

this  
**webinar** is powered by  
Hithium

3 March 2026

10:00 am – 11:00 am | CET, Berlin, Paris

5:00 pm – 6:00 pm | CST, Beijing

pv magazine  
**webinars**

# Training on UL 9540A, NFPA 855 and large-scale fire validation of 6.25 MWh BESS containers (Global focus)



**Tristan Rayner**

Editor  
pv magazine



**Richard Ridgway**

Senior Application Engineer  
Hithium



**Sean Yang**

Lead R&D Engineer  
UL Solutions

# Welcome!

**Do you have any questions?**  

Send them in via the Q&A tab.  We aim to answer as many as we can today!

You can also let us know of any tech problems there.

**We are recording this webinar today.** 

We'll let you know by email where to find it and the slide deck, so you can re-watch it at your convenience.  



# Hithium ∞ Power 6.25MWh LSFT Introduction





**01** Advances in Technology

**02** Test Preparation

**03** Test Result

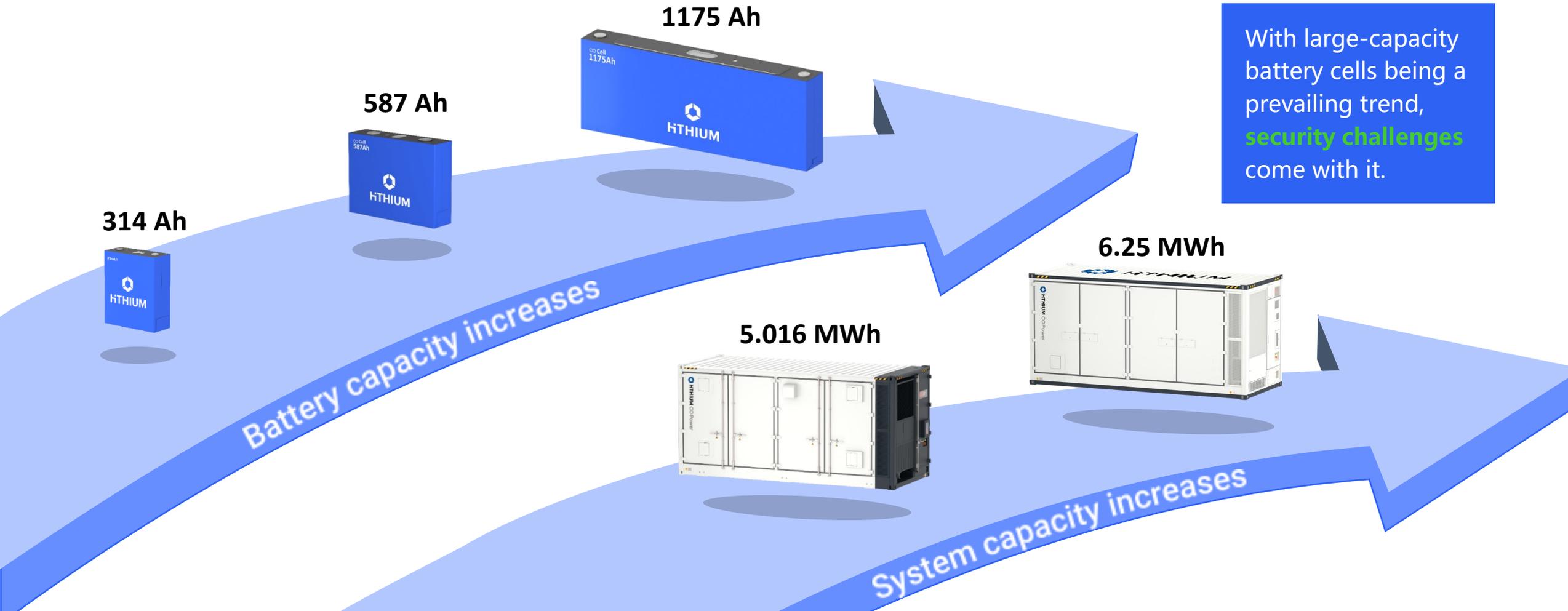
**04** HiTHIUM Product Safety Design



# Advances in Technology

Large-capacity battery cells have become a prevailing trend.

Cell capacity has increased from **587 Ah** to **1175 Ah**, while system capacity has increased to **6.25 MWh**, driving continuous improvement in energy density and cost-effectiveness of energy storage systems.





 Australia, July 2021



 South Korea, June 2024



 USA, May 2024



 USA, January 2025

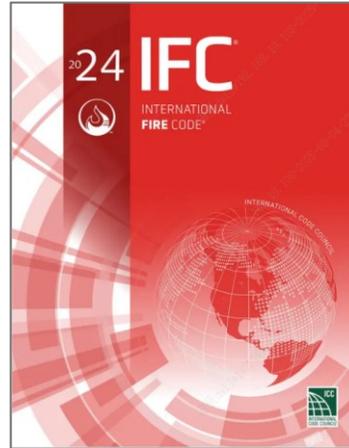
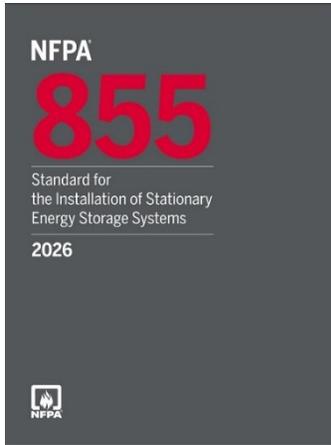
- More projects means greater risk and more media exposure
- Fires are still exceeding low probability
- Strategy is to stop spread but allow the fire to burn out

**Sample incidents from the wider industry**



# Test Preparation

∞Power 6.25MWh's large-scale fire test complies with the latest standards: **NFPA 855 (2026)** and **UL 9540A (2025)**.



