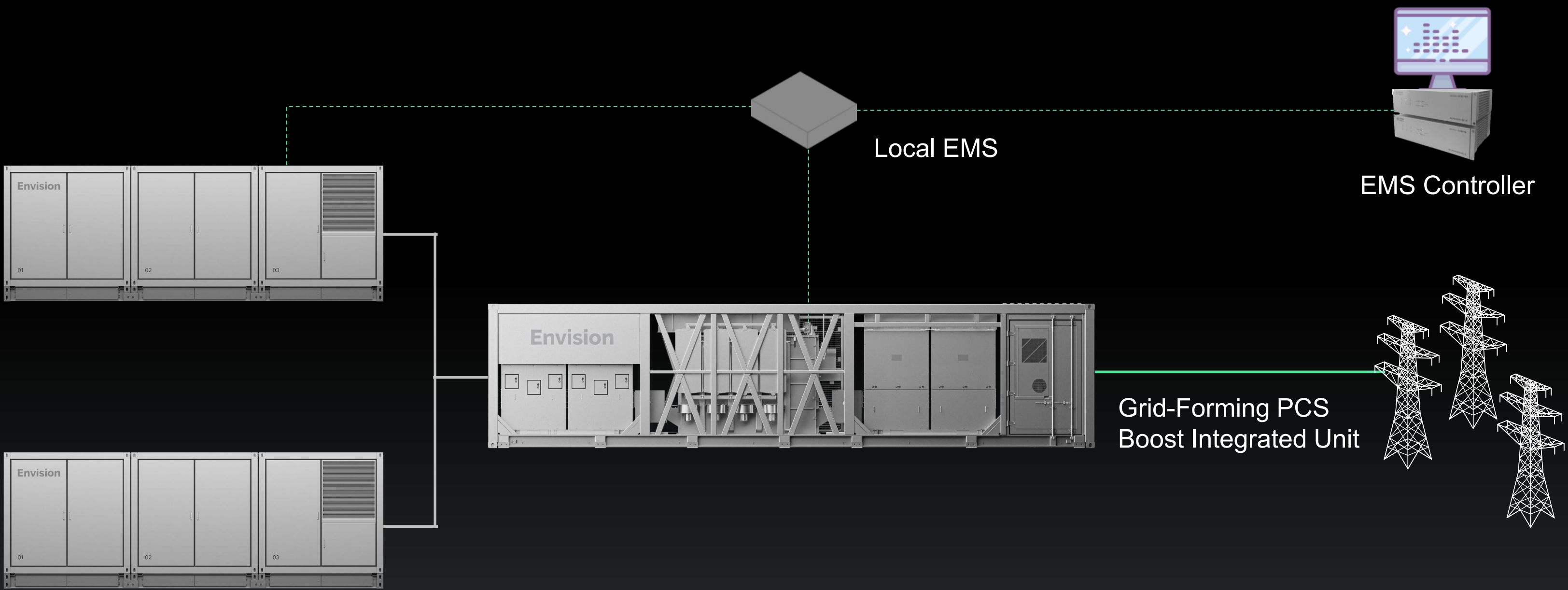
Power Rating

1.5 x 10s

Overload Capability for Grid Forming



Grid Forming Energy Storage System Solution



Energy Storage DC System

Voltage Support

- Inherent overload capability for grid forming
- < 5ms fault response time

Frequency Support

- Stable operation with weak grid & off-grid
- Synthetic inertia support to manage frequency disturbance

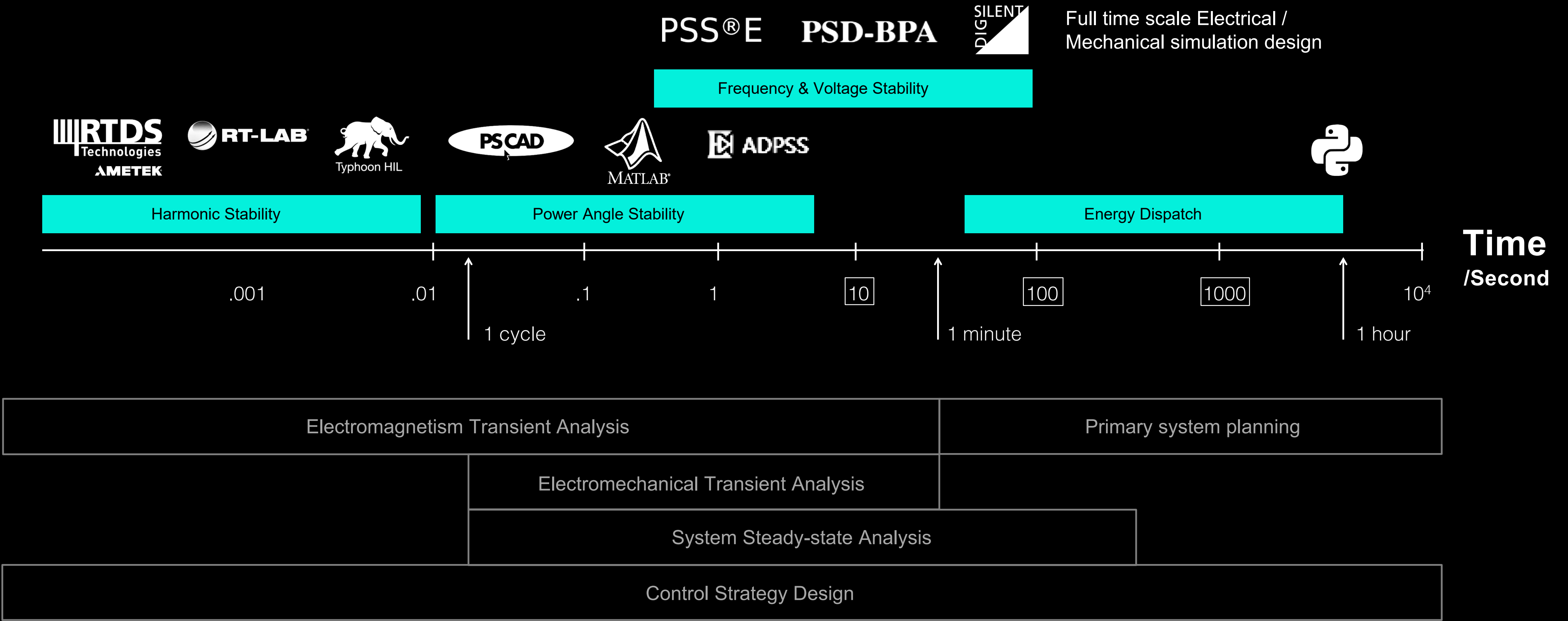
Oscillation Damping

- Wide band oscillation suppression and damping control
- Phase angle swing within $\pm 60^\circ$ without losing grid connection