9.2.1 Where required elsewhere in this standard, fire testing in accordance with Section 9.2 shall be conducted on a representative ESS in accordance with UL 9540A and large-scale fire testing to collect data for gas production at a cell level, thermal runaway propagation at a module level, and thermal runaway propagation potential between ESSs.

1207.1.7 Large-scale fire test. Where required elsewhere in Section 1207, large-scale fire testing shall be conducted on a representative ESS in accordance with UL 9540A.

“NFPA 855 provides minimum requirements for the installation of stationary energy storage systems (ESS) to mitigate fire, explosion, and electrical hazards.”

“**Maximized Space**. NFCC compliant and UL 9540A certified, enabling 3ft spacing for high-density BESS deployments”

Target Cabin A (fully configured) was set with its cabin door, control cabinet door, and ventilation louvers open, and the fan inoperative; Cabins B, C, and D (single-cluster each) had their cabin doors closed.



With Heat Flux (\*10)

More than 300 Thermocouples

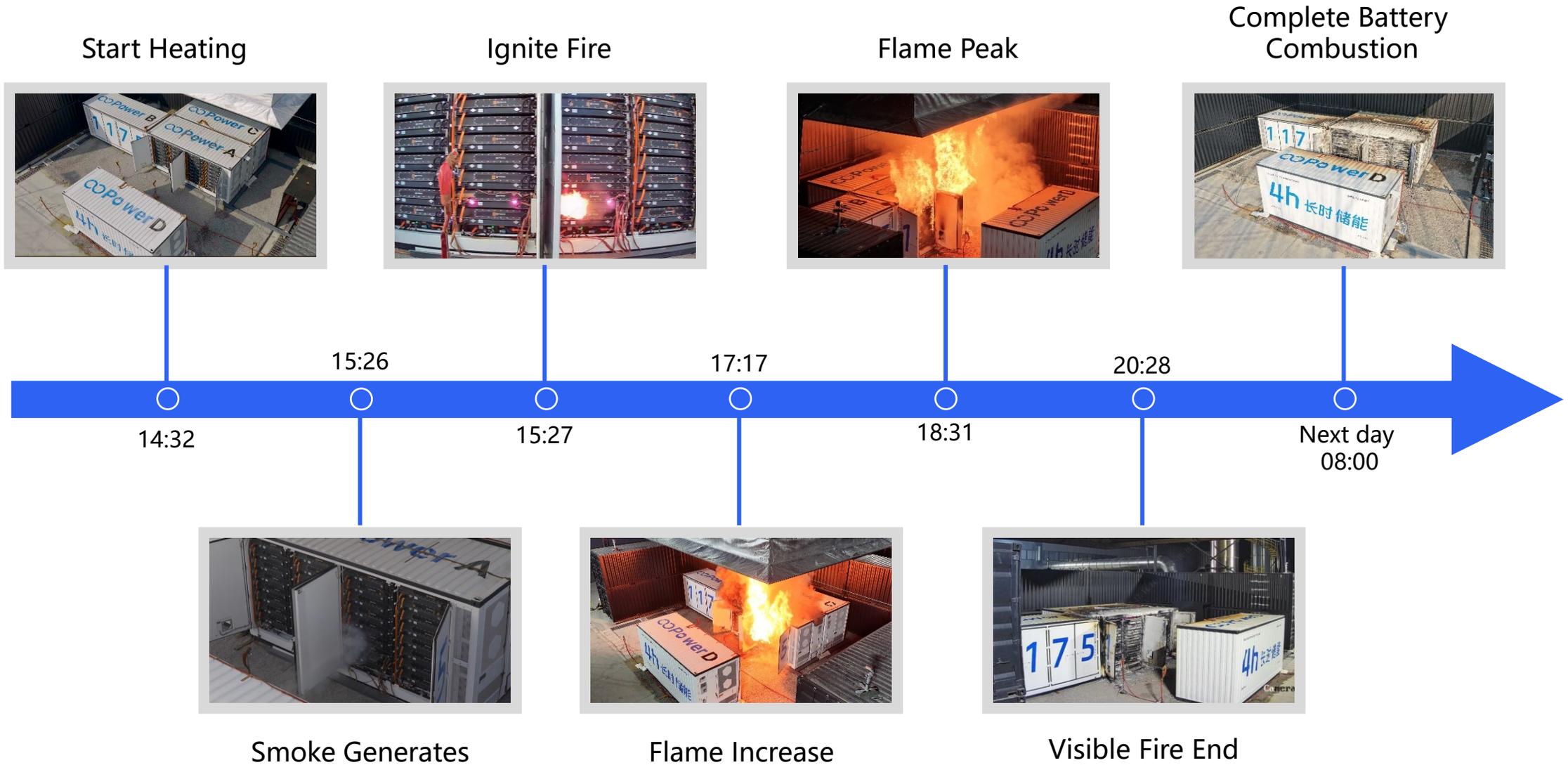
More than 30 Voltage detectors

Gas Analysis

...



Test Result



According to UL Solutions (Test Organization)'s evaluation, Hithium's ∞Power 6.25MWh container has passed large scale fire test.

<b>Exposure</b>	<b>Limit</b>	<b>Comment</b>	<b>Result</b>
Cells within the target enclosures	Average temperature of venting temperature from the Cell Level test, Section 7	The Max temperature measured for the battery cell is below the average venting temperature from Cell level test.	<b>PASS</b>

## 1

### Test Condition

- World First All Open-door Fire Test
- 100%SOC full charged
- Fire Suppression System Deactivated
- 15 cm Minimal Spacing, Back to Back & Side by Side
- Heating 2 cells into thermal runaway

## 2

### During Test

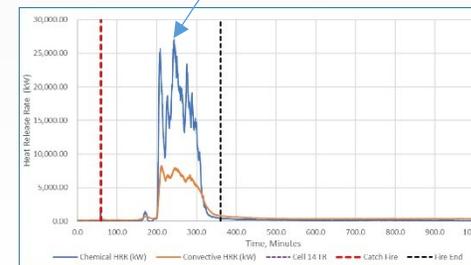
- Took about 1h to trigger thermal runaway
- Successful ignition from igniter but not heating
- 4 hours on fire and total combustion exhausted at 14 hours

## 3

### Test Result

- No propagation between containers
- Modules of target containers remained intact
- No critical structural deformation or collapse observed
- Heat release rate peaked multiple times.

Peak HRR: 27 MW



## 4

### Post Test

- Gas composition analysis
- Residue analysis
- Smoke release rate
- Residue recycling



# Hithium Product Safety Design

Building multi-level safety protection from cell to pack to system, ensuring the safety of large-capacity energy storage systems.

## Cell

### Intrinsic safety (safety structure)

- Overhang Design
- Explosion Valve Design
- High-resistance Insulation Design



### Intrinsic safety (chemical system)

- High thermal stability cathode: doping/coating
- High thermal stability anode: surface defect modification
- High-safety electrolyte: safety additives

## Pack

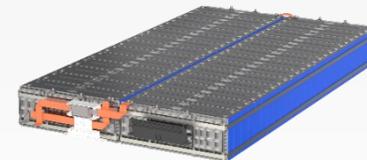
### Passive safety (flame resistance)

- Flame-resistant composite material casing
- Fiber + Resin RTM



### Passive safety (thermal propagation prevention)

- Thermal insulation pad



### Active safety (thermal management)

- Stamped liquid cooling plate
- High-efficiency heat exchange pipeline



## System

### Passive safety (explosion suppression)

- Active air intake and exhaust



### Active safety (early warning)

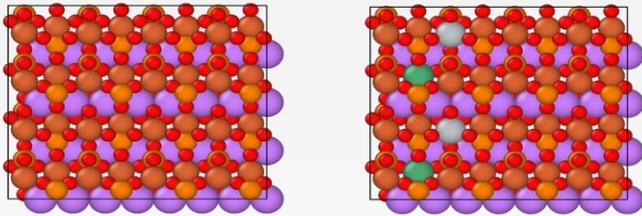
- Real-time status monitoring
- Risk warning

### Passive safety (fire protection)

- Combustible gas detection
- Aerosol fire extinguishing agent

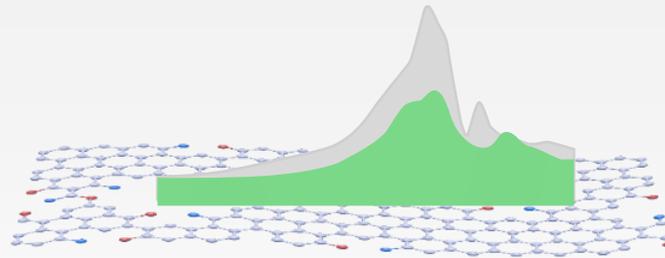
Greater capacity represents greater energy, making safety a critical challenge that must be overcome for large battery cells.

The research and development team has adopted the approach of "**proactive improvements and passive guidance**" to achieve effective control of safety risks in large batteries.



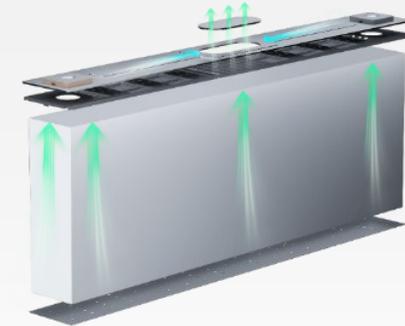
Multi-element doped lithium iron phosphate cathode material

By doping LFP with multiple elements, the structural stability and thermal stability of the LFP material under high-temperature environments are enhanced.



Low surface defect anode material reduces thermal effects

The anode utilizes thermally stable graphite to reduce surface defects and mitigate thermal effects.