Grid-Forming Capability

- GW-level black start capability
- Seamless grid connection / disconnection

System Simulation Platform



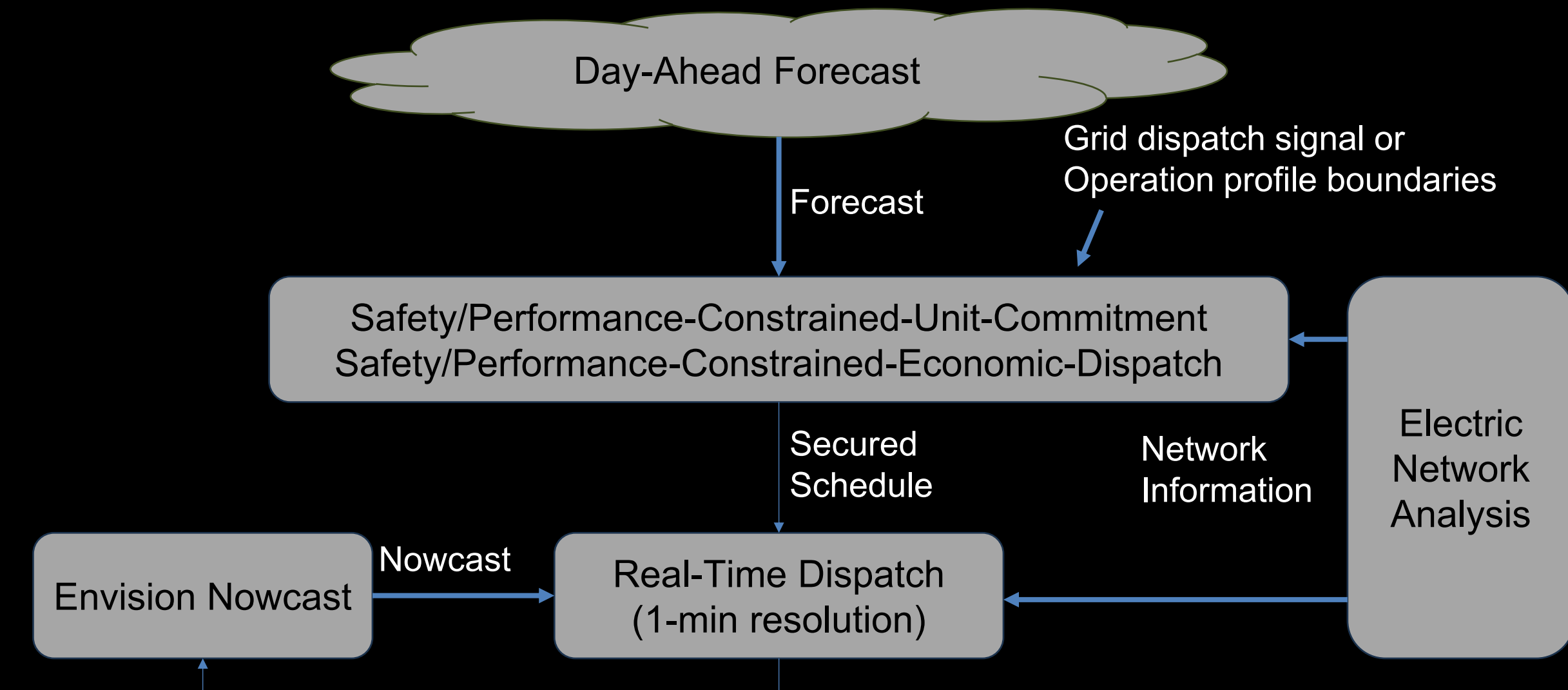
Hybrid Solution, AI-driven Diagnosis, Cybersecurity