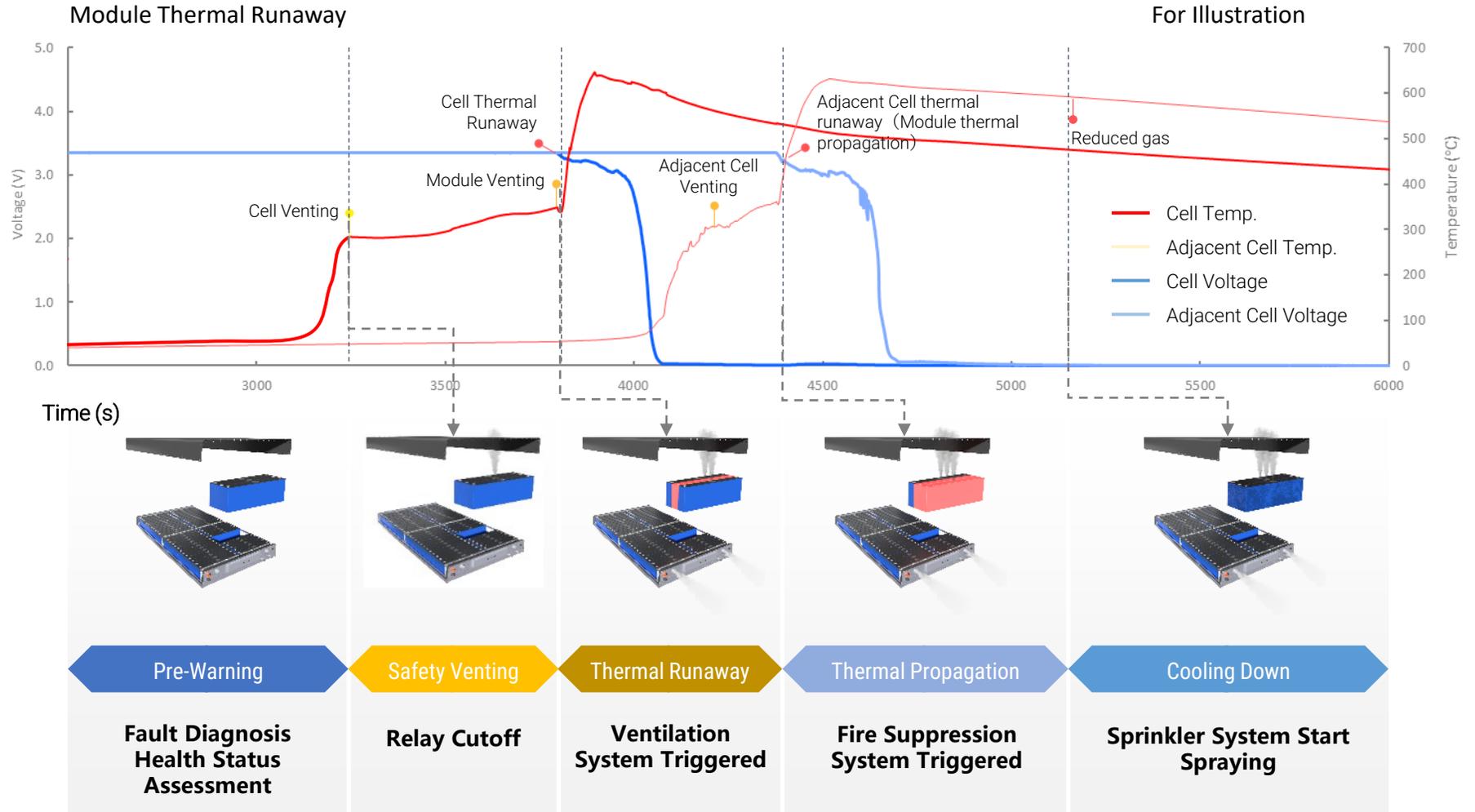
3x3+1 three-dimensional air channel

Oversized explosion-proof valve with directional opening technology

Utilizes a three-dimensional airflow channel design, featuring three rapid gas pathways per dimension, achieving 360° gas transmission channels.



**Active Safety:** Proprietary multi-modal warning algorithms, multi-dimensional sensing, and redundant control technology enable precise warning, monitoring, and control, ensuring proactive safety performance of the energy storage system.



BMS	
Functional Safety SIL2	Cyber Security SL2

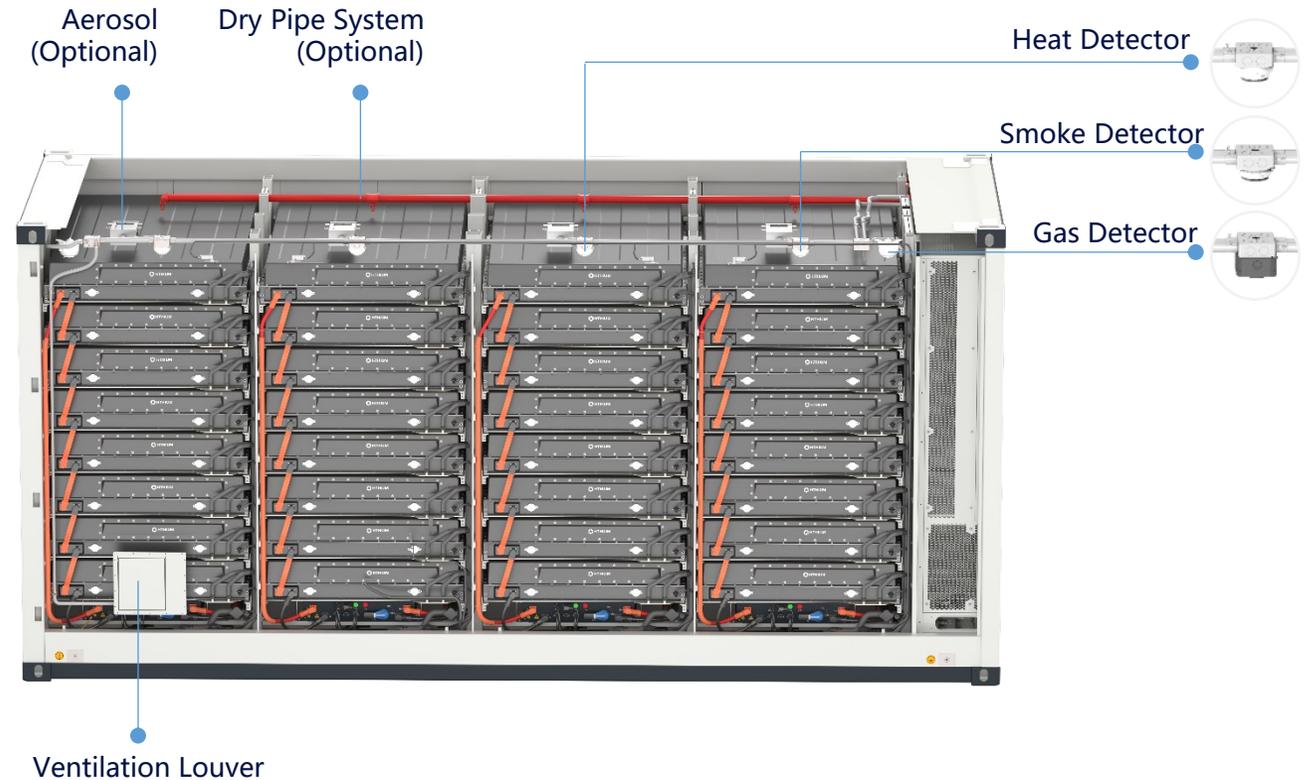
Design in accordance with NFPA 855 Authorized 3<sup>rd</sup> Party Safety Validation



**National Fire Protection Association:**  
Standards for stationary storage battery systems

- NFPA 68 Analysis (Optional)
- NFPA 69 Analysis
- NFPA 70E Assessment
- NFPA 72 Compliant Alarm System
- ESS Fire Extinguishing/ Suppression System Design Review
- Hazard Mitigation Analysis

All key components with UL and/or CE



*Configurations of the Fire protection system may differ for specific projects*

Together we create a more  
sustainable future...



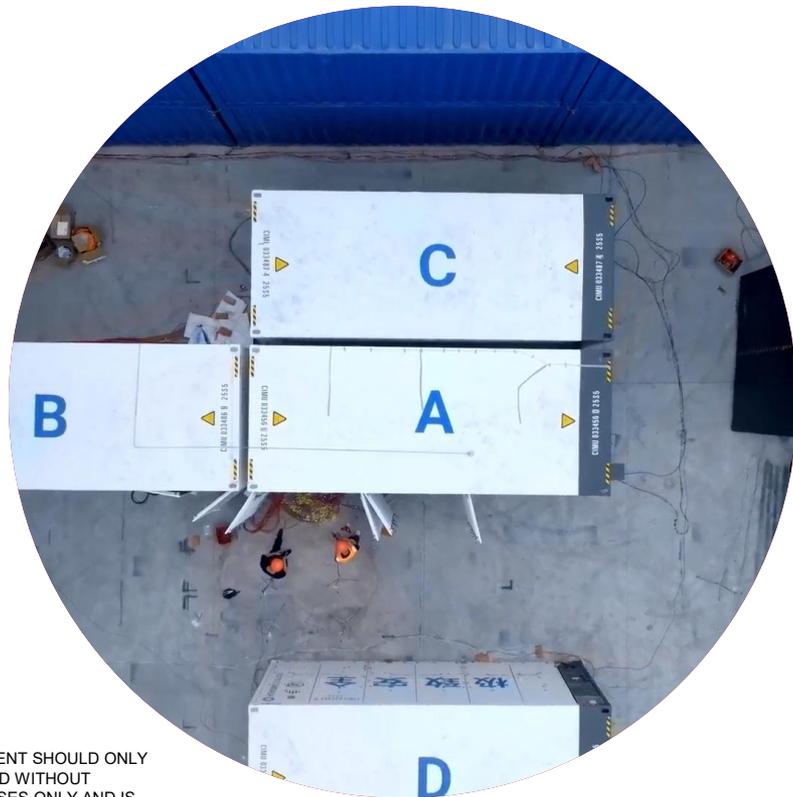
[hithium@hithium.com](mailto:hithium@hithium.com)

<http://hithium.com/en/>



# Large-Scale Fire Testing for Battery Energy Storage

What to expect with NFPA 855:2026 and upcoming UL 9540A publication



UL SOLUTIONS AND THE UL SOLUTIONS LOGO ARE TRADEMARKS OF UL LLC ©2026. ALL RIGHTS RESERVED. THIS DOCUMENT SHOULD ONLY BE USED FOR THE PURPOSES OF PRESENTING AND NOT FOR ANY OTHER PURPOSE. THE DOCUMENT MAY NOT BE COPIED WITHOUT WRITTEN PERMISSION FROM UL LLC AND ONLY IN ITS ENTIRETY. THE DOCUMENT IS FOR GENERAL INFORMATION PURPOSES ONLY AND IS NOT INTENDED TO CONVEY LEGAL OR OTHER PROFESSIONAL ADVICE. THE INFORMATION PROVIDED IN THIS DOCUMENT IS CORRECT TO THE BEST OF OUR KNOWLEDGE, INFORMATION AND BELIEF AT THE DATE OF ITS PUBLICATION.