EnOS-Powered Energy Storage Software for Utility Battery Assets

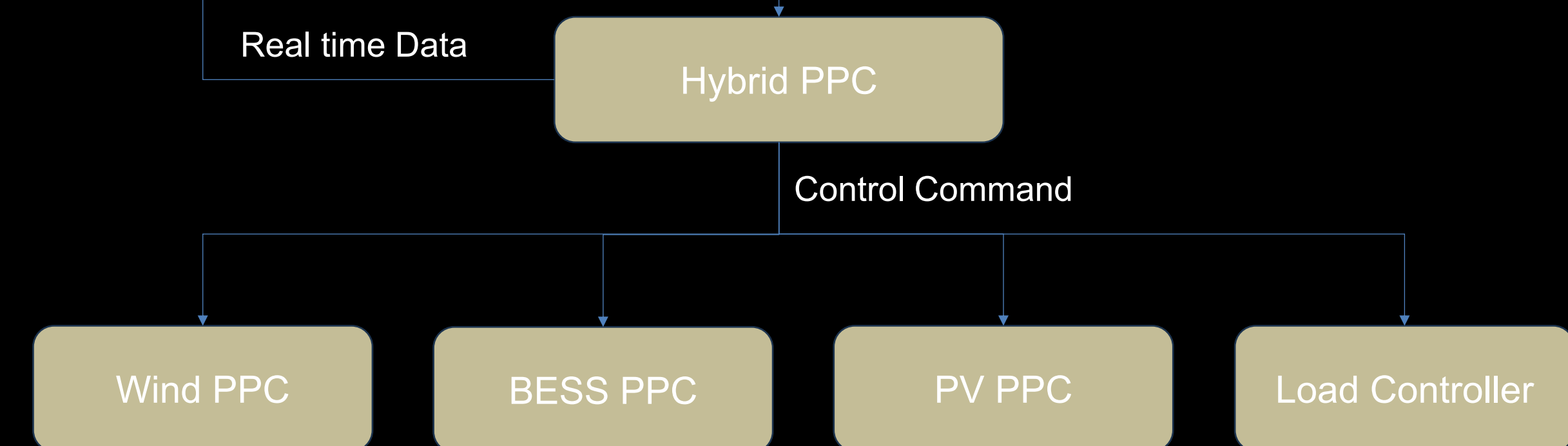


One-stop Solution for Handling Complicated Operation Requirements

EMS



Real time control



Key Values

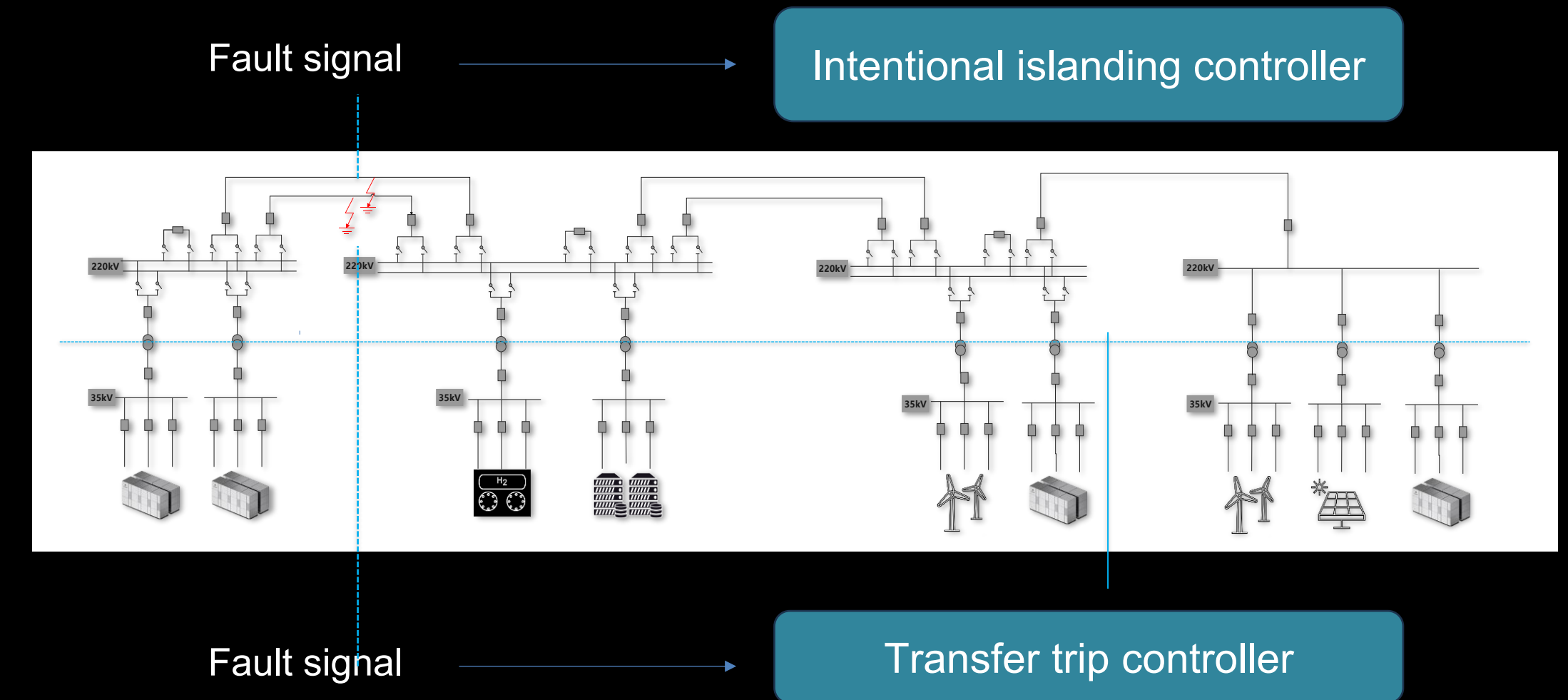
Off-grid:

- Reduce BESS redundancy by achieving RES: BESS : Load = 2:1:1
- Reduce capacity reserve by 10% while manage RES intermittency

On-grid:

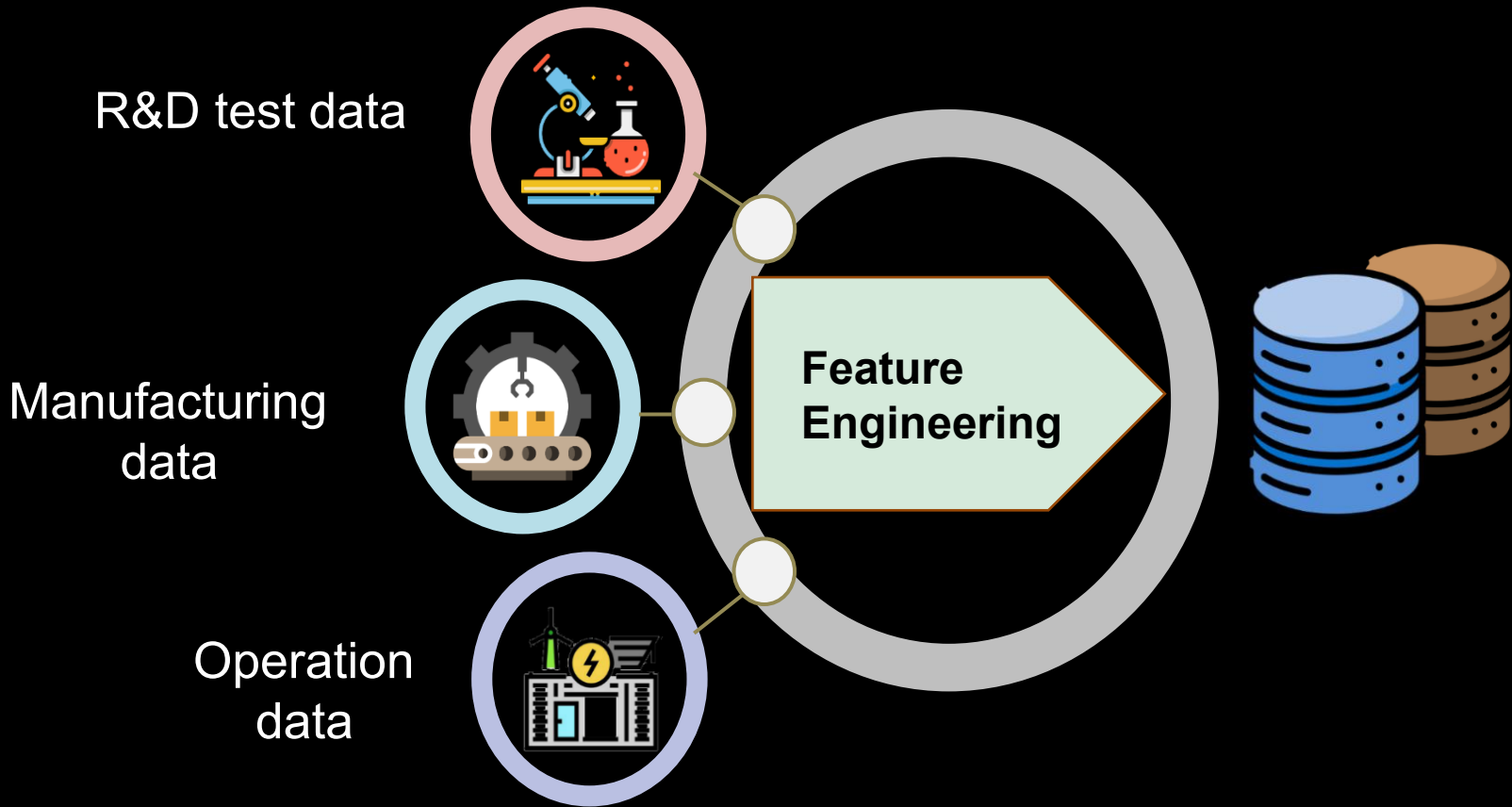
- Improve energy yield by 1%~3%
- Achieve SCR 1.2 with 20% GFM-BESS