# Introduction



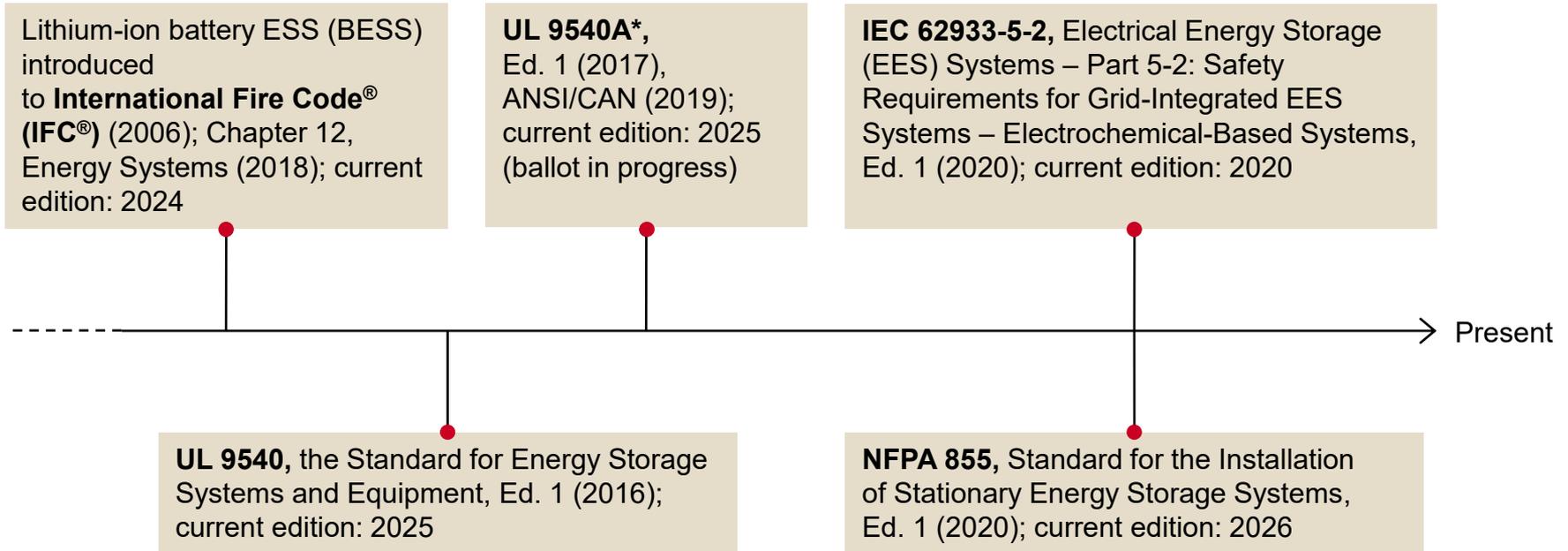
## Sean Yang

### Lead R&D Engineer | UL Solutions

Sean Yang is a lead R&D engineer specializing in battery fire safety and thermal runaway research. Before joining UL Solutions, he worked at a Korean governmental company where he supported U.S. and European certification activities for gas-related appliances. Building on that foundation, he now conducts advanced research on battery fires and develops test methodologies to characterize thermal runaway behavior and associated fire hazards. Over his nine years with UL Solutions, he has certified renewable-energy products and led numerous projects involving UL 9540A, the Standard Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems.

Sean also contributed to the UL 9540A technical committee, helping update and refine large-scale fire testing requirements. His technical work includes developing methods to analyze battery cell energy release and thermal runaway propagation, running physics-based simulations, and applying machine learning to evaluate fire and explosion hazards in battery energy storage systems.

# Brief history of energy storage system (ESS) codes and standards

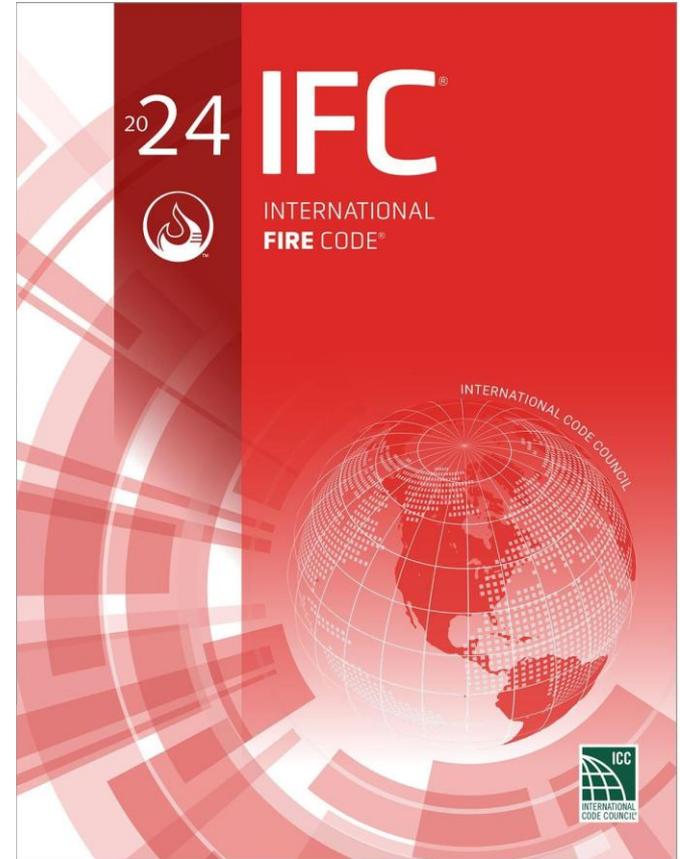


\*UL 9540A, the Standard Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems, Ed. 1

# Codes regulating ESS

## IFC 2024

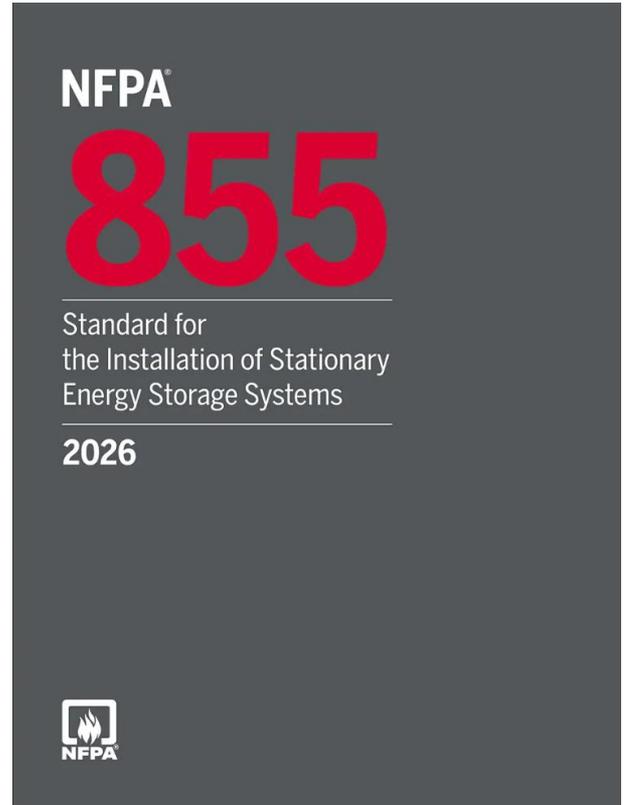
- **Chapter 1207.1.7**, Large-scale fire testing (LSFT) – Where required elsewhere in Section 1206, LSFT shall be conducted on a representative ESS in accordance with UL 9540A.
- **Chapter 1207.3.1**, ESS listings – ESS shall be listed in accordance with UL 9540.



COPYRIGHT © 2023 by INTERNATIONAL CODE COUNCIL, INC.

# Codes regulating ESS

- **9.2.1 Testing.** Where required, fire testing shall be conducted on a representative ESS in accordance with UL 9540A and **Large-scale fire testing** to collect data for gas production at a cell level, thermal runaway propagation potential at a module level **and thermal runaway propagation potential between ESSs.**
- Objective of LSFT – Demonstrate that a fire involving one ESS unit will not propagate to an adjacent unit.
- Additional guidance now provided in NFPA 855:2026, Annex G11



Reproduced from the National Fire Protection Association's (NFPA's) website, © NFPA (2025)

# ANSI/CAN/UL 9540A:2025

**UL 9540A:2025**, the Standard Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems

- Ed. 5, issue date March 12, 2025
- Binational Standard for Canada and the U.S.

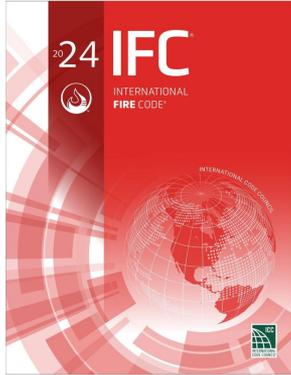
**Scope:** Determines the capability of a battery technology to undergo thermal runaway and then evaluates the fire and explosion hazard characteristics of those BESS

**Referenced in:** NFPA 855, International Code Council (ICC) IFC, ICC International Residential Code (IRC), UL 9540



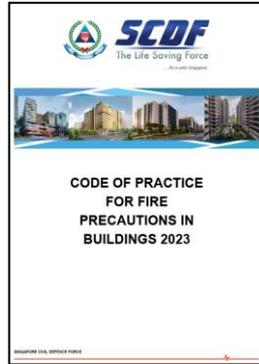
# Global recognition of UL 9540A

## U.S.



Referenced in IFC, which is the mandatory fire code for 41 states in the U.S.

## ASEAN\*



- Referenced in the fire code and guidelines in **Singapore and Malaysia**
- Approved for adoption as a national standard in **Singapore and the Philippines**

## Australia



Referenced in the State of Victoria Country Fire Authority guidelines for renewable energy facilities and BESS

## IEC\*\*



- Referenced in IEC standards for LSFT requirements
- E.g., IEC 62933-5-2 for safety requirements for grid-integrated, electrochemical-based EES systems

# IFC/NFPA 855: Large-scale fire test (LSFT)

The code authority can approve installations based on LSFT results for the following reasons:

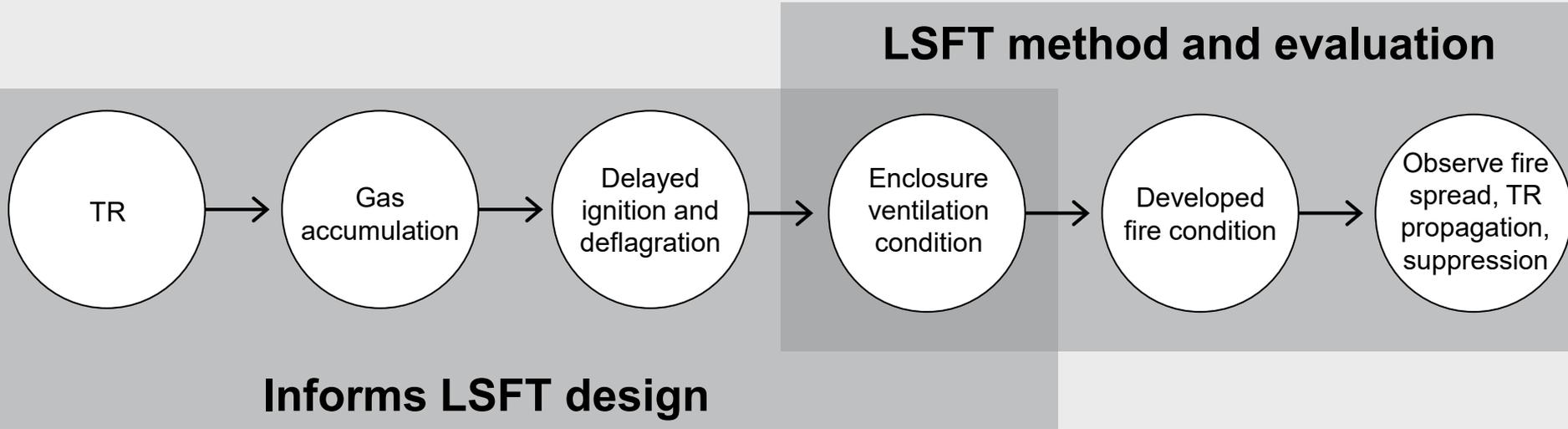
- **Increased BESS size**
- **Reduced spacing to adjacent BESS and/or walls**
- Increased maximum allowable quantity (MAQ) in a fire area
- Decreased separation to means of egress
- Decreased outdoor separation distances
- Justification of alternate sprinkler densities or fire suppression systems

# Objectives of LSFT

- Evaluate thermal exposure from a fire within one BESS to adjacent BESS for potential of fire spread to the batteries within the neighboring BESS
- Evaluate thermal exposure from a fire within one BESS to nearby structures
- Verify adequacy of manufacturer's proposed separation distances
- Determine whether a building's prescribed fire protection plan is adequate to control fire spread originating in batteries



# Revisions to UL 9540A Installation-level test solidify expectations for LSFT

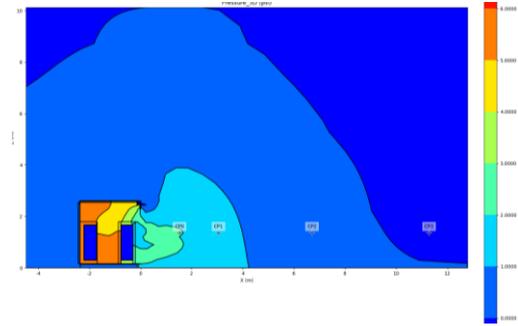
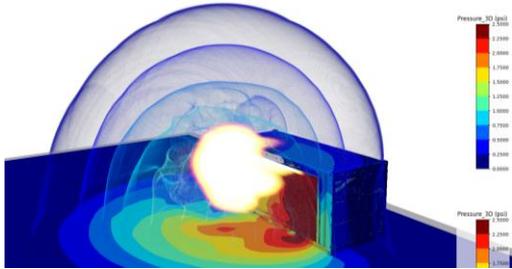