Protection and Active Islanding

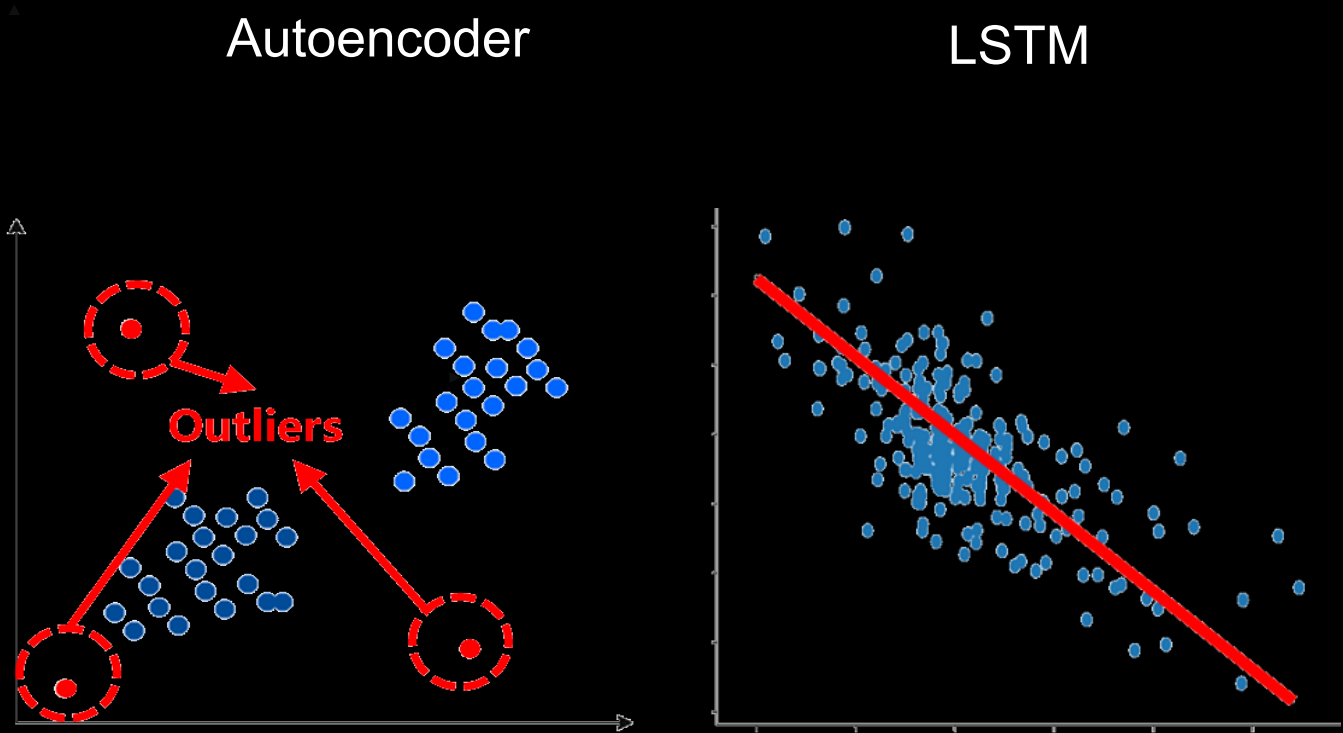


State of Safety Modeling: AI-driven Safety Diagnosis and Execution

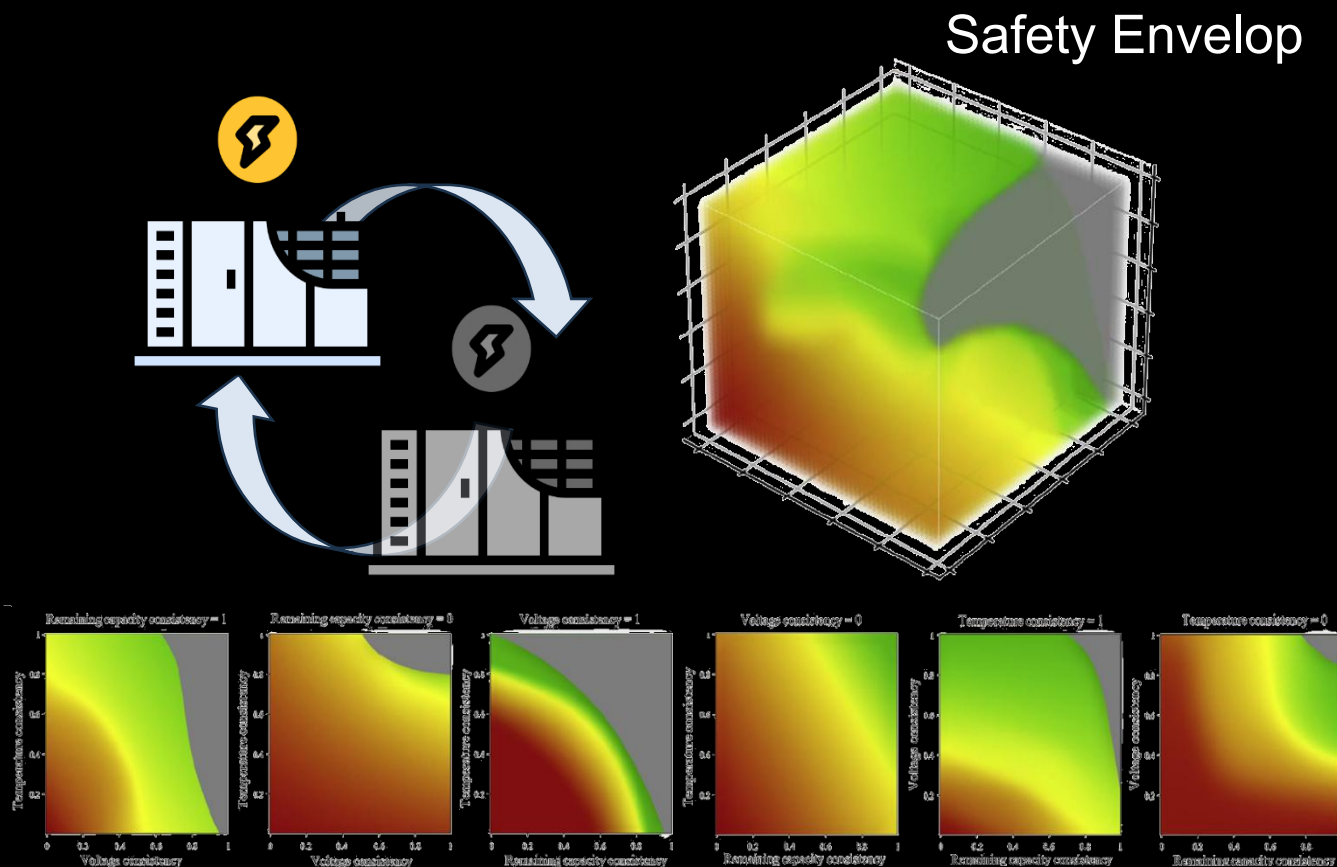
Data Aggregation



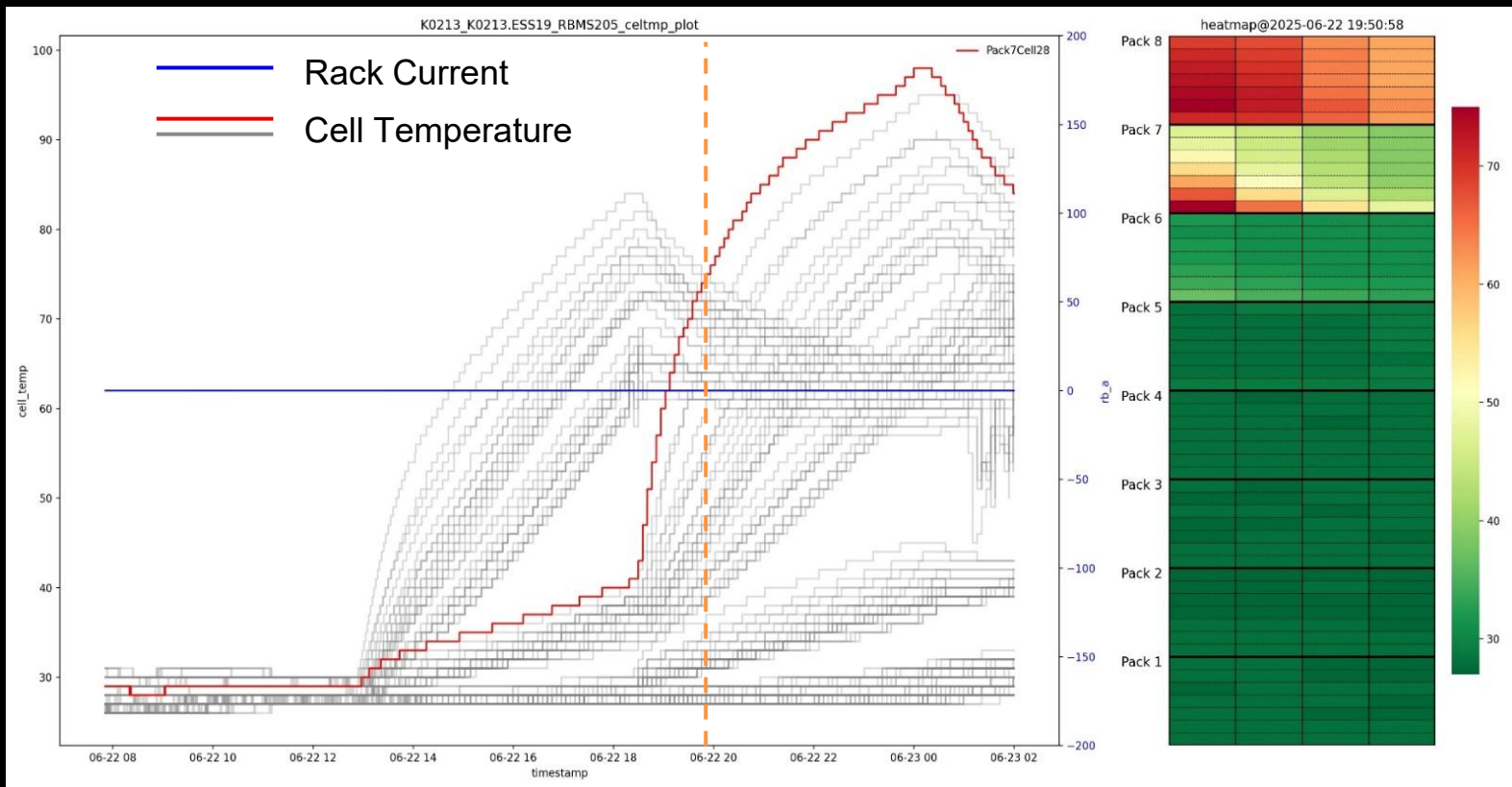
Hybrid Spatial-Temporal Model



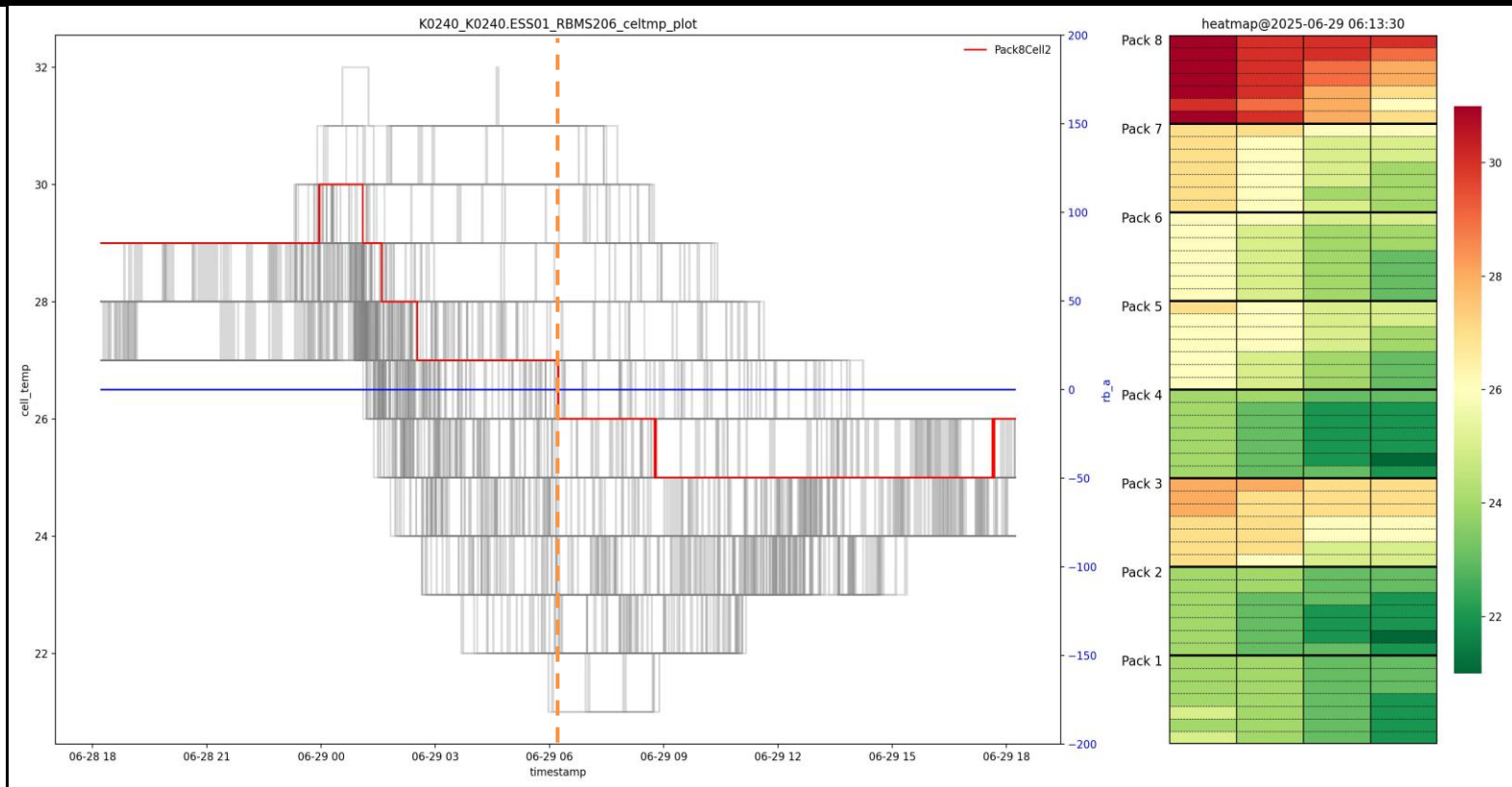
Digital Twin



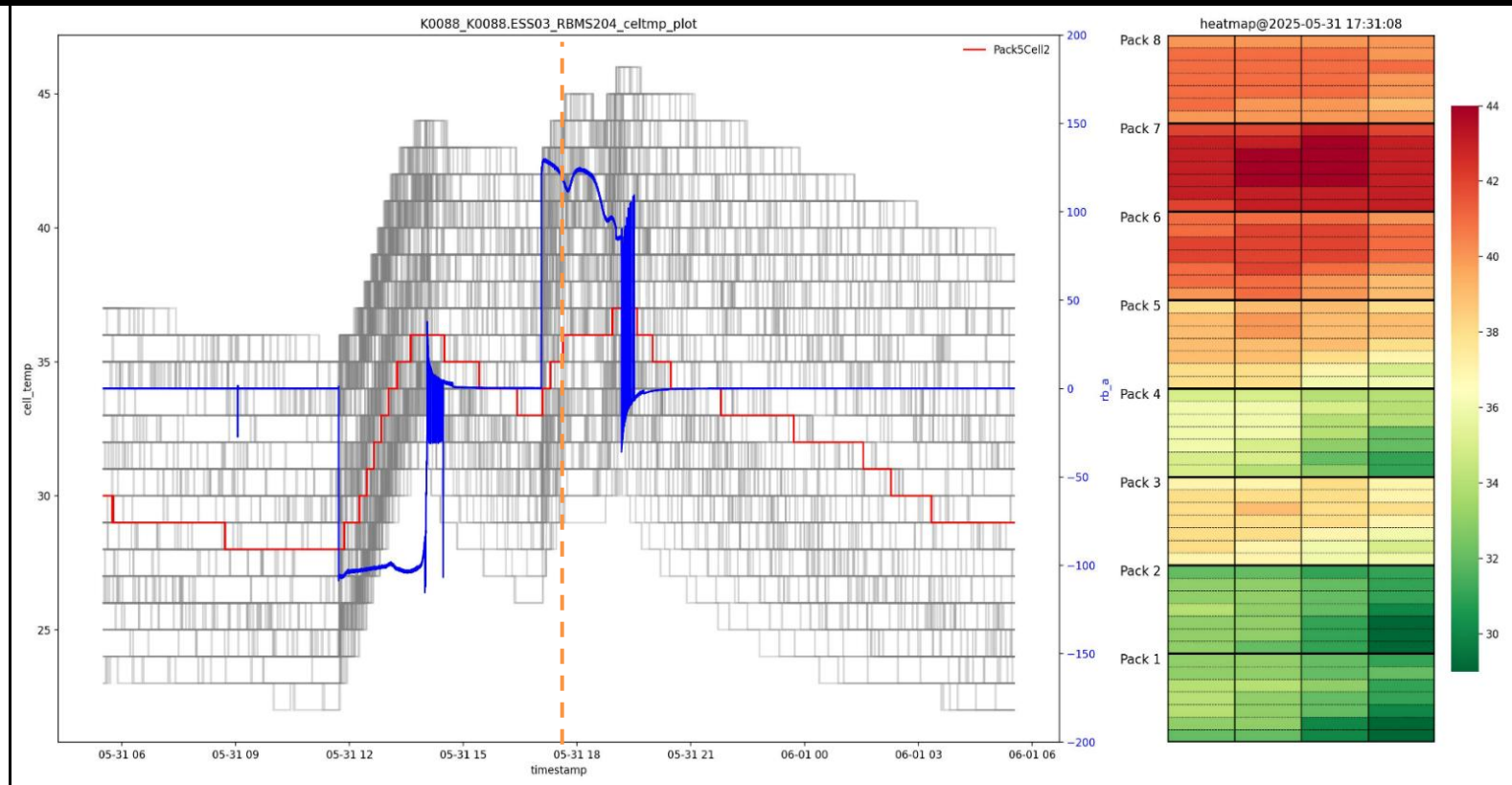
Abnormal heating from PTC



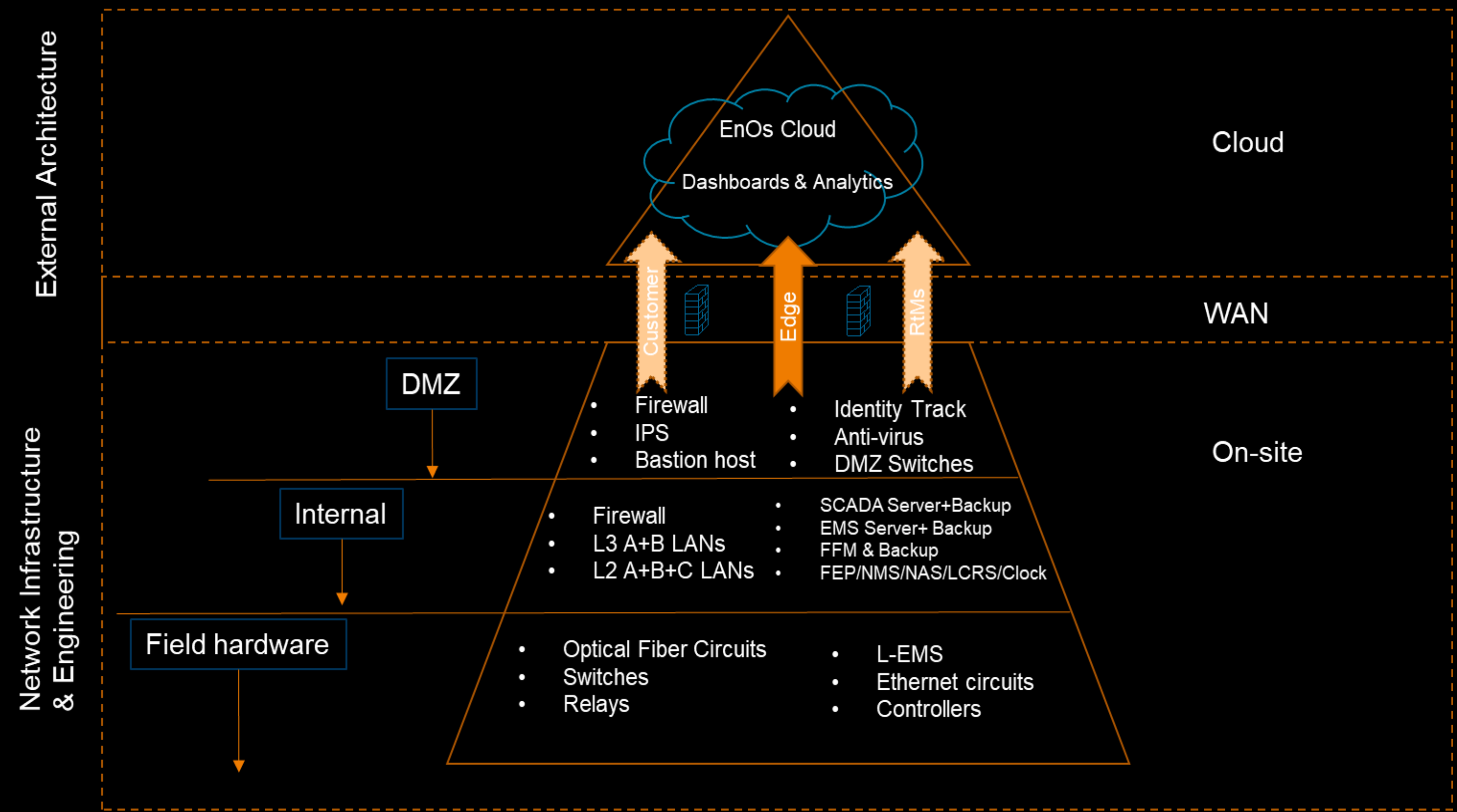
Abnormal coolant pressure loss



Low coolant level



Advanced Secure System Architecture



Complete De-Militarized Zone (DMZ)

- State-of-art Firewalls
- Intrusion Prevention
- Secure VPN Access
- Full Traceability and Identity Tracking

Defence-in-Depth Strategy

- Local Area Networks with Redundancies
- Segmented and Isolated Networks
- Continuous Network Monitoring Across Multiple Layers

Security Compliance Excellence