# Assumptions behind “developed fire condition”

- Conservative fire condition is not directly attributed to any one failure mode
- Cells undergo TR and flammable gas is ignited promptly.
- Thermal runaway propagation prevention (TRPP) systems are inoperable or overwhelmed by the failure mode.
- More ventilation in the enclosure will support fire growth.
- Post-deflagration fire scenario is the most challenging ventilation condition for an unattended BESS



# Enclosure ventilation condition



## Deflagration vents

- NFPA 68, Standard on Explosion Protection by Deflagration Venting, typically used for design in North America
- Includes prescriptive and performance-based approaches
- Determined by calculation, simulation or testing

## Alternative vent areas

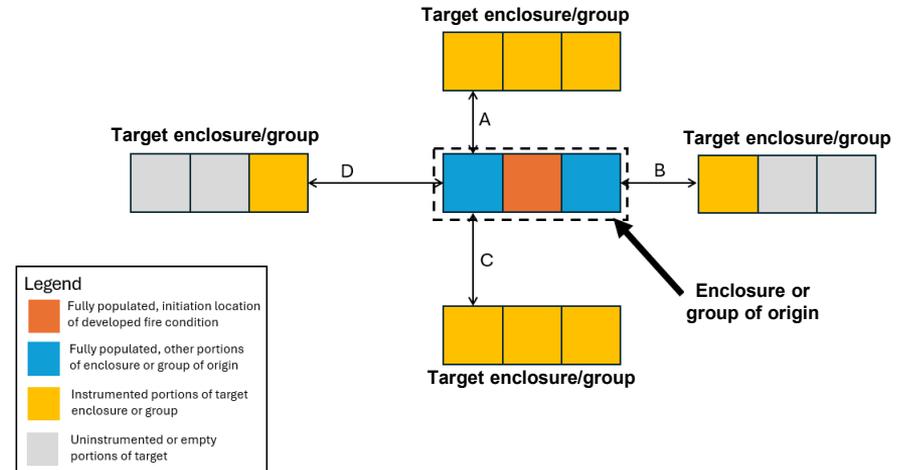
- Testing used to determine post-deflagration ventilation condition
- Guidance in UL 9540A, Annex C (balloted)

## Doors and vents

- Open both vents and door(s)
- Open doors often considered as upper bound on thermal exposure to unit across aisle
- Includes commissioning and maintenance conditions

# What a test looks like: Outdoor enclosures

- Developed fire condition to consume at least one vertical group of modules, e.g., rack
- Separation distances
- Fire suppression systems allowed
- TRPP systems disabled in enclosure of origin
- Openings on enclosure of origin represent fire following deflagration
- Target instrumentation related to the completeness of the target enclosure



Source: UL Standards & Engagement (ULSE), UL 9540A ballot recirculation

# Measurements and data collection

---

## Required for performance criteria

- Temperature in BESS of origin to monitor developed fire condition
- Temperature grid in target BESS – Criteria related to cell vent temperature
- Heat flux to structures, if nearby

## Optional

- Heat release rate
- Gas concentrations in the plume
- Battery management system outputs
- Survivability of communications or critical safety systems
- Additional heat flux or validation data for modeling



Thank you

[UL.com/Solutions](https://www.ul.com/Solutions)

© 2026 UL LLC. All rights reserved.

this  
**webinar** is powered by  
Hithium

3 March 2026

10:00 am – 11:00 am | CET, Berlin, Paris

5:00 pm – 6:00 pm | CST, Beijing

pv magazine  
**webinars**

# Training on UL 9540A, NFPA 855 and large-scale fire validation of 6.25 MWh BESS containers (Global focus)

## Q&A



**Tristan Rayner**

Editor  
pv magazine



**Richard Ridgway**

Senior Application Engineer  
Hithium



**Sean Yang**

Lead R&D Engineer  
UL Solutions

# The latest news | print & online



**10% off**  
your subscription  
with  
**Webinars10**



## Spain's self-consumption solar boom leaves trail of technical faults in C&I installations

by Pilar Sánchez Molina



Most-read online!

## German startup launches gateway to block inverter kill switches

by Marian Willuhn



# Coming up next...

## Thursday, 19 March 2026

5:00 pm - 6:00 pm CET, Berlin, Madrid, Paris  
12:00 pm - 1:00 pm EDT, New York City

## Tuesday, 31 March 2026

2:00 pm – 3:00 pm, GMT, London  
3:00 pm – 4:00 pm CEST, Berlin, Madrid, Paris

Many more to come!

**How to achieve  
efficient PV projects,  
from design to  
performance**

**Why BESS operators  
are losing time and  
revenue — insights  
from the 2026 BESS  
Pros Survey**

In the next weeks, we will continuously add further webinars with innovative partners and the latest topics.

Check out our pv magazine Webinar program at:

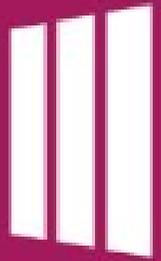
[www.pv-magazine.com/webinars](http://www.pv-magazine.com/webinars)

Registration, downloads & recordings are also be found there.



The Battery Business & Development Forum, hosted by pv magazine, Conexio-PSE, and SolarPower Europe, returns to Frankfurt March 31–April 1, 2026 for a high-impact, two-day exploration of Europe’s fast-growing grid-scale battery storage market.

**REGISTER NOW**



# BATTERY BUSINESS & DEVELOPMENT FORUM



MARCH 31 - APRIL 1, 2026  
Frankfurt, Germany

**REGISTER NOW**

this  
**webinar** is powered by  
Hithium

pv magazine  
**webinars**



**Tristan Rayner**  
Editor  
pv magazine

**Thank you for  
joining today!**