- SCADA and EMS Product Certified to IEC 62443-4-2
- System Architecture is complaint with IEC 62443-3-3

Prevention First Safety

Safety Lessons Learned

Key Takeaways from Battery Fire Incidents

McMicken
April 2019

Victorian Big Battery
July 2021

Moss Landing Phase I & II
September 2021 & February 2022

Elkhorn
September 2022

Root cause and contributing factors

- | | | | |
|---|--|--|--|
| ➤ Cell: Internal failure in a battery cell from dendrite growth | ➤ QC: Short circuiting of electronic component from coolant leakage | ➤ FPS: Water sprinkler system was triggered below the designed smoke level (Phase I) | ➤ QC: Electrical short from significant water ingress |
| ➤ Containment: Lack of thermal barriers between cells | ➤ Commissioning: Disabled telemetry, thermal management, and protection systems from a key lock | ➤ FPS: Faulty Emergency-Stop function failed to stop the sprinklers system. (Phase I) | ➤ Electrical: Failed insulation failure alert |
| ➤ Ventilation: Flammable off-gases concentrated without a means to ventilate | | ➤ QC: A leaking hose caused the suppression system to release water on battery racks causing them to short (Phase II) | |

Key takeaways

- | | | | |
|--|---|--|---|
| ➤ Minimizing internal short circuit risk through quality control over key cell manufacturing processes | ➤ Mitigate coolant leakage through pressure testing at component-level and during system integration and FAT | ➤ Adopting effective total flooding aerosol system; Associating both heat and smoke sensor for level 2 fire alarm; Applying a time delay for operators to clear false alarms | ➤ Reinforcing component-level water spray tests |
| ➤ Implementing Aerogel Pads for enhanced thermal and electrical isolation | ➤ Streamlining SCADA and Equipment commissioning to ensure reliable communication throughout the commission process | ➤ Stringent reliability test on fire protection system components and coolant pipelines. | ➤ System-level water spray tests during FAT |
| ➤ Ensuring effective active ventilation (NFPA 69) | | | ➤ Functional test on insulation monitoring system |

Large-scale Fire Test

Burning 49+ hours without thermal propagation



- After the onset of forced heating, it took nearly 3 hours before the development into a large-scale fire situation inside the container.
- This demonstrates the remarkable resilience of our cell and pack design to thermal runaway and fire propagation, even under aggressive, externally triggered conditions.
- The large-scale fire was sustained for 49+ hours without propagation to the adjacent containers, which validated the containment performance of the battery enclosure.

Global Footprint and Case Studies

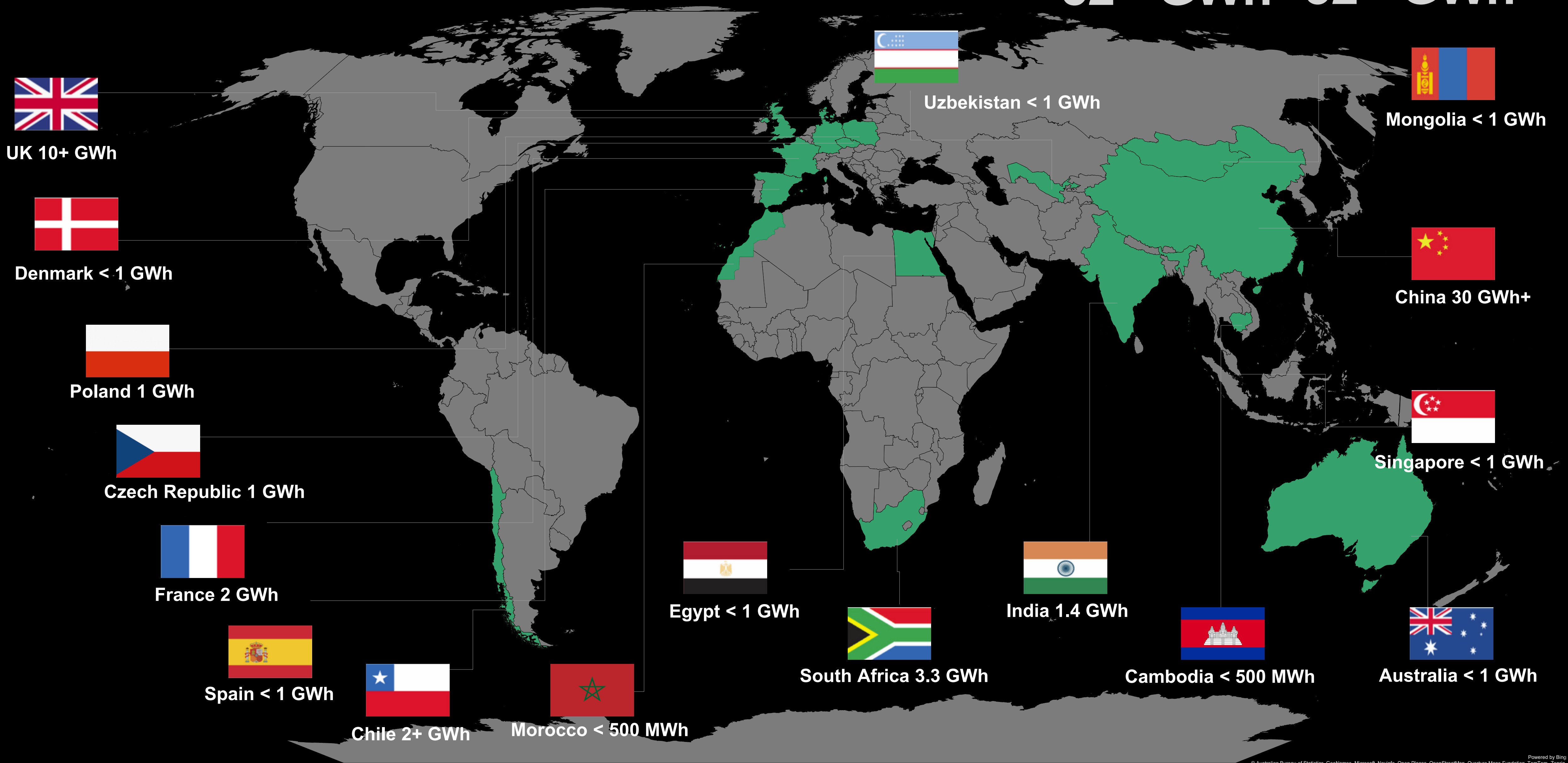
BESS Global Projects

Globally awarded total

52+ GWh

Globally in delivery and in operation

32+ GWh



The "New Oil Revolution" in Chifeng

Envision has set up the world's first operational net zero industrial park with green hydrogen & ammonia production as its core in Chifeng. As one of the biggest green ammonia plants worldwide, planned production scale is megaton per year. Envision is providing the best integrated value chain solution of green hydrogen through efficient energy utilization, flexible & safe system design, and economical solutions.

Envision has officially commissioned the world's largest and most advanced green hydrogen and ammonia production facility in Chifeng, delivering 320,000 tons of green ammonia annually.



The World's First Net Zero Industrial Park A Global Lighthouse for Renewable Energy System

Through its partnership with the Ordos government, Envision has established the world's first net zero industrial park. By 2025, it aims to achieve a green industrial output worth tens of billions of USD, create tens of thousands of green high-tech jobs, and cut carbon emissions by over 100 million tons per year.



Era of Oil

Era of Renewables



Thank You !

Chi Zhang

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Q&A



Chi Zhang

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Ireland surpasses 2 GW of installed solar capacity

by Blathnaid O'Dea



Most-
read
online!

'It's not a matter of sodium versus lithium, we need both'

by Emiliano Bellini



Coming up next...

Monday, 24 November 2025

9:00 am – 10:00 am GMT, London

10:00 am – 11:00 am CET, Berlin

Thursday, 27 November 2025

9:00 am – 10:00 am CET, Berlin

1:30 pm – 2:30 pm IST, Delhi

Many more to come!

**The future of
intelligent energy
management with
SolaX XHub**

**Scaling back
contact for every
scenario**

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& recordings are also be
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Week Europe

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WEEK EUROPE

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VIRTUAL EVENT

December 1 - 4
2025

The banner features a background image of solar panels in a field. The text "pv magazine WEEK EUROPE" is prominently displayed in the upper center. Below this, on the right, is a QR code with the text "REGISTER FOR FREE" underneath it. On the left, there is an icon representing a virtual event (a group of people in a video call window next to a calendar icon with a checkmark) and the text "VIRTUAL EVENT". The dates "December 1 - 4 2025" are shown in the bottom right corner.

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Blathnaid O'Dea

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joining today!**